

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/25/12

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 700
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 4958
Name: Mallard JV Inc.
Wellsite Geologist: Macklin Armstrong
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Corr, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

11/27/2010	12/6/2010	1/4/2011
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 047-21594-00-00
Spot Description: SE-NE-NE
SE NE NE Sec. 36 Twp. 26 S. R. 17 East West
990 Feet from North / South Line of Section
330 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Edwards
Lease Name: Crockett Well #: 8-36
Field Name: Trousdale West
Producing Formation: Pleasanton
Elevation: Ground: 2102 Kelly Bushing: 2107
Total Depth: 4630 Plug Back Total Depth: 4628
Amount of Surface Pipe Set and Cemented at: 435 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 81,000 ppm Fluid volume: 600 bbls
Dewatering method used: Orig contractor reported no free fluids in pit at end of well. Pits dried by evaporation.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 3/25/2011

KCC Office Use ONLY RECEIVED

Letter of Confidentiality Received
Date: 3/25/11 - 3/25/11 **MAR 25 2011**
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NS Date: 3-31-11
KCC WICHITA

Operator Name: Vincent Oil Corporation Lease Name: Crockett Well #: 8-36
 Sec. 36 Twp. 26 S. R. 17 East West County: Edwards

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction, Porosity (Neutron-Density), and Micro-log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Heebner Shale 3902 (-1795) Name Top Datum Brown Limestone 4047 (-1940) Lansing 4063 (-1956) Stark Shale 4285 (-2178) Pleasanton 4374 (-2267) Cherokee Shale 4530 (-2423) Cherokee Sand 4546 (-2439) Mississippian 4632 (-2525)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12 1/4"	8 5/8"	23#	435'	60 / 40 POZ	300 sx	(2% Gel & 3% CC)
Surface casing (top off)					Common	100 sx	(3% CC)
Production Casing	7 7/8"	4 1/2"	10.5#	4628'	ASC	165 sx	(5# Kol-seal / sx)

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Unable to get perf gun below 3451, tested casing, casing integrity good, (Cherokee Sand), ran tubing and A / 750 gal HFL, rigged up to swab,	ran slim hole perforating gun and perf: 4547' to 4552' w/ 4 SPF swab 29 bbls (5% oil), swab 12 bbls (5% oil), SDFN; SITP vac,	4547' to 4552'
	SICP 45#, blew well down, swab 15 bbls (1% oil), swab 4.5 hrs avg. .15 bbls/hr	(65-90% oil); SDFN, Cherokee perms (Non-commercial) Loaded csg,	
4 SPF	perf: 4376' to 4381' w/ 4 SPF, (Pleasanton), ran tubing, isolated Pleasanton perms,	A/750 gal 15% MCA, swabbed 4 hrs, final rate 6.5 bbls/ hr	4376' to 4381'
	(90% oil), SDFN, Fld @ 3670', swab 700' fluid (98% oil), unpacked tubing head,	set tubing and ran rods and BHP, set Prod. Equip, IP: 17 BOPD	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>4579'</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>1/4/2011</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. <u>17 BOPD</u>	Gas Mcf <u>Trace</u> Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4376' to 4381'</u>
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ALLIED CEMENTING CO., LLC. 040553

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Medicine Lodge, KS

DATE <u>11-28-10</u>	SEC <u>36</u>	TWP. <u>26S</u>	RANGE <u>17W</u>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH <u>5:30 AM</u>		
LEASE <u>Crocket</u>						WELL # <u>8-36</u>	LOCATION	COUNTY <u>Edwards</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)									

CONTRACTOR <u>Mallard</u>	OWNER <u>Vincent</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>435</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>435</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>400</u>	MINIMUM <u>-</u>
MEAS. LINE	SHOE JOINT <u>42.75</u>
CEMENT LEFT IN CSG. <u>43'</u>	
PERFS.	
DISPLACEMENT <u>25 Bbls fresh H₂O</u>	
EQUIPMENT	
PUMP TRUCK	CEMENTER <u>D. Felis</u>
# <u>414-302</u>	HELPER <u>R. Gilley</u>
BULK TRUCK	
# <u>381-252</u>	DRIVER <u>R. Remans</u>
BULK TRUCK	
#	DRIVER

