

MAR 03 2010

Form ACO-1  
October 2008

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

CONSERVATION DIVISION  
WICHITA, KS

Form Must Be Typed  
3/1/12

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397  
Name: Running Foxes Petroleum, Inc.  
Address 1: 7060-B S. Tucson Way  
Address 2: \_\_\_\_\_  
City: Centennial State: CO Zip: 80112 + \_\_\_\_\_  
Contact Person: Kent Keppel  
Phone: ( 720 ) 889-0510  
CONTRACTOR: License # 5786  
Name: McGown Drilling  
Wellsite Geologist: Greg Bratton  
Purchaser: \_\_\_\_\_

Designate Type of Completion:  
 New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover \_\_\_\_\_  
 Oil \_\_\_\_\_ SWD \_\_\_\_\_ SIOW \_\_\_\_\_  
\_\_\_\_\_ Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
\_\_\_\_\_ CM (Coal Bed Methane) \_\_\_\_\_ Temp. Abd. \_\_\_\_\_  
\_\_\_\_\_ Dry \_\_\_\_\_ Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
\_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr. \_\_\_\_\_ Conv. to SWD \_\_\_\_\_  
\_\_\_\_\_ Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No.: \_\_\_\_\_  
\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No.: \_\_\_\_\_  
11/12/2009 11/13/2009 \_\_\_\_\_ Waiting on Completion  
Spud Date or \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date or \_\_\_\_\_  
Recompletion Date \_\_\_\_\_ Recompletion Date \_\_\_\_\_

API No. 15 - 011-23612-00-00  
Spot Description: \_\_\_\_\_  
\_\_\_\_\_ -c -SE -SW Sec. 23 Twp. 24 S. R. 23  East  West  
660 Feet from  North /  South Line of Section  
1980 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Bourbon  
Lease Name: Beurge Well #: 14-23  
Field Name: Cherokee Basin Coal Area  
Producing Formation: Bartlesville  
Elevation: Ground: 905' Kelly Bushing: \_\_\_\_\_  
Total Depth: 670' Plug Back Total Depth: 660'  
Amount of Surface Pipe Set and Cemented at: 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: \_\_\_\_\_  
feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATTN: 3-8-10  
(Data must be collected from the Reserve Pit)  
Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Title: President Date: 3-1-2010

Subscribed and sworn to before me this 1<sup>st</sup> day of March

20 10 Kenton E. Keppel  
Notary Public: \_\_\_\_\_

Date Commission Expires: 11-13-2011

**KENTON E. KEPPEL**  
**NOTARY PUBLIC**  
**STATE OF COLORADO**  
My Commission Expires November 13, 2011

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution

Operator Name: Running Foxes Petroleum, Inc. Lease Name: Beurge Well #: 14-23  
 Sec. 23 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: <b>Gamma Ray, Dual Induction, Comp. Neutron</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>222'</td> <td>683'</td> </tr> <tr> <td>Bartlesville</td> <td>427'</td> <td>478'</td> </tr> <tr> <td>Mississippian</td> <td>604'</td> <td>301'</td> </tr> </table>	Name	Top	Datum	Excello	222'	683'	Bartlesville	427'	478'	Mississippian	604'	301'
Name	Top	Datum											
Excello	222'	683'											
Bartlesville	427'	478'											
Mississippian	604'	301'											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	24 lbs	20'	Quickset	10	Quickset
Production	6.75"	4.5"	10.5 lbs	670'	Quickset	77	Kol-Seal 4%

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		<b>RECEIVED</b> <b>KANSAS CORPORATION COMMISSION</b>  <b>MAR 03 2010</b>	
		<b>CONSERVATION DIVISION</b> <b>WICHITA, KS</b>	

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

<b>DISPOSITION OF GAS:</b> <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<b>METHOD OF COMPLETION:</b> <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<b>PRODUCTION INTERVAL:</b> _____ _____
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MC ID # 165290  
 Shop # 620 437-2861  
 Cellular # 620 437-7582  
 Office # 316 685-5908  
 Office Fax # 316-685-5926  
 Shop Address: 3613A Y Road  
 Madison, KS 66860

Hurricane Services, Inc.  
 P.O. Box 782228  
 Wichita, KS 67278-2228

Cement, Acid or Tools  
 Service Ticket  
 3566

DATE 11-30-09

COUNTY Bourbon CITY \_\_\_\_\_

CHARGE TO Running Forces

ADDRESS \_\_\_\_\_ CITY \_\_\_\_\_ ST \_\_\_\_\_ ZIP \_\_\_\_\_

LEASE & WELL NO. Bearge # 14-23 CONTRACTOR M<sup>c</sup>Gowan Drilling

KIND OF JOB Long String SEC. \_\_\_\_\_ TWP. \_\_\_\_\_ RNG. \_\_\_\_\_

DIR. TO LOC. \_\_\_\_\_ OLD  NEW

Quantity	MATERIAL USED	Serv. Charge	
			750.00
77 sks	Quick Set cement		1270.50
308 lbs	KOI-SEAL 4" x 1/2" sk		138.60
200 lbs	Gel > Flush Ahead		50.00
4 1/2 hrs	water Truck #173		360.00
90	mileage on Trk #107		135.00
	BULK CHARGE		
			MAR 03 2010
4.49 Tons	BULK TRK. MILES		444.51
90	PUMP TRK. MILES		270.00
	Rental on well line		50.00
1	PLUGS 4 1/2" Top Rubber		36.50
		6.3% SALES TAX	94.22
		TOTAL	3599.33

T.D. \_\_\_\_\_

CSG. SET AT 660' VOLUME 10 1/2 Bbls

SIZE HOLE 6 3/4"

TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_

MAX. PRESS. \_\_\_\_\_

SIZE PIPE 4 1/2"

PLUG DEPTH \_\_\_\_\_

PKER DEPTH \_\_\_\_\_

PLUG USED \_\_\_\_\_

TIME FINISHED \_\_\_\_\_

REMARKS: Rig up to 4 1/2" casing, Break circulation with 14 Bbls water, Pumped 10 Bbls Gel Flush, followed with water - circulated Gel expand to condition Hole, Pumped 5 Bbls Dry water Ahead, Mixed 77 sks Quickset Cement w/ 4" KOI-SEAL, shut down - washout Pump + lines - Release Plug - Displace Plug with 10 1/2 Bbls water, Final Pumping at 400 PSI - Bumped Plug to 900 PSI - Release Pressure - Float Held - close casing in with 0 PSI. Good cement returns to Surface w/ 5 Bbls slurry

EQUIPMENT USED

NAME Kelly Kimberlin UNIT NO. #185  
Brad Butler

NAME Jerry #91, James #193 UNIT NO. \_\_\_\_\_

HSI REP. No. 5010 P. 2

OWNER'S REP. Berentz Drilling Co. 3166855926 Jan. 4. 2010 11:46AM

Beurge #1423

Thickness of Strata	Formation	Total Depth	Remarks
0-12	SOIL & CLAY		
12-27	SHALE		
27-37	LIME		
37-70	SHALE		
70-78	SAND OIL SAND		
78-125	SHALE		
125-141	LIME		
141-144	BL SHALE & SHALE		
144-152	LIME		
152-194	BL SHALE & SAND		
194-210	20' LIME		
210-219	BL SHALE & SHALE		
219-222	5' LIME		
222-225	SHALE		
225-238	SAND LIGHT OIL SAND		
238-296	SHALE		
296-297	LIME		
297-342	SHALE		
342-347	LIME - ARDORRE		
347-348	COAL		
348-349	DL SHALE		
349-435	SHALE		
435-442	SAND LIGHT SAND OIL & GAS		
442-477	SHALE & SAND SHALE		
477-518	SAND TRACES OF OIL		MAKES WATER
518-519	SHALE SAND SHALE		

11-12-09

RECEIVED  
KANSAS CORPORATION COMMISSION

MAR 03 2010

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WICHITA, KS

