

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
October 2008
Form Must Be Typed

3/11/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 9408

Name: Trans Pacific Oil Corporation

Address 1: 100 S. Main, Suite 200

Address 2: _____

City: Wichita State: KS Zip: 67202 + _____

Contact Person: Glenna Lowe

Phone: (316) 262-3596

CONTRACTOR: License # 5929

Name: Duke Drilling Co., Inc.

Wellsite Geologist: Kevin Kessler

Purchaser: n/a

Designate Type of Completion:

- New Well _____ Re-Entry _____ Workover
 - _____ Oil _____ SWD _____ SLOW
 - _____ Gas _____ ENHR _____ SIGW
 - _____ CM (Coal Bed Methane) _____ Temp. Abd.
 - Dry _____ Other _____
- (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD

_____ Plug Back: _____ Plug Back Total Depth

_____ Commingled Docket No.: _____

_____ Dual Completion Docket No.: _____

_____ Other (SWD or Enhr.?) Docket No.: _____

02/18/10 02/26/10 02/26/10

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 063-21828-0000

Spot Description: _____

SW -SW -NW -NW Sec. 3 Twp. 14 S. R. 28 East West

1300 Feet from North / South Line of Section

225 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Gove

Lease Name: Evans "C" Well #: 1-3

Field Name: wildcat

Producing Formation: n/a

Elevation: Ground: 2592' Kelly Bushing: 2601'

Total Depth: 4425' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 225 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____

PA-Dlg-3/12/10 ^{SK, CMB}

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gay Sharp

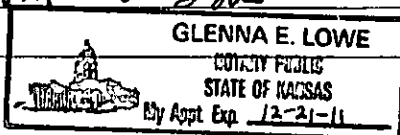
Title: Vice President Date: March 11, 2010

Subscribed and sworn to before me this 11th day of March

20 10

Notary Public: Glenna E. Lowe

Date Commission Expires: _____



KCC Office Use ONLY

Y Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

_____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 12 2010

CONSERVATION DIVISION
WICHITA, KS

WICHITA

Side Two

Operator Name: Trans Pacific Oil Corporation Lease Name: Evans "C" Well #: 1-3
Sec. 3 Twp. 14 S. R. 28 East West County: Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See attached sheet)
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
List All E. Logs Run: Dual Induction, Sonic Log Compensated Density/Neutron		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	225'	Common	170	3% cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. _____	Gas Mcf _____	Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well: Evans C 1-3

STR: 3-14S-28W

Cty: Gove

State: Kansas

Log Tops:

Anhydrite	Not logged yet.
B/Anhydrite	Not logged yet.
Heebner	3739' (-1138) -11'
Lansing	3773' (-1172) -7'
Kansas City	3857' (-1256) -6'
Stark	4011' (-1410) -6'
BKC	4068' (-1467) -3'
Marmaton	4103' (-1502) +2'
Pawnee	4176' (-1575) +3'
Labette	4264' (-1663) -7'
Ft. Scott	4271' (-1670) -8'
Cherokee Sh.	4297' (-1696) -9'
Mississippi	4382' (-1781) NC
RTD	4425'

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MAR 12 2010

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO.. LLC. 042080

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
GREAT BEND

DATE <u>2/18/10</u>	SEC. <u>03</u>	TWP. <u>14S</u>	RANGE <u>28W</u>	CALLED OUT	ON LOCATION	JOB START <u>9:00 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>EVENS - C</u>	WELL # <u>1-3</u>		LOCATION <u>PENNINES 15N 3W</u>		COUNTY <u>BOYD</u>	STATE <u>KANSAS</u>	
OLD OR (NEW) (Circle one)			<u>1N, 1W, 1N, 1W, 12S, 4E</u>				

CONTRACTOR DUKE #4 OWNER TRANS-PACIFIC OIL

TYPE OF JOB SURFACE CASING

HOLE SIZE 12 1/4" I.D. 225'

CASING SIZE 8 5/8" DEPTH 225'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 13 1/4 BBLs WATER

EQUIPMENT _____

PUMP TRUCK CEMENTER KEVIN B.

181 HELPER WAYNE D.

BULK TRUCK _____

260 DRIVER ALDEN R.

BULK TRUCK _____

_____ DRIVER _____

CEMENT			
AMOUNT ORDERED			
COMMON	<u>170</u>	@ <u>13.50</u>	<u>2295.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@ <u>51.50</u>	<u>309.00</u>
ASC		@	
HANDLING	<u>170</u>	@ <u>2.25</u>	<u>382.50</u>
MILEAGE	<u>170 x .35 x .10</u>		<u>595.00</u>
			TOTAL <u>3642.25</u>

REMARKS:
RUN 5 JOBS 8 5/8" CASING
BEAK CALCULATION
PUMP 3 BBLs WATER
DIRTY 170 SACKS A 3/2
DISPLACE PLUS TO 210 1/3 1/4 BBLs
CEMENT DED. CIRCULATE.

SERVICE			
DEPTH OF JOB	<u>225'</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>35</u>	@ <u>7.00</u>	<u>245.00</u>
MANIFOLD		@	
			TOTAL <u>1236.00</u>

CHARGE TO: TRANS PACIFIC OIL

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT			
		@	
		@	
		@	
		@	
		@	
			TOTAL _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE X Rich Wheeler

SALES TAX (If Any) _____

TOTAL CHARGES [REDACTED]

DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 12 2010
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 039202

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>2-26-10</u>	SEC. <u>3</u>	TWP. <u>14</u>	RANGE <u>28</u>	CALLED OUT	ON LOCATION	JOB START <u>5:30</u>	JOB FINISH <u>6:30</u>
LEASE <u>Evans C</u>		WELL # <u>1-3</u>		LOCATION <u>Gove</u>		COUNTY <u>Gove</u>	STATE <u>KS</u>
OLD OR <input checked="" type="radio"/> NEW (Circle one)				LOCATION <u>1 E 4 S E into</u>			

CONTRACTOR Duke Drilling Rig 4
 TYPE OF JOB PTA
 HOLE SIZE 2 7/8 T.D. 4425'
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 2080'
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER same
 CEMENT
 AMOUNT ORDERED 205 SKS 6940.489
14 * Flo-seal
 COMMON 123 SKS @ 13.50 1660.50
 POZMIX 82 SKS @ 7.55 619.10
 GEL 7 SKS @ 20.25 141.75
 CHLORIDE _____ @ _____
 ASC _____ @ _____
Flo-seal 51# @ 2.45 124.95
 HANDLING 214 SKS @ 2.25 481.50
 MILEAGE 108 SK/mile 249.00

EQUIPMENT

PUMP TRUCK CEMENTER Andrew
 # 423-281 HELPER Larene
 BULK TRUCK
 # 377 DRIVER Andrew
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

25 SKS @ 2080'
100 SKS @ 1070'
40 SKS @ 275'
10 SKS @ 40'
30 SKS Rat hole

Thank you

CHARGE TO: Trans Pacific
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Paul Wheeler
 SIGNATURE Paul Wheeler

TOTAL 3776.80

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 1159.00
 EXTRA FOOTAGE _____ @ _____
 MILEAGE 35 miles @ 7.00 245.00
 MANIFOLD _____ @ _____
 _____ @ _____

TOTAL 1404.00

PLUG & FLOAT EQUIPMENT

_____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

TOTAL _____

SALES TAX (If Any) _____
 TOTAL CHARGES _____
 DISCOUNT _____ IF PAID IN 30 DAYS

RECEIVED
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WICHITA, KS