

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/19/10

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 7000
Address 2: _____
City: Wichita State: Ks Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5822
Name: VAL Energy Inc.
Wellsite Geologist: M.L. Korphage, Paul Gunzelman, Jim Hall
Purchaser: MV Purchasing LLC
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
11/28/2009 12/9/2009 1/16/2010
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 095-22198-00-00
Spot Description: SW-NE-SW
SW NE SW Sec. 14 Twp. 28 S. R. 8 East West
1650 Feet from North / South Line of Section
1650 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Kingman
Lease Name: Wilson Well #: 1-14
Field Name: Garlisch SW
Producing Formation: Lansing -Kansas City (Hertha)
Elevation: Ground: 1609 Kelly Bushing: 1619
Total Depth: 4185' Plug Back Total Depth: 4180'
Amount of Surface Pipe Set and Cemented at: 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 26,000 ppm Fluid volume: 1800 bbls
Dewatering method used: Remove free fluids to disposal
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27, 434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage
Title: Geologist Date: 3/19/2010
Subscribed and sworn to before me this 19th day of March,
20 10.
Notary Public: Yolanda Eubanks

YOLANDA EUBANKS
NOTARY PUBLIC
STATE OF KANSAS
My Exp. 10-9-13

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 22 2010

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Wilson Well #: 1-14
 Sec. 14 Twp. 28 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron / Density, Micro-log, Sonic log and Cement Bond log. | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <i>**(See attached sheet for electric log tops)</i> |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---|-------------------|-------------------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Casing | 12 1/4" | 8 5/8" | 23# | 266' | 60-40 Poz | 180 SX | 2% Gel, 3% CC |
| " " | | Ran 1" pipe on backside of surface casing and cemented. | | cement circ. to surface | Class A | 140 SX | |
| Production casing | 7 7/8" | 5 1/2" | 14# | 4180' | Pro-C | 150 Sx | 5 # Gilsonite / sx |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 4 SPF | Perf: Mississippian 4052-4064' (2SPF), Perf: Hertha 3765' to 3769' (4 SPF). | Set RBP at 4108' and isolated Miss. Perfs; A/1500 gal | |
| | 15% MCA, swabbed 12 bbls fluid, SDFN, Fluid level at 900 ft from surf. | swabbed and flowed well, venting 250 MCFG w/ 32 psi back | |
| | pressure. SDFN, SITP 1060# , blew well down and released RBP, | moved RBP to isolate Hertha perfs, A/500 gal 15% MCA, | |
| | swabbed as follows : 1st hr 39 bbls (2% Oil), 2nd hr 25 bbls (40% Oil), | 3rd hr 19 bbls (26% Oil), 4th hr 19 bbs (38% Oil), 5th hr 19 bbls | |
| | (35% Oil), pulled RBP, ran CIBP, set at 3880' to isolate MISS. perfs, | ran tubing and rods, POP to produce Hertha Perforations | |

| | | | | |
|----------------|---------------------|----------------------|------------------------|--|
| TUBING RECORD: | Size: <u>2 3/8"</u> | Set At: <u>3873'</u> | Packer At: <u>None</u> | Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|----------------|---------------------|----------------------|------------------------|--|

| | |
|---|---|
| Date of First, Resumed Production, SWD or Enhr. | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|---|---|

| | | | | | |
|-----------------------------------|---------------------|---------|------------------------|---------------|---------------------------|
| Estimated Production Per 24 Hours | Oil Bbls. <u>34</u> | Gas Mcf | Water Bbls. <u>110</u> | Gas-Oil Ratio | Gravity <u>41 Deg API</u> |
|-----------------------------------|---------------------|---------|------------------------|---------------|---------------------------|

| | | |
|---|---|---|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>Hertha 3765 to 3769'</u> |
|---|---|---|

**Vincent Oil Corporation
Wilson #1-14
SW-NE-SW 14-28-8W
API# 15-095-22198-00-00
Attachment to Page 2 of ACO-1 filing
3/19/2010**

