

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/29/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004
Name: Vincent Oil Corporation
Address 1: 155 N. Market, Suite 7000
Address 2: _____
City: Wichita State: Ks Zip: 67202 + 1821
Contact Person: M.L. Korphage
Phone: (316) 262-3573
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Jon Christensen / Jim Hall
Purchaser: (SIOGW)
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____
12/02/2009 12/12/2009 1/6/2010
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 057-20651-00-00
Spot Description: W/2-NE-NW-SW
W/2 NE NW SW Sec. 26 Twp. 28 S. R. 23 East West
2310 Feet from North / South Line of Section
790 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ford
Lease Name: McCarty Well #: 1-26
Field Name: Wildcat
Producing Formation: Mississippian and Penn.
Elevation: Ground: 2508 Kelly Bushing: 2520
Total Depth: 5440' Plug Back Total Depth: 5436'
Amount of Surface Pipe Set and Cemented at: 563 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API 10 4-5 10
(Data must be collected from the Reserve Pit)
Chloride content: 19,300 ppm Fluid volume: 1100 bbls
Dewatering method used: Allow to dry by evaporation, backfill and level.
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

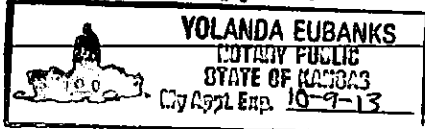
Signature: M-L Korphage
Title: Geologist Date: 3/29/2010

Subscribed and sworn to before me this 29th day of March

20 10

Notary Public: Yolanda Eubanks

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: RECEIVED
 Wireline Log Received
 Geologist Report Received MAR 29 2010
 UIC Distribution

KCC WICHITA

Operator Name: Vincent Oil Corporation Lease Name: McCarty Well #: 1-26
 Sec. 26 Twp. 28 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Neutron-Density, Micro-log, Sonic log, and Cement Bond Log	<table border="1" style="width: 100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Heebner Shale</td> <td>4326</td> <td>(-1806)</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Brown Limestone</td> <td>4367</td> <td>(-1847)</td> </tr> <tr> <td>Lansing</td> <td>4476</td> <td>(-1956)</td> </tr> <tr> <td>Stark Shale</td> <td>4813</td> <td>(-2293)</td> </tr> <tr> <td>Pawnee</td> <td>5019</td> <td>(-2499)</td> </tr> <tr> <td>Base Penn Limestone</td> <td>5168</td> <td>(-2448)</td> </tr> <tr> <td>Penn Sand</td> <td>5184</td> <td>(-2664)</td> </tr> <tr> <td>Mississippian</td> <td>5191</td> <td>(-2671)</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Heebner Shale	4326	(-1806)	Name	Top	Datum	Brown Limestone	4367	(-1847)	Lansing	4476	(-1956)	Stark Shale	4813	(-2293)	Pawnee	5019	(-2499)	Base Penn Limestone	5168	(-2448)	Penn Sand	5184	(-2664)	Mississippian	5191	(-2671)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	563'	65 / 35 Poz	160 sx	6% Gel, 3% CC, & 1/4# Flo-act/sx
" "					Common	100 sx	2% Gel, 3 % CC
Production Casing	7 7/8"	4 1/2"	10.5#	5436'	Pro-C	150 sx	5# Gilsontite / sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	Perforated Mississippian Dolomite 5226'-5234', 5212'-5221', 5195'-5204' w/4spf; treated	btn 2 zones w/ 750 gal 15% MCA, stage treated top two zones w/ 2250 gal	[5195-5234 OA]
	15% MCA, swb & flow tested emulsified oil & water w/ good blow of gas, rec. 9 bbls/hr (50% oil);	SION: SITP 900#, flow back 3 hrs, final rate 3.4bbls/hr (50% oil) w/ good blow of gas.	
4 SPF	Perf: Penn Sd 5184'-5190', Basal Penn Lst 5161'-5165' Pawnee 5020'-5028' w/ 4 spf, killed w/ KCL; SION:	Isol. Penn Sd, flowed 30 bbls KCL; SDON: SITP 1050#; Swbd Penn Sd, tested KCL wtr	[5020'-5190' OA]
	w/ show of oil, isolated Basal Penn Lst, A/500 gal, 15 % MCA, isolated Pawnee perms, A/750 gal, 15% MCA.	Swbd Basal Penn Lst & Pawnee, SION: SITP 600# Swbd zones, rec 16 bbls fluid	
	(40% oil) w/ inc in gas blow, pulled tubing, RBP, & packer. Ran tubing, rods and downhole pump.	holding for installation of surface production equipment and gas pipeline connection.	

TUBING RECORD: Size: <u>2 3/8"</u> Set At: <u>5239'</u> Packer At: <u>None</u>		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. (SIOGW)		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf
		Water Bbls.
		Gas-Oil Ratio
		Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input checked="" type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: Mississippian Dolomite: [5195'-5234' OA] Pawnee, B. Penn Lst, Penn Sd: [5020'-5190' OA]
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ALLIED CEMENTING CO., INC.

