



KANSAS CORPORATION COMMISSION 1078152
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592
Name: Kansas Resource Exploration & Development, LLC
Address 1: 9393 W 110TH ST, STE 500
Address 2: _____
City: OVERLAND PARK State: KS Zip: 66210 + _____
Contact Person: Bradley Kramer
Phone: (913) 669-2253
CONTRACTOR: License # 34223
Name: Utah Oil LLC
Wellsite Geologist: N/A
Purchaser: Coffeyville Resources

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
02/08/2012 02/09/2012 03/05/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-091-23754-00-00
Spot Description: _____
SW SE SE SE Sec. 10 Twp. 14 S. R. 22 East West
282 Feet from North / South Line of Section
482 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Johnson
Lease Name: Knabe A Well #: KR-6
Field Name: Gardner
Producing Formation: Squirrel Sandstone
Elevation: Ground: 1017 Kelly Bushing: 0000
Total Depth: 766 Plug Back Total Depth: 752
Amount of Surface Pipe Set and Cemented at: 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 752
feet depth to: 0 w/ 108 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 000000 ppm Fluid volume: 150 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 04/09/2012



1078152

Operator Name: Kansas Resource Exploration & Development, LLC Lease Name: Knabe A Well #: KR-6
 Sec. 10 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, lime tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Gamma Ray Neutron CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel Sandstone</td> <td>692'</td> <td>325'</td> </tr> </table>	Name	Top	Datum	Squirrel Sandstone	692'	325'
Name	Top	Datum					
Squirrel Sandstone	692'	325'					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	14	20	Portland	5	
Production	5.625	2.875	6.5	752	50/50 Poz	108	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	692.0' - 702.0' 21 Perfs	2" DML RTG	692.0' - 702.0

TUBING RECORD:	Size: <u>1"</u>	Set At: <u>722'</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
----------------	-----------------	---------------------	-----------------------	--

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
---	---

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
-----------------------------------	-----------	---------	-------------	---------------	---------

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



CONSOLIDATED
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

TICKET NUMBER 36479

LOCATION Ottawa KS

FOREMAN Fred Maden

FIELD TICKET & TREATMENT REPORT
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY				
2/9/12	4448	Knappa "A" KR-6	SE 10	14	22	70				
CUSTOMER Kanas Resources Exply Dev.		TRUCK #		DRIVER		TRUCK #		DRIVER		
MAILING ADDRESS 9393 W 110th		506		FREMAD		Safety		Mdy		
CITY Dwelland Park	STATE KS	ZIP CODE 66710	795		HARBEC		HJB		J	
		830		GARMOO		Gm				
		598		CASREN		CIC				
JOB TYPE Logbit	HOLE SIZE 5 7/8"	HOLE DEPTH 716'	CASING SIZE & WEIGHT 2 7/8" EUE							
CASING DEPTH 5275'	DRILL PIPE	TUBING	OTHER							
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT IN CASING		2 1/2' Plug					
DISPLACEMENT 4.36	DISPLACEMENT PSI	MIX PSI	RATE 5 BPM							

REMARKS: Estab. circ. Mix Pump 100# Premium Gal Flush Mix Pump 100# KS 50/50 Per Mix Cement 2 7/8 Gal 1/2" Pheno Seal 1/sk Cement to surface Flush pump & lines clean Displace 26' 2 1/2" bar plug to casing. Pressure to 500 PSI Release pressure to set float valve. Shut & Casing

Ditah Drilling

Fred Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1030 ⁰⁰
5406	30 mi	MILEAGE	495	120 ⁰⁰
5402	152	Casing footage		NIC
5407	Minimum	Ten Miles		350 ⁰⁰
5502c	2 hrs	90 ABL Van Truck		180 ⁰⁰
1184	108 s/s	50/50 Per Mix Cement		1182 ⁰⁰
118B	282	Premium Gal		597 ⁰⁰
1107A	54	Pheno Seal		69 ⁰⁰
4402	1	2 1/2" Rubber Plug		28 ⁰⁰
				7.525%
				SALES TAX
				ESTIMATED TOTAL
				100 ⁰⁰
				3120 ⁰⁰

AUTHORIZATION

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in account records, at our office, and conditions of service on the back of this form are in effect.

TITLE Jerry

DATE

3/20/12

#49

LEASE NAME Kanabé A OPERATOR Kansons Exploration START DATE: Feb 07, 2012

WELL # KR 6 LOCATION: _____ API # _____

SURFACE PIPE: 7" Fl 20 Cement(#bags) 5 Circulate

PRODUCTION: _____ PIPE: 2 1/2 SIZE: 750 #FT _____