Formation Log Tops:

| Formation | Depth/Datum |
|--------------------|--------------------|
| Cottonwood | 1868 (-249) |
| Onaga Shale | 2195 (-576) |
| Wabaunsee | 2236 (-617) |
| Stotler | 2388 (-769) |
| Tarkio Sand | 2420 (-801) |
| Tarkio | 2486 (-867) |
| Topeka | 2779 (-1160) |
| Heebner | 3169 (-1550) |
| Brown Limestone | 3366 (-1747) |
| Lansing | 3379 (-1760) |
| Stark | 3715 (-2096) |
| Hushpuckney Shale | 3758 (-2139) |
| Hertha | 3762 (-2143) |
| Cherokee Shale | 3958 (-2339) |
| Mississippian | 4053 (-2434) |
| Mississippian Lime | 4126 (-2507) |
| LTD | 4176 (-2557) |

**RECEIVED
KANSAS CORPORATION COMMISSION**

MAR 22 2010

**CONSERVATION DIVISION
WICHITA, KS**

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67685

No. 3914

| | | | | | | | | | | | | | | |
|--|-------------|--|----------------------|------|----|----------|---|--------|--------------------------|-------|----|-------------|--------|---------|
| Date | 12-09-09 | Sec. | 14 | Twp. | 23 | Range | 8 | County | Kingman | State | Ks | On Location | Finish | 9:30 AM |
| Lease | Wilson | Well No. | 1-14 | | | Location | | | Kingman Ks 25 to Rd 20th | | | | | |
| Contractor | V/A 02/9 #3 | Owner | 2 3/4 W 3/4 S W into | | | | | | | | | | | |
| Type Job | 5 1/2 L.S. | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | | | | | | |
| Hole Size | 7 7/8 | T.D. | 4165 | | | | | | | | | | | |
| Csg. | 5 1/2 14" | Depth | 4160 | | | | | | | | | | | |
| Tbg. Size | | Charge To | Vincent Oil Corp | | | | | | | | | | | |
| Tool | | Street | | | | | | | | | | | | |
| Cement Left in Csg. | | Depth | | | | | | | | | | | | |
| Meas Line | | City | State | | | | | | | | | | | |
| | | Shoe Joint | 15.50 | | | | | | | | | | | |
| | | Displace | 101.61 | | | | | | | | | | | |
| The above was done to satisfaction and supervision of owner agent or contractor. | | | | | | | | | | | | | | |
| 5 1/2 x 6 1/2 in to CEMENT 75% CPL-17 | | | | | | | | | | | | | | |
| EQUIPMENT | | | | | | | | | | | | | | |
| Pumptrk | 5 | No. | Cementor | JOB | | | | | | | | | | |
| | | | Helper | | | | | | | | | | | |
| Bulktrk | 3 | No. | Driver | RECK | | | | | | | | | | |
| | | | Driver | | | | | | | | | | | |
| Bulktrk | PJ | No. | Driver | TODD | | | | | | | | | | |
| | | | Driver | | | | | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | | | | | | | | |
| Remarks: | | | | | | | | | | | | | | |
| Run 101 #1's 5 1/2 14" | | | | | | | | | | | | | | |
| REG 6. SHOE & AFU 142 15.50 | | | | | | | | | | | | | | |
| Cent 1-3-5-7-9-11-13 | | | | | | | | | | | | | | |
| Pump 5 Bbls H ₂ O 12 Bbls Max Flush 5 Bbls H ₂ O | | | | | | | | | | | | | | |
| Mud Pump Cur Plug R-M holes | | | | | | | | | | | | | | |
| Next Pump Q Pro 6 | | | | | | | | | | | | | | |
| 14" gal 1.46 #13 | | | | | | | | | | | | | | |
| SHUT DOWN | | | | | | | | | | | | | | |
| RELEASE PLUG | | | | | | | | | | | | | | |
| WASH UP TRL | | | | | | | | | | | | | | |
| START DISP | | | | | | | | | | | | | | |
| LIFE CURT 63 a.t 750" | | | | | | | | | | | | | | |
| Plug down 1600" | | | | | | | | | | | | | | |
| total DISP 101.61 | | | | | | | | | | | | | | |
| RELEASE & HOLD | | | | | | | | | | | | | | |
| Good like the JOB | | | | | | | | | | | | | | |
| Pumptrk Charge 5 1/2 Longstreams | | | | | | | | | | | | | | |
| Mileage 30 | | | | | | | | | | | | | | |
| Tax | | | | | | | | | | | | | | |
| Discount | | | | | | | | | | | | | | |
| Total Charge | | | | | | | | | | | | | | |
| Signature Pat Livingston | | | | | | | | | | | | | | |

