

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 5135	API No. 15 - 147-20,664-00-00
Name: John O. Farmer, Inc.	Spot Description:
Address 1: P.O. Box 352	SW_NE_NW_NW Sec. 4 Twp. 2 S. R. 18 East West
Address 2:	335 Feet from North / South Line of Section
City: Russell State: KS Zip: 67665 + 0 3 5 2	965 Feet from East / West Line of Section
Contact Person: Marge Schulte	Footages Calculated from Nearest Outside Section Corner:
Phone: (785) 483-3145, Ext. 214	
22575	□ NE ☑ NW □ SE □ SW County: Phillips
CONTRACTOR: License #	County
Wellsite Geologist: Randall Kilian	Lease Name: Reimer "A" Well #: 1  Field Name: Huffstutter NW
Purchaser:	Producing Formation: None
Designate Type of Completion:	Elevation: Ground: 2243' Kelly Bushing: 2248'
New Well Re-Entry Workover	Total Depth: 3710' Plug Back Total Depth:
Oil wsw swd siow	Amount of Surface Pipe Set and Cemented at: Feet
☐ Gas ☑ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes 🔀 No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: sx cmt.
If Workover/Re-entry: Old Well Info as follows:	
Operator:	Drilling Fluid Management Plan
Well Name:	(Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: 14,000 ppm Fluid volume: 800 bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	
☐ Conv. to GSW	Dewatering method used: evaporation
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	Lease Name: License #:
SWD Permit #:	
ENHR	Quarter Sec. Twp. S. R. East West
GSW Permit #:	County: CONFIDENTIAL Permit #: RECEIVED
1-27-12 2-1-12	MAR 2 9 2012
Spud Date or Date Reached TD Completion Date or Recompletion Date	MAR 2 8 2014 MAR 2 9 2012
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation for the filed with the Kansas Corporation for the filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.	
AFFIDAVIT I am the afflant and I hereby certify that all requirements of the statutes, rules an lations promulgated to regulate the oil and gas industry have been fully compli	ed with Letter of Confidentiality Received
and the statements herein are complete and correct to the best of my knowle	Date: JOS J J J J J J J J J J J J J J J J J J
Signature D. Farmer III	Wifeline Log Recalved Geologist Report Received
Title: Date: 3-28-12	UIC Distribution

ALT I I II Approved by: