

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/11/12

OPERATOR: License # 9408
Name: Trans Pacific Oil Corporation
Address 1: 100 S. Main, Suite 200
Address 2: _____
City: Wichita State: KS Zip: 67202 + _____
Contact Person: Glenna Lowe
Phone: (316) 262-3596
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Beth Isern
Purchaser: n/a

Designate Type of Completion:

- ☒ New Well ☐ Re-Entry ☐ Workover
- ☐ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☒ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM (Coal Bed Methane)
☐ Cathodic ☐ Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Conv. to GSW
☐ Plug Back: _____ Plug Back Total Depth: _____
☐ Commingled Permit #: _____
☐ Dual Completion Permit #: _____
☐ SWD Permit #: _____
☐ ENHR Permit #: _____
☐ GSW Permit #: _____

01-22-11 01-29-11 01-29-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 135-25203-0000

Spot Description: _____
SW SW NE NE Sec. 21 Twp. 16 S. R. 24 ☐ East ☒ West
1,060 Feet from ☒ North / ☐ South Line of Section
1,305 Feet from ☒ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☒ NE ☐ NW ☐ SE ☐ SW

County: Ness
Lease Name: Dubbs Well #: 2
Field Name: Ransom North
Producing Formation: n/a

Elevation: Ground: 2530' Kelly Bushing: 2539'
Total Depth: 4622' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 233 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
Title: Vice-President Date: March 11, 2011

KCC Office Use ONLY

☒ Letter of Confidentiality Received
Date: 3/11/11 - 3/11/12
☐ Confidential Release Date: _____
☒ Wireline Log Received
☒ Geologist Report Received
☐ UIC Distribution
ALT ☐ I ☒ II ☐ III Approved by: NS Date: 3-22-11

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Operator Name: Trans Pacific Oil Corporation Lease Name: Dubbs Well #: 2
 Sec. 21 Twp. 16 S. R. 24 ☐ East ☒ West County: Ness

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Log, Compensated Porosity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum (See Attached Sheet)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	233'	Common	170	3% cc, 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: Set At: Packer At: Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Well: Dubbs #2

STR: 21-16S-24W

Cty: Ness

State: Kansas

Log Tops:

Anhydrite	1889' (+648) -1'
B/Anhydrite	1921' (+616) -2'
Heebner	3891' (-1354) -7'
Lansing	3933' (-1396) -6'
Marmaton	4265' (-1728) -6'
Ft. Scott	4435' (-1898) -16'
Cherokee Shale	4459' (-1922) -15'
Cherokee Sand	4511' (-1974) -19'
Mississippian	4576' (-2039) - 9'
RTD	4622' (2085

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ALLIED CEMENTING CO., LLC. 038650

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

DATE 1-27-11 SEC 21 TWP 16 RANGE 24 CALLED OUT 6:00 PM ON LOCATION 9:00 AM JOB START 12:30 PM JOB FINISH 1:00 PM
LEASE Dubbs WELL # 2 LOCATION Ransom 20 1/2 N 1/2 E 1/4 COUNTY Wes STATE KS
OLD OR NEW (Circle one)

CONTRACTOR Duke Rig 4
TYPE OF JOB Rotary Plug
HOLE SIZE 7 7/8 T.D. 4622 #
CASING SIZE _____ DEPTH _____
TUBING SIZE _____ DEPTH _____
DRILL PIPE 4 1/2 DEPTH 1920 #
TOOL _____ DEPTH _____
PRES. MAX _____ MINIMUM _____
MEAS. LINE _____ SHOE JOINT _____
CEMENT LEFT IN CSG. _____
PERFS. _____
DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER M. H. H.
224 HELPER R. H. R.
BULK TRUCK
462 - DRIVER C. J.
BULK TRUCK
_____ DRIVER _____

REMARKS:

50 # at 1920 #
80 # at 1080 #
50 # at 500 #
50 # at 260 #
30 # at 60 #
30 # at B.H.

