KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 03 2010

Form ACO-1 October 2008 Form Must Be Typed

WELL COMPLETION FORM CONSE

CONSERVATION DIVISION WICHITA, KS

3/1/12

Name: Running Foxes Petroleum, Inc.	OPERATOR: License # 33397	API No. 15 - 011-23665-00-00
Address 1: 7060-B S. Tucson Way Address 2:	Name: Running Foxes Petroleum, Inc.	
17.80	Address 1: 7060-B S. Tucson Way	
City. Centennial State: CO Zip; 80112 +	Address 2:	, – –
Contact Person: Kent Keppel Phone: (720.) 889-0510 ContractOrd: Usense #.5786 Name: McGown Drilling Wellste Geologist: Purchaser: Vellste Geologist: Purchaser: Vellste Geologist: Vells	City: Centennial State: CO Zip: 80112 +	
Phone: (720) 889-0510	•	
County. Bourbon Lease Name: McGown Drilling Wellste Geologist: Lease Name: McGown Drilling Wellste Geologist: Lease Name: Harvey. Well #: 10-6C-1 Lease Name: Devon. Producing Formation Bartlesville Lease Name: Harvey. Well #: 10-6C-1 Lease Name: Harvey. Well #: 10-6C-1 Lease Name: Devon. Producing Formation Bartlesville Lease Name: Harvey. Well #: 10-6C-1 Lease Name: Devon. Producing Formation Bartlesville Lease Name: Harvey. Well #: 10-6C-1 Lease Name: Devon. Producing Formation Bartlesville Lease Name: Harvey. Well #: 10-6C-1 Lease Name: Devon. Producing Formation Bartlesville Lease Name: Harvey. Well #: 10-6C-1 Lease Name: Devon. Producing Formation Bartlesville Lease Name: Harvey. Well #: 10-6C-1 Lease Name: Devolution: Harvey. Producing Formation Lease Name: Harvey. Producing Formation: Mall Producing Formation: Multiple Stage Comenting Collar Producing Formation: Mu		1
Losso Name: MCGQWN Drilling Losso Name: Markey Well #: 10-6C-1	·	
Purchaser:	Name: McGown Drilling	•
Purchaser: Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Cas EnHR SIGW CM (Coel Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expt., Cathodic, etc.) If Workover/Re-entry. Oid Well Info as follows: Operator: Depending Re-pert Core, to Enhr. Depending Re-pert Core, to Enhr. Core, to Enhr. Depending Re-pert Core, to Enhr. Core, to SWD Pulg Back: Pulg Back: Pulg Back Total Depth: Dockst No.: Devatering method used: Devatering method used: Devatering method used: Devatering method used: Lease Namo: Lease Namo: Lease Namo: Liconse No.: Devatering method used: Lease Namo: Correlition San A original and two copies of this form shall be filed with the Kansas Corperation Commission, 130 S. Market - Room 2078, Wichilat, Kansas 87202, within 120 days of the spud date, recompletion, before or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for condidentially in access of 12 months). One copy of all withing longs are period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for condidentially in access of 12 months). One copy of all withing longs are good period or submitted with the form (see rule 82-3-107 for condidentially in access of 12 months). One copy of all withing longs are good period or submitted with the form (see rule 82-3-107 for condidentially in access of 12 months). One copy of all withing longs are good period or submitted with the form (see rule 82-3-107 for condidentially in access of 12 months). One copy of all withing longs are good period with the form (see rule 82-3-107 for condidentially in access of 12 months). One copy of all withing longs are good period with the form (see rule 82-3-107 for condidential for a period of 12 months if requirements of the statutes, rules and regulations properly and the requirements of the statutes, rules and regulations properly and the requirements of the statutes, rules and regulations properly and the requirements of the statutes, rules and regulations properly and sub		<u> </u>
Designate Type of Completion: V New Well Re-Entry Workover Oil SWD SIGW Gas ENHR SIGW CM (Ceal Bed Methann) Temp. Abd. Dry Other (Core, WSW, Expl., Cethodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Origin	•	
V New Well		1
Amount of Surface Pipe Set and Cemented at: 23' Feet Gas ENHR SIGW CM (Coal Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Woll Name: Original Comp. Dato: Driginal Total Depth: Depending Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Dou'st Completion Dou'st Completion Dou'st Completion Dou'st Completion Doublet Vo.: 11/24/2009 11/25/2009 12/21/2009 Saud Date or Recempletion Date or Recempletion Date or Recempletion Date or Recempletion Date of 12 months if requested in writing and submitted with the form (see rule 82-3-107 apphy, Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentially in excess of 12 months). To acropy of all writerine logs and geologist well proportish able attached with the form (see rule 82-3-107 for confidentially in excess of 12 months). To acropy of all writerine logs and geologist well proportish able attached with the form (see rule 82-3-107 for confidentially in excess of 12 months). To acropy of all writerine logs and geologist well proportish able statched with the form (see rule 82-3-107 for confidentially in excess of 12 months). To acropy of all writerine logs and geologist well proportish able statched with this form (see rule 82-3-107 for confidentially in excess of 12 months). To acropy of all writerine logs and geologist well proportish able attached with this form (see rule 82-3-107 for confidentially in excess of 12 months). To acropy of all writerine logs and geologist well proportish able attached with this form (see rule 82-3-107 for confidentially in excess of 12 months). To acropy of all writerine logs and geologist well proportish able attached with this form (see rule 82-3-107 for confidentially in excess of 12 months). To acropy of all writerine logs and geologist well proportish able attached with this form (see rule 82-3-107 for confidential for requisite t		