CEMENT				
AMOUNT ORDERED	<u>300s x 60:40:27 g.c.i.</u>			
	<u>3% cc</u>			
COMMON	<u>A 180</u>	@ <u>15.45</u>	<u>2781.⁰⁰</u>	
POZMIX	<u>120</u>	@ <u>8.⁰⁰</u>	<u>960.⁰⁰</u>	
GEL	<u>5</u>	@ <u>20.⁰⁰</u>	<u>104.⁰⁰</u>	
CHLORIDE	<u>10</u>	@ <u>58.²⁰</u>	<u>582.⁰⁰</u>	
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>315</u>	@ <u>2.⁴⁰</u>	<u>756.⁰⁰</u>	
MILEAGE	<u>315 x 10 x 25</u>	@	<u>787.⁵⁰</u>	
TOTAL			<u>5,970.⁵⁰</u>	

REMARKS:

Pipe on Btm, Blank Cc, Pump Spacers, Mix 300s x 60:40 cement Blend, Stop Pump, Release Pkg, Start Discharge, Fresh H₂O, Wash upon Pkg, Saw pressure in P.S. Slow Rate, Bump Pkg at 25 Bbl total Discharge, Shut in, Cement, Did Cc.

SERVICE

DEPTH OF JOB	<u>435</u>		
PUMP TRUCK CHARGE			<u>1018.⁰⁰</u>
EXTRA FOOTAGE	<u>135</u>	@ <u>.85</u>	<u>114.⁷⁵</u>
MILEAGE	<u>25</u>	@ <u>7.⁰⁰</u>	<u>175.⁰⁰</u>
RECEIVED/rental		@	
		@	
		@	

MAR 25 2011

CHARGE TO: Vincent oil co.

KCC WICHITA

STREET _____ CITY _____ STATE _____ ZIP _____

TOTAL 1307.⁷⁵

PLUG & FLOAT EQUIPMENT

1- Baffle Plate	@ <u>68.⁰⁰</u>	<u>68.⁰⁰</u>
1- TRP	@ <u>113.⁰⁰</u>	<u>113.⁰⁰</u>
	@	
	@	
TOTAL		<u>181.⁰⁰</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Frank Symank
SIGNATURE Frank Symank

SALES TAX (If Any) _____
TOTAL CHARGES _____
DISCOUNT _____ IF PAID IN 30 DAY: _____

ALLIED CEMENTING CO., LLC. 040554

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>11/28/10</i>	SEC. <i>36</i>	TWP. <i>26s</i>	RANGE <i>17w</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Cocket</i> WELL # <i>8-36</i> LOCATION						COUNTY <i>Edwards</i>	STATE <i>KS</i>
OLD OR NEW (Circle one)							

CONTRACTOR *Malmed*
 TYPE OF JOB *Top Out*
 HOLE SIZE *12 1/4* T.D.
 CASING SIZE *8 5/8* DEPTH
 TUBING SIZE *1"* DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX *250#* MINIMUM
 MEAS. LINE SHOE JOINT *N/A*
 CEMENT LEFT IN CSG. *---*
 PERFS.
 DISPLACEMENT *---*

OWNER *Vincent*
 CEMENT
 AMOUNT ORDERED *class "A" + (3% loss O.T.S.)*
(USED 125 SX A + 3% loss)
 COMMON *A 125 sx @ 15.45 1931.25*
 POZMIX @
 GEL @
 CHLORIDE *5 sx @ 58.20 291.00*
 ASC @
 HANDLING *130 @ 2.40 312.00*
 MILEAGE *130/25/.10 325.00*
 TOTAL *2859.25*