27092

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Liberal, KS

DATE <u>12-20-09</u>	SEC. <u>26</u>	TWP. <u>28S</u>	RANGE <u>23W</u>	CALLED OUT	ON LOCATION	JOB START <u>1800</u>	JOB FINISH <u>1900</u>	
LEASE <u>McEnty</u>		WELL # <u>1-26</u>	LOCATION <u>Kingsdown, KS - 2N, 2.25W,</u>		COUNTY <u>Ford</u>	STATE <u>KS</u>		
OLD OR NEW (Circle one) <u>NEW</u>			<u>2N into</u>					

CONTRACTOR Duke #6

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 5/8 DEPTH

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

EQUIPMENT

PUMP TRUCK CEMENTER Kirby

366 HELPER Tony

BULK TRUCK

457-239 DRIVER Mago

BULK TRUCK

DRIVER

REMARKS:

Thank You !!!

CHARGE TO: Vincent Oil

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Schollenbayer

OWNER

CEMENT

AMOUNT ORDERED 160 Sk 65/35-6 - 3%CC

1/4" Flo Seal

100 Sk Common - 3%CC, 2%Gel

COMMON	<u>100 Sk</u>	@ <u>13.50</u>	<u>1350.00</u>
POZMIX		@	
GEL	<u>2 Sk</u>	@ <u>20.25</u>	<u>40.50</u>
CHLORIDE	<u>7 Sk</u>	@ <u>51.50</u>	<u>360.50</u>
ASC		@	
<u>Lightweight</u>	<u>160 Sk</u>	@ <u>12.70</u>	<u>2032.00</u>
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>50</u>	@ <u>2.40</u>	<u>120.00</u>
MILEAGE	<u>260</u>	@ <u>.10</u>	<u>100.00</u>
			<u>TOTAL 4003.00</u>

RECEIVED

MAR 29 2010

KCC WICHITA

SERVICE

DEPTH OF JOB			<u>991.00</u>
PUMP TRUCK CHARGE			
EXTRA FOOTAGE		@	
MILEAGE	<u>10 MI</u>	@ <u>7.00</u>	<u>70.00</u>
MANIFOLD		@	
<u>Plug</u>	<u>1 EA</u>	@ <u>113.00</u>	<u>113.00</u>
		@	
		@	
		@	
		@	
		@	
			<u>TOTAL 1174.00</u>

PLUG & FLOAT EQUIPMENT

<u>8 5/8"</u>			
<u>Baffle Plate</u>	<u>1 EA</u>	@ <u>68.00</u>	<u>68.00</u>
		@	
		@	
		@	
		@	
		@	
			<u>TOTAL 68.00</u>

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Rich Schollenbayer PRINTED NAME

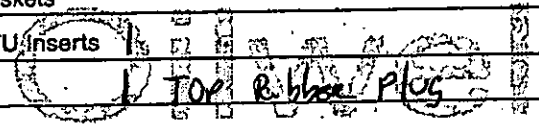
QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3276

Date	12-12-09	Sec.	26	Twp.	28	Range	23	County	FORO	State	Ks	On Location		Finish	2:30 PM
Lease	McCarty	Well No.	1-26			Location						Kingsdon Ks N. to Wilburn Rd			
Contractor	Duke Dels #6			Owner						234 W N W Into					
Type Job	4 1/2 L.S.			To Quality Oilwell Cementing, Inc.						You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Hole Size	7 7/8			T.D.			5490			Charge To			VINCENT OIL CORP		
Csg.	4 1/2			Depth			5436			Street					
Tbg. Size				Depth						City			State		
Drill Pipe				Depth						The above was done to satisfaction and supervision of owner agent or contractor.					
Tool				Depth						Amount Ordered			200x Quality Pro C		
Cement Left in Csg.				Shoe Joint			15.60			CEMENT			10% Salt 5 1/2x Gilsonite 1750# CPL-117		
Press Max.				Minimum						Common			200		
Meas Line				Displace			86.18			Poz. Mix					
Perf.										Gel.					
EQUIPMENT															
Pumptrk	5	No.	Cementor		JOE				Calcium						
Bulktrk	8	No.	Driver		Rocky				Mils		117 141		CPL-117		
Bulktrk	Pv	No.	Driver		Tono				Salt		21 sz				
JOB SERVICES & REMARKS															
Pumptrk Charge	4 1/2 L.S.			500 GAL MUD CLEAR AB											
Mileage				Handling						221					
Footage				Mileage						08 PER SZ PER MILE					
			Total						Rump Truck Charge			4 1/2 FLOAT EQUIPMENT			
Remarks:															
Run 137 - H's 4 1/2 L.S.															
REG G SHOES AFU 1H 15.60															
CENT 1-3-5-7-9-11															
Pump 3 Bbl H2 12 Bbl MP 3 Bbl H2															
Plug R.M. Holes															
Use 1 Pump 150 sz Q-Proal															
14" gal 1.46 H3															
SHUT DOWN washpntk RELEASE Plug															
Start DISP															
LIFT OUT 34 650#															
Land Plug 1600#															
RELEASE Head Gas Cse this is															
DISP 86.18 total															
THANKS TO JOE ROCKY															
Signature: Pat Livingston															



RECEIVED

KCC WICHITA

Tax
Discount
Total Charge