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WICHITA, KS

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WICHITA, KS

3 1/2" FLOAT EQUIPMENT

Guide Shoe 1
Centralizer 7
Baskets
AFU Inserts
1 TOP Rubber Plug

Quality Oilwell

Cementing

PLEASE
CALL
AGAIN

ALLIED CEMENTING CO., LLC. 043061

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

| | | | | | | | |
|-------------------------|--------------------|--------------------------------------|-----------------|------------|----------------------------|--------------------------|------------------------------|
| DATE <u>11-29-2009</u> | SEC <u>14</u> | TWP. <u>28s</u> | RANGE <u>8w</u> | CALLED OUT | ON LOCATION <u>6:30 AM</u> | JOB START <u>7:00 AM</u> | JOB FINISH <u>12:00 noon</u> |
| LEASE <u>Wilson</u> | WELL # <u>1-14</u> | LOCATION <u>Kingman, KS. 3 south</u> | | | COUNTY <u>Kingman</u> | STATE <u>Kansas</u> | |
| OLD OR NEW (Circle one) | | <u>3 west 1 North 1/4 east s/s</u> | | | | | |

CONTRACTOR Val #3 OWNER Vincent Oil Co.

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 268'

CASING SIZE 8 3/8 DEPTH 268'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 16 bbls Freshwater

CEMENT AMOUNT ORDERED

180 sk 60:40:2+3%CC

140 sk Class A + 3%CC

| | | | |
|----------|---------------------|----------------|----------------|
| COMMON | <u>A 248</u> | @ <u>13.50</u> | <u>3348.00</u> |
| POZMIX | <u>72</u> | @ <u>7.55</u> | <u>543.60</u> |
| GEL | <u>3</u> | @ <u>20.25</u> | <u>60.75</u> |
| CHLORIDE | <u>10 sk</u> | @ <u>51.50</u> | <u>515.00</u> |
| ASC | _____ | @ _____ | _____ |
| _____ | _____ | @ _____ | _____ |
| _____ | _____ | @ _____ | _____ |
| _____ | _____ | @ _____ | _____ |
| _____ | _____ | @ _____ | _____ |
| _____ | _____ | @ _____ | _____ |
| _____ | _____ | @ _____ | _____ |
| _____ | _____ | @ _____ | _____ |
| _____ | _____ | @ _____ | _____ |
| _____ | _____ | @ _____ | _____ |
| _____ | _____ | @ _____ | _____ |
| HANDLING | <u>160</u> | @ <u>2.40</u> | <u>384.00</u> |
| MILEAGE | <u>160 / .10/10</u> | _____ | <u>160.00</u> |
| TOTAL | | | <u>5011.35</u> |

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

372 HELPER Darin Franklin

BULK TRUCK

381-250 DRIVER Carl Balding

BULK TRUCK

_____ DRIVER _____

REMARKS:

Run 268' 8 3/8 casing. Break circulation with Rig pump. pump 3 bbls Freshwater. Mix + pump 180 sk 60:40:2+3%CC. Release wooden plug. Displace with 16 bbls Freshwater. Leave 15' cement in casing + 5' shirt in.

Cement did not circulate. Top off with 140 sk A+3%CC

CHARGE TO: Vincent Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

| | | |
|-------------------|-------------------------|----------------|
| DEPTH OF JOB | <u>268'</u> | _____ |
| PUMP TRUCK CHARGE | _____ | <u>991.00</u> |
| EXTRA FOOTAGE | _____ @ _____ | _____ |
| MILEAGE | <u>10</u> @ <u>7.00</u> | <u>70.00</u> |
| MANIFOLD | _____ @ _____ | _____ |
| _____ | _____ @ _____ | _____ |
| _____ | _____ @ _____ | _____ |
| TOTAL | | <u>1061.00</u> |

PLUG & FLOAT EQUIPMENT

| | | |
|----------------------|---------|--------------|
| <u>1-wooden plug</u> | @ _____ | <u>68.00</u> |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| _____ | @ _____ | _____ |
| TOTAL | | <u>68.00</u> |

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME _____

SIGNATURE Breg Daudson

SALES TAX (If Any) _____

TOTAL CHARGES [scribble]

DISCOUNT [scribble] IF PAID IN 30 DAYS

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