

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/3/10

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 7000
Address 2: _____
City: Wichita State: Ks Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 4958
Name: Mallard JV Inc.
Wellsite Geologist: Ken Le Blanc
Purchaser: None - D&A
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/24/2009 12/04/2009 12/04/2009
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 055-22057-00-00
Spot Description: SE-NE-SW-NE
SE NE SW NE Sec. 21 Twp. 22 S. R. 27 East West
1840 Feet from North / South Line of Section
1375 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Finney
Lease Name: Winter Well #: 1-21
Field Name: Wildcat
Producing Formation: _____
Elevation: Ground: 2563 Kelly Bushing: 2568
Total Depth: 4769 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 302 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan PANY 3-10-10
(Data must be collected from the Reserve Pit)
Chloride content: 13,100 ppm Fluid volume: 1100 bbls
Dewatering method used: Allow pits to dry by evaporation, backfill and level.
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 3/3/2010
Subscribed and sworn to before me this 3rd day of March,
20 10.
Notary Public: Yolanda Eubanks
Date Commission Expires: _____

YOLANDA EUBANKS
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 10-9-13

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Side Two

Operator Name: Vincent Oil Corporation Lease Name: Winter Well #: 1-21
Sec. 21 Twp. 22 S. R. 27 East West County: Finney

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Dual Induction, Dual Comp. Porosity (Density-Neutron), Micro-log, & Sonic LTD 4773 (-2205)
Log Formation (Top), Depth and Datum
Heebner Shale 3885 -1317
Lansing 3926 (-1358)
Stark Shale 4225 (-1657)
Base Kansas City 4348 (-1780)
Pawnee 4448 (-1880)
Cherokee 4482 (-1914)
Base of Penn Limestone 4567 (-1999)
Mississippian 4581 (-2013)

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Row 1: Surface Casing, 12 1/4", 8 5/8", 23#, 302', 60-40 POZ, 175 sx, (2% Gel & 3% CC)

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes No
Date of First, Resumed Production, SWD or Enhr. Dry & Abandoned
Producing Method: Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: Vented Sold Used on Lease (If vented, Submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)
PRODUCTION INTERVAL:

ALLIED CEMENTING CO., LLC. 036186

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Great Bend KS

DATE <u>11-25-09</u>	SEC. <u>21</u>	TWP. <u>22S</u>	RANGE <u>27W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 AM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>winter</u>	WELL # <u>1-21</u>	LOCATION <u>Calvest US 4 1/2 North</u>			COUNTY <u>Finney</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>East into</u>					

CONTRACTOR Mallard Drilling
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 302
 CASING SIZE 8 3/4 DEPTH 302
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 18.25 Fresh water

OWNER Vincent oil co-p
 CEMENT
 AMOUNT ORDERED 180 SX 60/40 3% GEL
2% Gel

EQUIPMENT
 PUMP TRUCK CEMENTER Wayne-D
 # 181 HELPER Galien-D
 BULK TRUCK
 # 344 DRIVER Ron
 BULK TRUCK
 # DRIVER

RECEIVED

MAR 04 2010

KCC WICHITA

COMMON	<u>108</u>	@ <u>13.50</u>	<u>1458.00</u>
POZMIX	<u>72</u>	@ <u>7.15</u>	<u>513.60</u>
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>5.5</u>	@ <u>51.50</u>	<u>283.25</u>
ASC		@	
HANDLING	<u>90</u>	@ <u>2.40</u>	<u>216.00</u>
MILEAGE	<u>10/sk/rite</u>		<u>100.00</u>
TOTAL			<u>2661.60</u>

REMARKS:

Pipe on Bottom B-cak circulation
hook up mix 180SX 60/40 3% GEL
2% Gel
Shut Down Release Plug
Displace with 18 BBLs Fresh
water
Cement did circulate
wash up Rig Down

SERVICE

DEPTH OF JOB	<u>302</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>10</u>	@ <u>7.00</u>	<u>70.00</u>
MANIFOLD		@	
TOTAL			<u>1061.00</u>

CHARGE TO: Vincent oil co-p
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>1 8 3/4 wooden plug</u>	@	<u>N+C</u>
	@	
	@	
	@	
TOTAL		

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Frank Symank
 SIGNATURE Frank Symank

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

