



KANSAS CORPORATION COMMISSION 1077036  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34592  
Name: Kansas Resource Exploration & Development, LLC  
Address 1: 9393 W 110TH ST, STE 500  
Address 2: \_\_\_\_\_  
City: OVERLAND PARK State: KS Zip: 66210 + \_\_\_\_\_  
Contact Person: Bradley Kramer  
Phone: ( 913 ) 669-2253  
CONTRACTOR: License # 34223  
Name: Utah Oil LLC  
Wellsite Geologist: N/A  
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>01/04/2012</u>	<u>01/06/2012</u>	<u>01/13/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23737-00-00  
Spot Description: \_\_\_\_\_  
NE NE SE SE Sec. 10 Twp. 14 S. R. 22  East  West  
1075 Feet from  North /  South Line of Section  
186 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Johnson  
Lease Name: KNABE A Well #: KR-5  
Field Name: Gardner  
Producing Formation: Squirrel Sandstone  
Elevation: Ground: 1025 Kelly Bushing: 0000  
Total Depth: 766 Plug Back Total Depth: 746  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 749  
feet depth to: 0 w/ 112 sx cmt.

**Drilling Fluid Management Plan**

(Data must be collected from the Reserve Pit)

Chloride content: 000000 ppm Fluid volume: 150 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 04/09/2012



1077036

Operator Name: Kansas Resource Exploration & Development, LLC Lease Name: KNABE A Well #: KR-5  
 Sec. 10 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray Neutron CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel Sandstone</td> <td>695'</td> <td>330'</td> </tr> </table>	Name	Top	Datum	Squirrel Sandstone	695'	330'
Name	Top	Datum					
Squirrel Sandstone	695'	330'					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	14	20	Portland	5	
Production	5.625	2.875	6.5	749	50/50 Poz	112	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	695.0' - 705.0' 21 Perfs	2" DML RTG	695.0' - 705.0

TUBING RECORD: Size: <u>1"</u> Set At: <u>729'</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

TICKET NUMBER 36788  
LOCATION St. Francis  
FOREMAN Alan Mabe

PO Box 884, Ghanuta, KS 66720  
820-431-9210 or 800-487-8678

FIELD TICKET & TREATMENT REPORT  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-6-12	7448	Knabe A KR-5	SE 10	14	22	JD
CUSTOMER			TRUCK #			
Kansas Resources E&P			516	Alan M	50150	Meet
MAILING ADDRESS			368	Alan M	AKM	
9553 W 110th			370	Keith D	KDL	
CITY	STATE	ZIP CODE	523	Gary M	GM	
Overland Park	KS	66210				
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT	OTHER		
Log string	5 5/8	766	2 1/8			
CASING DEPTH	DRILL PIPE	TUBING	CEMENT LEFT IN CASING			
249			yes			
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT RATE	RATE		
			4	gpm		
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	REMARKS:			
4.4	300	200	Held from meet, Established rate. Mixed & pumped 100# gel followed by 112# of 50/50 cem plus 27# gel & 1/2 phenoseal. Circulated cement. Flashed pump. Pumped 2 plugs to casing T.D. Well held BOD AST. Set float. Closed valve.			

Utah Drilling

*Alan Mabe*

ACCOUNT CODE	QUANTITY OF UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406		MILEAGE		-
5402	749	Casing footage		-
5407A	144.48	Ton miles		193.60
5502L	1 1/2	80 gal		135.00
1184	112	50/50 cem		1226.40
118B	288 #	gel		60.48
1107A	56 #	Phenoseal		72.24
4402	2	2 1/2 plug		56.00
			SALES TAX	106.49
			ESTIMATED TOTAL	2880.21

2/11/13

AUTHORIZATION J. [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

# 91

Jan 04, 2012

~~January 2012~~

LEASE NAME: Knabe A OPERATOR: Kan Exploration START DATE: Jan 04, 2012

WELL # KA 6 LOCATION: 20' Cement(#bags) 5 API #

SURFACE PIPE: 7" Ft PIPE: 2 1/2" SIZE: #FT 749.45

PRODUCTION: