

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/26/12

OPERATOR: License # 31930
Name: BlueRidge Petroleum
Address 1: P.O. Box 1913
Address 2: _____
City: Enid State: OK Zip: 73702 + 1913
Contact Person: Jonathan Allen
Phone: (580) 242-3732
CONTRACTOR: License # 6039
Name: L D Drilling, Inc.
Wellsite Geologist: Josh Austin
Purchaser: NCRA

Designate Type of Completion:
 New Well _____ Re-Entry _____ Workover
 Oil _____ SWD _____ SIOW
_____ Gas _____ ENHR _____ SIGW
_____ CM (Coal Bed Methane) _____ Temp. Abd.
_____ Dry _____ Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr. _____ Conv. to SWD
_____ Plug Back: _____ Plug Back Total Depth
_____ Commingled _____ Docket No.: _____
_____ Dual Completion _____ Docket No.: _____
_____ Other (SWD or Enhr.?) _____ Docket No.: _____
12/22/2009 01/03/2010 1/20/10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-25008-00-00
Spot Description: _____
E/2 SE SW NE Sec. 14 Twp. 19 S. R. 26 East West
2310 Feet from North / South Line of Section
1560 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ness
Lease Name: Antenen Well #: 1-14
Field Name: WCV Northwest
Producing Formation: Mississippi
Elevation: Ground: 2618' Kelly Bushing: 2623'
Total Depth: 4688' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 218 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1943 Feet
If Alternate II completion, cement circulated from: 1943
feet depth to: Surface w/ 145 sx crmt.

Drilling Fluid Management Plan AHJMS 4-5-10
(Data must be collected from the Reserve Pit)
Chloride content: 39,000 ppm Fluid volume: 1000 bbls
Dewatering method used: Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 3/26/2010

Subscribed and sworn to before me this 26 day of March,
20 10
Notary Public: [Signature]
Date Commission Expires: _____
CURT GILBERTSON
Notary Public
State of Oklahoma
Commission # 02007156 Expires 05/16/10

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
_____ UIC Distribution

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KANSAS CORPORATION COMMISSION
MAR 29 2010

Operator Name: BlueRidge Petroleum Corporation Lease Name: Antenen Well #: 1-14
 Sec. 14 Twp. 19 S. R. 26 East West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Micro, Sonic, DI, CDN	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Anhydrite</td> <td>1890</td> <td>+733</td> </tr> <tr> <td>Lansing</td> <td>3967</td> <td>-1344</td> </tr> <tr> <td>BKC</td> <td>4316</td> <td>-1693</td> </tr> <tr> <td>Marmaton</td> <td>4340</td> <td>-1717</td> </tr> <tr> <td>Ft. Scott</td> <td>4480</td> <td>-1857</td> </tr> <tr> <td>Cherokee Shale</td> <td>4503</td> <td>-1880</td> </tr> <tr> <td>Mississippi</td> <td>4571</td> <td>-1948</td> </tr> </table>	Name	Top	Datum	Anhydrite	1890	+733	Lansing	3967	-1344	BKC	4316	-1693	Marmaton	4340	-1717	Ft. Scott	4480	-1857	Cherokee Shale	4503	-1880	Mississippi	4571	-1948
Name	Top	Datum																							
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	218'	Common	175	2% gel, 3% CC
Production	7-7/8"	5-1/2"	14#	4,686'	EA2	145	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4,586'-89'	250 gallons 15% MCA	

TUBING RECORD:	Size: <u>2-7/8"</u>	Set At: <u>4,617'</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>42</u>	Gas Mcf <u>0</u>	Water Bbls. <u>5</u>	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	RECEIVED PRODUCTION FILE BY A COMMISSION KANSAS CORPORATION MAR 29 2010
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3285

Date	12-22-09	Set.	14	Twp.	19	Range	26	County	NESS	State	Ks	On Location		Finish	9:30 PM
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Lease	Antewen	Well No.	114	Location	BEELER KS
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Contractor	L.O. Drils	Owner	3 S 1/2 E to Cattle Guard 1/2 S
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Type Job	Surfacs	To Quality Oilwell Cementing, Inc.	
Hole Size	12 1/4	T.D.	221
Csg.	8 5/8 24'	Depth	218
Tbg. Size		Depth	
Drill Pipe		City	State
Tool		Depth	
Cement Left in Csg.	15	Shoe Joint	15
Press Max.		Minimum	
Meas Line		Displace	12.9
Perf.		Poz. Mix	

Charge To	Blue Ridge Pet. Corp
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Street	
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City		State	
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The above was done to satisfaction and supervision of owner agent or contractor.

