

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

MAR 03 2010

Form ACO-1  
October 2008

Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION  
WICHITA, KS

3/1/12

OPERATOR: License # 33397

Name: Running Foxes Petroleum, Inc.

Address 1: 7060-B S. Tucson Way

Address 2: \_\_\_\_\_

City: Centennial State: CO Zip: 80112 + \_\_\_\_\_

Contact Person: Kent Keppel

Phone: ( 720 ) 889-0510

CONTRACTOR: License # 5786

Name: McGown Drilling

Wellsite Geologist: \_\_\_\_\_

Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
  - Oil     SWD     SIOW
  - Gas     ENHR     SIGW
  - CM (Coal Bed Methane)     Temp. Abd.
  - Dry     Other \_\_\_\_\_
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr.     Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled    Docket No.: \_\_\_\_\_

Dual Completion    Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No.: \_\_\_\_\_

<u>11/16/2009</u>	<u>11/17/2009</u>	<u>waiting on completion</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 011-23658-00-00

Spot Description: \_\_\_\_\_

NE SW NW SE Sec. 6 Twp. 25 S. R. 24  East  West

1945 Feet from  North /  South Line of Section

2275 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE     NW     SE     SW

County: Bourbon

Lease Name: Harvey Well #: 10-6C INJ-2

Field Name: Devon

Producing Formation: Bartlesville

Elevation: Ground: 865' Kelly Bushing: \_\_\_\_\_

Total Depth: 475' Plug Back Total Depth: 467'

Amount of Surface Pipe Set and Cemented at: 22' Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan EOR N 3-5-10  
(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls

Dewatering method used: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_

Title: President Date: 3-1-2010

Subscribed and sworn to before me this 15<sup>th</sup> day of March

2010 Kenton E. Keppel

Notary Public: \_\_\_\_\_

Date Commission Expires: 11-13-2011

**KENTON E. KEPPEL**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**  
My Commission Expires November 13, 2011

**KCC Office Use ONLY**

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Harvey Well #: 10-6C INJ-2  
 Sec. 6 Twp. 25 S. R. 24  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>89'</td> <td>776'</td> </tr> <tr> <td>Bartlesville</td> <td>300'</td> <td>565'</td> </tr> <tr> <td>Mississippian</td> <td>442'</td> <td>423'</td> </tr> </table>	Name	Top	Datum	Excello	89'	776'	Bartlesville	300'	565'	Mississippian	442'	423'
Name	Top	Datum											
Excello	89'	776'											
Bartlesville	300'	565'											
Mississippian	442'	423'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	22'	Quickset	12	Quickset
Production	6.25"	2.875"	6.5 lbs	475'	Quickset	68	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		RECEIVED KANSAS CORPORATION COMMISSION  MAR 03 2010  CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Harvey 10-6CTay 2

Thickness of Strata	Formation	Total Depth	Remarks
0-1	SOIL		
1-16	LIME		
16-61	SHALE		
61-77	20' LIME		RUN 467.45' 2 7/8
77-85	BL SHALE & SHALE		
85-88	5' LIME		
88-89	RL SHALE		
89-98	GREY SAND		
98-192	SHALE		
192-197	LIME		
197-196	OK SHALE		
196-197	COAL		
197-290	SHALE		
290-291	COAL		
291-300	SHALE		
300-307	GREY SAND		
307-362	SHALE		
362-367	SAND LIGHT ON SHALE		MAKES A LOT OF GAS
367-373	SAND GOOD ON SHALE		
373-385	SHALE & SOFT SHALE		
385-386	COAL		
386-437	SHALE		
437-438	COAL		
438-440	SHALE		
440-475	MIS LIME		

TO 475

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 03 2010

CONSERVATION DIVISION  
WICHITA, KS

MC ID # 165290  
 Shop # 620 437-2651  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket

3569

DATE 12-1-09

COUNTY BOUCCO CITY \_\_\_\_\_

CHARGE TO Running Foxes

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Harvey #10-66122T-2 CONTRACTOR M<sup>c</sup>Gowan Dng.

KIND OF JOB Longstring SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
		750.00	
68 sks	Quick Set cement	1122.00	
272 lbs	KOL-SEAL 4" 1/4 sk	122.40	
100 lbs	Gel > Flush Ahead	25.00	
3 Hrs	water Truck #193	240.00	
90	mileage on Trk #107	135.00	
	BULK CHARGE		RECEIVED KANSAS CORPORATION COMMISSION
3.92 Trk	BULK TRK. MILES	388.08	MAR 03 2010
-	PUMP TRK. MILES Trk. Infield	N/L	CONSERVATION DIVISION WICHITA, KS
	Rental on wireline	50.00	
1	PLUGS 2 7/8" Top Rubber	17.00	
		81.04	6.3% SALES TAX
		2930.52	TOTAL

T.D. \_\_\_\_\_

CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

SIZE HOLE \_\_\_\_\_

TBG SET AT 467' VOLUME 2.7 Bbls.

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 2 7/8" - 8th

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 2 7/8" Tubing, Break circulation with 2 Bbls water, Pumped (5 Bbl) Gel Flush followed with (5 Bbl) water. Mixed 68 sks Quick Set cement w/ 4" KOL-SEAL, shut down - washout Pump & Mics. Release Plug - Displace Plug with 2 3/4 Bbls water. Final Pumping at 300 PSI - Bumped Plug to 1000 PSI. Close Tubing w/ 1000 PSI. Good cement returns w/ 2 1/2 Bbls slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. 185  
Brad Butler  
 HSI REP.

NAME Jerry #186, Alan #193 UNIT NO. \_\_\_\_\_  
 OWNER'S REP.