## CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # _	33640		API No.	15	
Name: Haas Petroleum, LLC			Spot Description:		
Address 1:11551 Ash Street, # 205			SW_NE_NE_Sec. 2 Twp. 24 S. R. 14 VEst West		
Address 2:			990 Feet from V North / South Line of Section		
City: Leawood State: KS Zip: 66211 +			990 Feet from 🗸 East / 🗌 West Line of Section		
Contact Person: Mark Haas			Footages Calculated from Nearest Outside Section Corner:		
			□NE □NW □SE □SW		
Phone: (913) 499-8373			County: Woodson		
CONTRACTOR: License # 33557			14 ND		
Name: Skyy Drilling, LLC			Lease Name: Well #: 14 FIF		
Wellsite Geologist: GGR, Inc.			Field Name: Winterscheid		
Purchaser: Plains Marketing, LP			Producing Formation: Mississippian		
Designate Type of Completion:			Elevation: Ground: 1122 Kelly Bushing:		
New Well Re-Entry Workover			Total Depth: 1720 Plug Back Total Depth:		
[7] Oil ☐ WSW ☐ SWD ☐ SIOW			Amount of Surface Pipe Set and Cemented at: 1697 Feet		
Gas D&A ENHR SIGW			Multiple Stage Cementing Collar Used? Yes No		
☐ OG ☐ GSW ☐ Temp. Abd.			If yes, show depth set: Feet		
CM (Cosl Bed Mathane)			If Alternate II completion, cement circulated from: 0'		
Cathodic Other (Core, Expl., etc.):			feet depth to: 40' w/ 40 sx cmt.		
If Workover/Re-entry: Ol	ld Well Info as follows:		100,00		
Operator:	<u> </u>		D-:!!!-	- Etula Management Plan	
Well Name:				Fluid Management Plan ust be collected from the Reserve Pit)	
		otal Depth:	Chinada	e content: ppm Fluid volum	no' hhte
		ENHR Conv. to SWD	1		
	☐ Conv. to		Dewate	ering method used:	
Plug Back: Plug Back Total Depth			Location of fluid disposal if hauled offsite:		
Commingled			Operat	or Name:	
Dual Completion Permit #:			1 '	Name: License #:	
SWD Permit #:			Curat	CONTINUE DE P	RECEIVED
ENHR	Permit #:		Quarte	rsec.CONFIDENTIAL <sup>R.</sup> — Permit #: APR 0 2 2014	DORGIAFD
☐ GSW	Permit#:		County	APR 0 / 2016	APR 0.2 2011
March 14, 2012	March 19, 2012	March 21, 2012		0 - 2014	_
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date		KCC	KCC WICHIT
Kensas 67202, within of side two of this form	120 days of the spud day in will be held confidential months). One copy of all mit CP-4 form with all plu	te, recompletion, workover or I for a period of 12 months if re I wireline logs and geologist was agged wells. Submit CP-111 f	conversion equested in vell report s	as Corporation Commission, 130 S. Market- of a well. Rule 82-3-130, 82-3-106 and 82-3- writing and submitted with the form (see rule hall be attached with this form. ALL CEMEN temporarily abandoned wells.  KCC Office Use ON	Room 2078, Wichita, 107 apply. Information 82-3-107 for confiden- TING TICKETS MUST
Lam the afficient and I have	AFFIDAVIT enviced that all requires		i regu-	_/	II-I
I am the affiant and I hereby certify that all requirements of the statutes, rules and lations promulgated to regulate the oil and gas industry have been fully compile				Date: 43-13- to 4-5	214
and the statements here	ein are complete and	rect to the best of my knowled	dge.	Date:	
	11/12			Wireline Log Received	<del></del>
Signature:	// //	<		Geologist Report Received	_
Title: Operator		Date: March 29, 2012		UIC Distribution  ALT	1_Date: 4910