CEMENT	
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Amount Ordered	175x Common 2 1/2 GEL 3% CC
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Common	175 @ 11.00
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Gel.	3 @ 17.00
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Calcium	6 @ 42.00
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Mills	
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Salt	
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Flowseal	
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EQUIPMENT	
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Pumptrk	5	No.		Cementer	JOE	Helper	
---------	---	-----	--	----------	-----	--------	--

Bulktrk	8	No.		Driver	DOUS	Driver	
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Bulktrk	PV	No.		Driver	JOHN	Driver	
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JOB SERVICES & REMARKS	
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Pumptrk Charge	SURFACS	450.00
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Mileage	21 @ 2.00	147.00
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Footage		
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Total	597.00	Handling	134 @ 2.00
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Remarks:		Mileage	208 PER @ PER MILE	501.00
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Run 5-1/2" 8 5/8 24" 218		Pump Truck Charge		597.00
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FLOAT EQUIPMENT	
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Max Pump	175 Common	Guide Shoe	
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2 1/2 GEL 3% CC		Centralizer	
-----------------	--	-------------	--

15" GAL 1.36 ft 3		Baskets	
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SHUT DOWN RELEASE PLUG		AFU Inserts	
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		1 3/8" wooden plug	69.00
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DISP 12.9 Bbl total		Rotating Head	
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Close value in csg 2.00		Squeez Mainfold	
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Good CTR thru JOBS			
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ETEC CMT TO PET			
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Thank			
-------	--	--	--

Tom JOBS Dril			
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Signature	Bill Owen		
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CONSERVATION DIVISION
WICHITA KS

Discount

Total Charge

PLEASE
CALL
AGAIN

JOB LOG

SWIFT Services, Inc.

DATE 1-4-09 PAGE NO.

CUSTOMER Blue Ridge Pet WELL NO. # 1-14 LEASE Antena JOB TYPE Longstring TICKET NO. 16825

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0230							on loc 80/FE
								RTD 4688'
								5 1/2" x 14" x 4680' x 41'
								Cent 1, 2, 3, 70
								Back 68:69
								P.C. 69 @ 1943'
	0500							FE
	0745							Break pipe
	0850	2.5	7					Plug RH 30 sks EA-2
	0855	3.5	0			200		Start Mudflash
		3.5	12/0			200		Start KCL flash
	0903	5	20/0			250		Start Cement 145 sks EA-2
	0947		35					End Cement
								Wash P+L
								Drop L.D. Plug
	0952		0			200		Start Displacement
	1006					300		Catch Cement
	1012		113			500 1500		Land Plug
								lost water to mixing system just as we started down hole shut down + cleanout gravel + cement
								Thank you
								Nick, Josh & Shane

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CONSERVATION DIVISION
WICHITA, KS

JOB LOG

SWIFT Services, Inc.

DATE 1-20-0 PAGE NO.

CUSTOMER Blue Ridge Petroleum WELL NO. 1-14 LEASE Antemann JOB TYPE Cement Port Collar TICKET NO. 17350

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1000							On Location RBP- 3800' PC-1954'
	1030		90	✓				Circulate hole clean
	1120			✓		1000		Test RBP- Held
	1125		15	✓				Spot 1sk sand
	1130							Pull to 1954' find Port Collar
	1230			✓		1000		Pressure Test - Held
	1235	3 1/2		✓		200		Injection Rate - Open Tool
	1240							Start Cement 11.2ppg
		4	82	✓		300		Cement to Surface 16.5sk Total 20sk to pit
		4	92	✓				Shut Down - Start Displacement
	1315		10.5			1000		Shut Down - Close Tool - Pressure Test Run 4 JTs
	1325		25	✓				Reverse Clean Run JTs to get San
	1415		40	✓				Circulate Sand off plug
	1430		80	✓				Roll Hole with oil
	1530							Job Complete Thank you Brett, Dave & Jason

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WICHITA, KS