EQUIPMENT

PUMP TRUCK CEMENTER *D. Edin*
#44-302 HELPER *R. Silley*
 BULK TRUCK
#381252 DRIVER *R. Remus*
 BULK TRUCK
 # DRIVER

REMARKS:
*Run in 50' to 55' of 1" Set at 40' Mix
 125 SX of "A" + 3% loss cement Dil Top out.*

CHARGE TO: *Vincent oil Co*
 STREET
 CITY STATE ZIP

SERVICE

DEPTH OF JOB *TOP OUT*
 PUMP TRUCK CHARGE *1018.00*
 EXTRA FOOTAGE @
 MILEAGE *25 @ 7.00 175.00*
 MANIFOLD @
 TOTAL *1193.00*

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT

<i>NONE</i>	@
	@
	@
	@
	@

RECEIVED
MAR 25 2011
KCC WICHITA

TOTAL _____

PRINTED NAME *Lyle Imberger*
 SIGNATURE *Lyle Imberger*

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ALLIED CEMENTING CO., LLC. 30856

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Liberal KS

DATE <u>12-6-10</u>	SEC. <u>36</u>	TWP. <u>26S</u>	RANGE <u>17W</u>	CALLED OUT	ON LOCATION	JOB START <u>12:30 AM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>Crooked</u>		WELL # <u>8-36</u>		LOCATION <u>Vec Haviland KS.</u>		COUNTY <u>Edwards</u>	STATE <u>KS</u>
OLD OR NEW (Circle one)							

CONTRACTOR MALLARD Drilling

TYPE OF JOB Production

HOLE SIZE _____ T.D. _____

CASING SIZE 4 1/2 DEPTH 4628

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 47

CEMENT LBPT IN CSG. _____

PERFS. _____

DISPLACEMENT 73.5

OWNER _____

CEMENT

AMOUNT ORDERED 205 SK Class A

ASC 5# Kalsen + .5 FL 16

COMMON	@	_____	_____
POZMIX	@	_____	_____
GEL	@	_____	_____
CHLORIDE	@	_____	_____
ASC	@	<u>205</u>	<u>18.60 3813.0</u>
<u>Pce flush</u>	@	<u>500</u>	<u>1.27 635.0</u>
	@		
	@		
	@		
	@		
	@		
HANDLING	@	<u>205</u>	<u>2.40 492.0</u>
MILEAGE			<u>1130.0</u>
			TOTAL <u>6170.0</u>

EQUIPMENT

PUMP TRUCK CEMENTER Kenny

372 HELPER Joie

BULK TRUCK

356-250 DRIVER Jacobs

BULK TRUCK

_____ DRIVER _____

REMARKS:

Pumped Pce Flush

Pumped 155^{sq} at ASC

Washed pumping lines

Start Oil with H₂O = 73500

landed Plug & Hold

Plug Rate Hole 20 SK

Plug mouse hole 20 SK

THANK YOU!!

SERVICE

DEPTH OF JOB	_____	_____
PUMP TRUCK CHARGE	_____	<u>2185.0</u>
EXTRA FOOTAGE	@	_____
MILEAGE	@	<u>60 7.00 420.0</u>
MANIFOLD	@	<u>1 113 113.00</u>
	@	
	@	
TOTAL <u>2718.0</u>		

CHARGE TO: Vincent Oil & Gas

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Rubber Plug	1 @	<u>74.00</u>	<u>74.00</u>
Guide Slide	1 @	<u>100.80</u>	<u>100.80</u>
Insert	1 @	<u>112.00</u>	<u>112.00</u>
Centralizer	6 @	<u>32.20</u>	<u>193.20</u>
	@		
			TOTAL <u>480.00</u>

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Pat Livingston

SIGNATURE Pat Livingston

SALES TAX (If Any) _____

TOTAL CHARGES 6170.00

DISCOUNT _____ IF PAID IN 30 DAY

RECEIVED
MAR 25 2011
KCC WICHITA