



KANSAS CORPORATION COMMISSION 1077031  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34592  
Name: Kansas Resource Exploration & Development, LLC  
Address 1: 9393 W 110TH ST, STE 500  
Address 2: \_\_\_\_\_  
City: OVERLAND PARK State: KS Zip: 66210 + \_\_\_\_\_  
Contact Person: Bradley Kramer  
Phone: (913) 669-2253  
CONTRACTOR: License # 8509  
Name: Evans Energy Development, Inc.  
Wellsite Geologist: N/A  
Purchaser: Coffeyville Resources

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

- Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW
- Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

<u>01/05/2012</u>	<u>01/06/2012</u>	<u>01/13/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-091-23736-00-00

Spot Description: \_\_\_\_\_  
NW NE SE SE Sec. 10 Twp. 14 S. R. 22  East  West  
1074 Feet from  North /  South Line of Section  
511 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE     NW     SE     SW

County: Johnson

Lease Name: KNABE A Well #: KR-4

Field Name: Gardner

Producing Formation: Squirrel Sandstone

Elevation: Ground: 1020 Kelly Bushing: 0000

Total Depth: 756 Plug Back Total Depth: 743

Amount of Surface Pipe Set and Cemented at: 23 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: 746

feet depth to: 0 w/ 112 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 000000 ppm Fluid volume: 150 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 04/09/2012



1077031

Operator Name: Kansas Resource Exploration & Development, LLC Lease Name: KNABE A Well #: KR-4  
 Sec. 10 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:  Gamma Ray Neutron CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Squirrel Sandston</td> <td>695'</td> <td>325'</td> </tr> </table>	Name	Top	Datum	Squirrel Sandston	695'	325'
Name	Top	Datum					
Squirrel Sandston	695'	325'					

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9.875	7	14	23	Portland	5	
Production	5.625	2.875	6.5	746	50/50 Poz	112	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	695.0' - 705.0' 21 Perfs	2" DML RTG	695.0' - 705.0

TUBING RECORD:		Size: <u>1"</u>	Set At: <u>726'</u>	Packer At: <u>N/A</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
620-431-9210 or 800-487-8878

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

TICKET NUMBER 36787

LOCATION Ottawa

FOREMAN Alan Maden

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-6-12	5948	Knabe A 5R-51	SE 10	16	22	JD
CUSTOMER <u>Kansas Resources E+P</u>			TRUCK #			
MAILING ADDRESS <u>9323 W 190th</u>			DRIVER			
CITY <u>Overland Park</u>			TRUCK #			
STATE <u>KS</u>			DRIVER			
ZIP CODE <u>66210</u>			TRUCK #			
JOB TYPE <u>log string</u>			DRIVER			
HOLE SIZE <u>5 7/8</u>			TRUCK #			
HOLE DEPTH <u>256</u>			DRIVER			
CASING DEPTH <u>746</u>			TRUCK #			
DRILL PIPE			DRIVER			
TUBING			TRUCK #			
SLURRY WEIGHT			DRIVER			
SLURRY VOL			TRUCK #			
WATER GASK			DRIVER			
CEMENT LEFT IN CASING <u>yes</u>			TRUCK #			
DISPLACEMENT <u>4.4</u>			DRIVER			
DISPLACEMENT PSI <u>800</u>			TRUCK #			
MIX PSI <u>200</u>			DRIVER			
RATE <u>4.6pm</u>			TRUCK #			

REMARKS: held crew meet. Established rate. Mixed & pumped 100# gel, followed by 112 usk 50/50 cement plug 27# gel & 1/2# phenoseal per sack. Circulated cement. Flushed pump. Pumped 2 plugs to casing T.D. Well held 800 PSI. Set 1 foot. Closed valve.

Evans Energy, Triass

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE		1030.00
5406	30	MILEAGE		120.00
5402	746	Casing footage		-
3407A	144.48	ton miles		193.60
5502C	1 1/2	80 gal		135.00
1184	112	50/50 cement		1226.40
118B	288 #	gel		60.48
1107A	56 #	phenoseal		72.24
4402	2	1/2 plug		56.00
				SALES TAX
				ESTIMATED TOTAL
				106.49
				3000.21

2/17/12

Fixin 6787 AUTHORIZATION J. Kelly TITLE \_\_\_\_\_ DATE \_\_\_\_\_

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

68	shale	660
2	lime	662
34	shale	696
1	broken oil sand	697 brown & grey sand, lite bleeding
7	oil sand	704 brown, ok bleeding
4	broken sand	708 brown & grey sand; 50% bleeding sand
2	slity shale	710
46	shale	756 TD

Drilled a 9 7/8" hole to 23.2'

Drilled a 5 5/8" hole to 756'

Set 23.2' of 7" surface casing cemented with 5 sacks of cement.

Set 746.9' of 2 7/8" threaded and coupled 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.