Gas ENHR SIGW Cott (Cott God Bod Methane) Temp. Abd. If yes, show depth set: Feet Feet If Alternate II completion, cement circulated from: Feet Feet If Alternate II completion, cement circulated from: Sect Sept. Sect S		
CM (Coel Bed Methane) Temp. Abd. Dry Other (Core, WSW, Expt., Cathodic, etc.) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deagening Re-perf. Conx. to Enhr. Conx. to SWD Plug Back: Plug Back: Plug Back Total Depth: Commingled Dockel No: Dout Compiletion Dockel No: Operator Name: 11/24/2009 11/25/2009 12/21/2009 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichilita, Kansas 87202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82-3-108 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form. All CEMENTING TICKETS MUST BE AITACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations propsylgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of the submit of the statutes. The submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. NOTARY PUBLIC STATE OF COLORAD: If yes, show dopth set:		<u> </u>
If Norkover/Re-entry: Old Well Info as follows: If Workover/Re-entry: Old Well Info as follows:	CM (Coal Bed Methane) Temp. Abd.	
If Workover/Re-entry: Old Well Info as follows: Coperator:	Dry Other	
Operator:		
Original Comp. Date: Original Total Depth: Conv. to SWD	•	
Original Comp. Date: Original Total Depth: Conv. to SWD	Operator:	Drilling Fluid Management Plan AHTI NJ 3-8-10
Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back:	Well Name:	
Plug Back: Plug Back Total Depth Commingled Docket No.: Du'al Completion Docket No.: Dother (SWD or Enther?) Docket No.: 11/24/2009 11/25/2009 12/21/2009 Completion Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all ptugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations propeligated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of the statutes. The pate of Confidentiality Received Subscribed and sworn to before me this of the statutes. Notary Public: Commission Expires: NOTARY PUBLIC NOTARY PUBLIC NOTARY PUBLIC NOTARY PUBLIC NOTARY PUBLIC NOTARY PUBLIC STATE OF COLORAD:	- · · · · · · · · · · · · · · · · · · ·	Chloride content: ppm Fluid volume: bbls
Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 11/24/2009 11/25/2009 12/21/2009 Spud Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82:3-130, 82:3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82:3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations prompleted to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of proving and submitted with the confidentiality Roceived Subscribed and sworn to before me this County: Docket No.: County: Docket No.: Docket No.: County: Docket No.: Docket N		Dewatering method used:
Other (SWD or Enhr.?) Other (SWD or Enhr.?) Docket No:: 11/24/2009 11/25/2009 12/21/2009 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations prompleted to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of the key of the statutes of the statutes. The statutes of the statute	· · · · · · · · · · · · · · · · · · ·	Location of fluid disposal if hauled offsite:
Other (SWD or Enhs.?) Docket No.: 11/24/2009 11/25/2009 12/21/2009 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations propogligated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of the statutes of the statutes. Signature: County:		Operator Name:
11/24/2009 11/25/2009 12/21/2009 Completion Date or Recompletion		
Date Reached TD Completion Date or Recompletion Date County:		
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations propulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of the statutes. Signature: KCC Office Use ONLY Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Uic Distribution Uic Distribut	Recompletion Date Recompletion Date	Docker No
Complete and correct to the best of the	Kansas 67202, within 120 days of the spud date, recompletion, workover or complete two of this form will be held confidential for a period of 12 months if requivalently in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information puested in writing and submitted with the form (see rule 82-3-107 for confidential report shall be attached with this form. ALL CEMENTING TICKETS MUST m with all temporarily abandoned wells.
Date: 3-1-2010 Letter of Confidentiality Received Wireline Log Received Geologist Report Received UIC Distribution Date Commission Expires: NOTARY PUBLIC STATE OF COLORAD:	All requirements of the statutes, rules and regulations promulgated to regulate the complete and correct to the best of mykpowledge.	he oil and gas industry have been fully complied with and the statements herein
Subscribed and sworn to before me this day of March 20 / C	Signature:	KCC Office Use ONLY
Subscribed and sworn to before me this day of	Title: President Date: 3-1-2010	
Wireline Log Received — Geologist Report Received — Geologist Report Received — UIC Distribution Oate Commission Expires: NOTARY PUBLIC 11-13-2011 STATE OF COLORAD:	Subscribed and augus to before me this 19th day of March	·
Notary Public: Cate Commission Expires: NOTARY PUBLIC 11-13-2011 STATE OF COLORAD:		
Notary Public:	20 10 Juston & Jeppe	
Date Commission Expires: NOTARY PUBLIC 11-13-2011 STATE OF COLORAD:	Notary Public: KENTON E KEPPE	en Pri
11-13-2011 STATE OF COLORAD	NOTA DV DUDUG	
	V	
		Tay 20 4.

Side Two

Operator Name: Ru	nning Foxes Pe	etroleum	ı, Inc.	Lease	Name: _	Harvey		Well #: _10-	-6C-1
Sec. 6 Twp. 2					_{y:} <u>Bou</u>				
time tool open and cl	osed, flowing and sh tes if gas to surface t	ut-in press est, along	ures, whether s	hut-in pres	ssure rea	ched static level,	hydrostatic	pressures, bottom	giving interval text ent hole t emper ature, fluid Electric Wireline Logs
Drill Stem Tests Take			∕es ☑ No		۷L	og Formatio	n (Top), Dep	th and Datum	Sample
Samples Sent to Ger	ological Survey		∕es ☑ No		Narr	e		Тор	Datum
Cores Taken			∕es ☑ No	Excello			98'	772'	
List All E. Logs Run:					Barti	lesville		311'	559'
•	, Dual Induction	on, Cor	np. Neutro	n	Miss	sissippian		454'	416'
	<u> </u>			RECORD	_	_			
Purpose of String	Size Hole Drilled	SI	ort all strings set-c ze Casing et (In O.D.)	We	iunace, inte light . / Ft,	ermediate, producti Setting Depth	Type o	f # Sacks	Type and Percent
Surface	12.25"	7.0"	x (iii 0.0.)	15 lbs	. / [(,	23'	Quickse		Additives Quickset
Production	6.25"	2.875"	· · · · · · · · · · · · · · · · · · ·	6.5 lbs		515'	Quickse	t 67	Kol-Seal 4%
			ADDITIONAL	CEMENT	ING / SQL	JEEZE RECORD	<u> </u>		
Purpose: Depth Type Perforate Top Bottom Type Protect Casing		pe of Cement #Sacks Used			Type and Percent Additives				
Plug Back TD Plug Off Zone									
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth			
2	370.0' - 380.	0' / 21	Perfs			RECEIVED			
2 385.0' - 391.0' / 13 Perfs								ANSAS CORPORATION COMMISSION	
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,				**************************************	MAH	₹ 0 3 2010
								CONSER	IVATION DIVISION
TUBING RECORD:	Size:	Set At:	, ,, , = 6 ,	Packer A		Liner Run:		····	
TODING NEGOND.	JIEC.	Jel Al.		Packer A	·····		Yes [] No	
Date of First, Resumed	Production, SWD or Er	ihr.	Producing Meth		Flowing	g 🔲 Pumpin	g 🔲 G	as Lift 📋 Oth	er (Explain)
Estimated Production Per 24 Hours	Oil	Bbls.	Gas I	McI	Wate	er Bt	ds.	Gas-Oil Ratio	Gravity
DISPOSITI	ON OF GAS:			ETHOD OF	COMPLE	TION:	· · · · · · · · · · · · · · · · · · ·	DDODI וַרַּדוּיִ	ON INTERVAL:
☐ Vented ☐ Solo	Used on Lease	=	Open Hole	Perf. [_		nmingled		OH MILAVAL.
(If vented, Su	bmit ACO-18.)		Other (Specify)						

Harrey 10-6C-1

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of Strate	Formation	Total Depth	Remarke	The Head
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4-25	Line			a de la companya dela companya dela companya dela companya de la c
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ZO- £7	20' Line		100 742 45 W/8	11-35-09
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94-97	5' Link			ار معاشره بلاد و الا المار المار الم
97-100	SMOVE	+		ant fac
100-101	COAL		1,	
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205-206				
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450-453 SHALL 453 315 MISS LIME

TO 55

11-24-09

RECEIVED KANSAS CORPORATION COMMISSION

MAR 0 3 2010

CONSERVATION DIVISION WICHITA, KS

MC ID # Shop # 165290 620 437-2661

Hurricane Services, Inc. P.O. Box 782228

Cement, Acid or Tools Service Ticket

Cellular # Office # Office Fax #	620 437-7582 316 685-5908 316-685-5926	Wichita, KS	67278-2228	3567		
Shop Address: Mad	3613A Y Road Ilson, KS 66860		٠,,	DATE//-3	30-09	
	_	COUNT	ү<u>Воисо</u> с іту	·		
CHARGE TO	Running Fo	xes		·····		
			ST	ZIP		
LEASE & WELL	NO. Howay # 10-60-	-/ cor	NTRACTORM	Grun Orla.		
KIND OF JOB	Longsting	SEC	TWP	RNG		
DIR. TO LOC			· · · · · · · · · · · · · · · · · · ·		OLD NEW	
Quantity	M.	ATERIAL USED	*.··	Serv. Charge	750.00	
67 sks	Quick Set conent				1105.50	
268 lbs					120.60	
		· · · · · · · · · · · · · · · · · · ·				
100 116	Gel > Flust	Ahrad		•	25,00	
2 Hz	water Truck	193	020	rED.	160.00	
	BULK CHARGE	, , , <u> </u>	RECEIV KANSAS CORPORATION	ON COMMISSION	150.00	
3.87 Tan	BULK TRK. MILES		MAR 0 3	3 2010	383.13	
	PUMP TRK. MILES 7	FK. In Card			NC	
	Restal or willia.	7	CONSERVATI	ON DIVISION———— TA, KS	50.00	
	PLUGS 27/8" To,"	Rubber-			17.00	
			6.	3% SALES TAX	79.89	
			· · · · · · · · · · · · · · · · · · ·	TOTAL	2691.12	
T.D			CSG. SET AT	\	/OLUME	
SIZE HOLE			TBG SET AT	482	OLUME 2.79 BL	
MAX. PRESS			SIZE PIPE _2	18"-8td		
PLUG DEPTH			PKER DEPTH _			
PLUG USED _	,		TIME FINISHED			
REMARKS:	Risipio 278" Tubing.	Break Charleton	with Sible well	Fly Pumper 5 BH C	Se L Flush Collows	
with 15 Bhi L	rater Mired 67sks.	Quick Set Conent	-14 KDI-SEAL.	Shut clower wash	out Pima chibers	
Release Plus -	Displace Hug with 23	4 Bbls -2014 Fin	al function of 300	RST - Bumped Plu	1000 PSI	
	in w/ 1000 PSI					
	,	·			 -	
		EQUIPMEN	•			
NAME レル	v	INIT NO	NAME /	#169	UNIT NO.	
Kelly	1	100	Jerry #186	/ James 113	<u>,</u>	
	Stad Kutler HSI REP.		 	OWNER'S REP.		
€ .9	0105 'ON	319982239	tz Drilling Co.			