CHARGE TO: Trans Pacific oil Co.
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

no copy

OWNER

CEMENT
AMOUNT ORDERED 280 1/2 4 1/2 #
1/2 # Flt Seal

COMMON 168 @ 13.50 2268.00
POZMIX 112 @ 7.55 845.60
GEL 10 @ 20.25 202.50
CHLORIDE _____ @ _____
ASC _____ @ _____

410 Seal 70 # @ 2.45 171.50

HANDLING 280 @ 2.25 630.00
MILEAGE 280 x 14 x .10 392.00

TOTAL 4509.60

SERVICE

DEPTH OF JOB 1920 #
PUMP TRUCK CHARGE _____ 990.00
EXTRA FOOTAGE _____ @ _____
MILEAGE 14 @ 7.00 98.00
MANIFOLD _____ @ _____

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TOTAL 1088.00

BY _____ PLUG & FLOAT EQUIPMENT

TOTAL _____

SALES TAX (If Any) _____

TOTAL CHARGES 1088.00

DISCOUNT _____ IF PAID IN 30 DAYS

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KCC WICHITA

ALLIED CEMENTING CO., LLC. 038680

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Great Bend KS

DATE <u>1-22-11</u>	SEC. <u>21</u>	TWP. <u>16S</u>	RANGE <u>24W</u>	CALLED OUT	ON LOCATION	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:30 PM</u>
LEASE <u>Dubbs</u>		WELL # <u>2</u>		LOCATION <u>Ransom 42 2 west To RDO</u>		COUNTY <u>Ness</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)		LOCATION <u>1 1/2 North To 270 RD 1/2 west. South 1/2</u>					

CONTRACTOR Duke Rig 4
TYPE OF JOB Surface
HOLE SIZE 12 1/4 T.D. 233
CASING SIZE 8 3/4 DEPTH 233
TUBING SIZE DEPTH
DRILL PIPE DEPTH
TOOL DEPTH
PRES. MAX MINIMUM
MEAS. LINE SHOE JOINT
CEMENT LEFT IN CSG. 15
PERFS.
DISPLACEMENT 13 1/4 BBLs

EQUIPMENT

PUMP TRUCK CEMENTER Wayne D
366 HELPER Mike - Gary
BULK TRUCK
482-188 DRIVER C-J
BULK TRUCK
DRIVER

REMARKS:

Pipe on Bottom Break circulation
with Rig mud.
Hook up mix 170SX class A
3% oil 220 Gal Shut Down
Release Plug
Displace 8 Bbls fresh water.
Cement did circulate
wash up Rig Down

CHARGE TO: Trans Pacific oil co
STREET _____
CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Rich Wheeler

SIGNATURE Rich Wheeler

OWNER Trans Pacific oil. Co.
CEMENT
AMOUNT ORDERED 170SX class A 3% oil
220 Gal

COMMON	<u>170</u>	@ <u>13.50</u>	<u>2,295.00</u>
POZMIX		@	
GEL	<u>3</u>	@ <u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@ <u>51.50</u>	<u>309.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>170</u>	@ <u>2.25</u>	<u>382.50</u>
MILEAGE	<u>170 x 16 x 10</u>	<u>2.25</u>	<u>300.00</u>
TOTAL			<u>3347.35</u>

SERVICE

DEPTH OF JOB	<u>233</u>		
PUMP TRUCK CHARGE			<u>99.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>16</u>	@ <u>7.00</u>	<u>112.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1103.00</u>

PLUG & FLOAT EQUIPMENT

Wooden Plug	@ <u>40.00</u>	<u>40.00</u>
	@	
	@	
	@	
	@	
TOTAL		<u>40.00</u>

SALES TAX (If Any) _____
TOTAL CHARGES 4446.35
DISCOUNT RECEIVED IF PAID IN 30 DAYS

JAN 27 2011

RECEIVED

BY _____

MAR 16 2011

KCC WICHITA