

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Harvey Well #: 10-6C-1
 Sec. 6 Twp. 25 S. R. 24 East West County: Bourbon

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray, Dual Induction, Comp. Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>98'</td> <td>772'</td> </tr> <tr> <td>Bartlesville</td> <td>311'</td> <td>559'</td> </tr> <tr> <td>Mississippian</td> <td>454'</td> <td>416'</td> </tr> </table>	Name	Top	Datum	Excello	98'	772'	Bartlesville	311'	559'	Mississippian	454'	416'
Name	Top	Datum											
Excello	98'	772'											
Bartlesville	311'	559'											
Mississippian	454'	416'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	7.0"	15 lbs	23'	Quickset	13	Quickset
Production	6.25"	2.875"	6.5 lbs	515'	Quickset	67	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	370.0' - 380.0' / 21 Perfs	RECEIVED KANSAS CORPORATION COMMISSION MAR 03 2010 CONSERVATION DIVISION WICHITA, KS	
2	385.0' - 391.0' / 13 Perfs		

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____	Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Harvey 10-6C-1

Thickness of Strata	Formation	Total Depth	Remarks
0-4	SOIL		
4-25	LIME		
25-70	SHALE		
70-87	20' LIME		Run 482.65' 2 7/8 11-25-09
87-94	BL SHALE & SHALE		
94-97	5' LIME		
97-100	SHALE		
100-101	COAL		
101-201	SHALE		
201-202	LIME		
202-205	DK SHALE		
205-206	COAL		
206-285	SHALE		
285-290	GRAY SAND		
290-299	SHALE		
299-300	COAL		
300-356	SHALE		
356-358	SAND		
358-370	SHALE		
370-375	SAND LIGHT OIL SHOW		> MAKES GOOD GAS
375-382	SAND GOOD OIL SHOW		
382-390	LAMINATED SAND, SANDY SLT ON SAND		
390-395	SAND - FINE TO GOOD OIL SHOW		- MAKES GAS
395-396	COAL		
396-440	SHALE		
440-441	COAL		
441-449	SHALE		
449-450	COAL		
450-453	SHALE		
453-515	MISS. LIME		

11-24-09

TO SIS

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 03 2010
 CONSERVATION DIVISION
 WICHITA, KS

MC ID # 185290
 Shop # 620 437-2661
 Cellular # 620 437-7582
 Office # 316 685-5908
 Office Fax # 316-685-5926
 Shop Address: 3613A Y Road
 Madlson, KS 66860

Hurricane Services, Inc.
 P.O. Box 782228
 Wichita, KS 67278-2228

Cement, Acid or Tools
 Service Ticket

3567

DATE 11-30-09

COUNTY BOUCCO CITY _____

CHARGE TO Running Foxes
 ADDRESS _____ CITY _____ ST _____ ZIP _____
 LEASE & WELL NO. Harvey* 10-6C-1 CONTRACTOR M^cGown Drlg.
 KIND OF JOB Longstring SEC. _____ TWP. _____ RNG. _____
 DIR. TO LOC. _____ OLD NEW

Quantity	MATERIAL USED	Serv. Charge	
67 SKS	Quick Set cement	750.00	
268 lbs	KD1-SEAL 4" P/SK	1105.50	
100 lbs	Gel > Flush Ahead	120.60	
2 Hrs	Water Truck #193	25.00	
	BULK CHARGE	160.00	RECEIVED KANSAS CORPORATION COMMISSION
3.87 Tax	BULK TRK. MILES	383.13	MAR 03 2010
—	PUMP TRK. MILES <u>Trk. in field</u>	N/L	CONSERVATION DIVISION WICHITA, KS
1	PLUGS <u>2 7/8" Top Rubber</u>	17.00	50.00
		6.3% SALES TAX	79.89
		TOTAL	2691.12

T.D. _____ CSG. SET AT _____ VOLUME _____
 SIZE HOLE _____ TBG SET AT 482' VOLUME 2.79 Bbls.
 MAX. PRESS. _____ SIZE PIPE 2 7/8"-8"
 PLUG DEPTH _____ PKER DEPTH _____
 PLUG USED _____ TIME FINISHED _____

REMARKS: Rig up to 2 7/8" Tubing. Break circulation with 5 Bbls water, Pumped 5 Bbl Gel Flush, followed with 15 Bbl water. Mixed 67 SKS Quick Set cement w/ 4" KD1-SEAL, shut down - washout Pump chimes. Release Plug - Displace Plug with 2 3/4 Bbls water. Final Pumping @ 300 PSI - Pumped Plug to 1000 PSI close Tubing in w/ 1000 PSI. Good cement returns w/ 2 1/2 Bbl slurry.

EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Kelly Kimbrel</u>	<u>185</u>	<u>Jerry #186, James #193</u>	
<u>Brad Butler</u>			

HSI REP.

OWNER'S REP.