

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

3/10/12

OPERATOR: License # 4058
Name: American Warrior, Inc
Address 1: P O Box 399
Address 2: _____
City: Garden City State: KS Zip: 67846 + _____
Contact Person: Kevin Wiles, Sr
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co
Wellsite Geologist: Harley Sayles
Purchaser: N/A

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

2/3/11	2/13/11	3/3/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 083-21, 690 0000
Spot Description: SW-SW-NE-NE
SW SW NE NE Sec. 3 Twp. 21 S. R. 25 East West
1,309 Feet from North / South Line of Section
1,134 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: Borger Well #: 3-3
Field Name: Almquist Southeast
Producing Formation: N/A
Elevation: Ground: 2374' Kelly Bushing: 2385'
Total Depth: 5240' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 230 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1584 Feet
If Alternate II completion, cement circulated from: Surface
feet depth to: 1584' w/ 140 sx cmt.

Drilling Fluid Management Plan

(Date must be collected from the Reserve Pit)
Chloride content: 17,800 ppm Fluid volume: 89 bbls
Dewatering method used: EVAPORATION
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Harley Sayles
Title: Geologist Date: 3/7/11

RECEIVED

KCC Office Use ONLY

Letter of Confidentiality Received
Date: 3/10/11 - 3/10/12 **MAR 10 2011**

Confidential Release Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

ALT I II III Approved by: N/A Date: 3/16/11

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Operator Name: American Warrior, Inc Lease Name: Borger Well #: 3-3
 Sec. 3 Twp. 21 S. R. 25 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL, MIL, DC/PL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Stone Corral</td> <td>1625'</td> <td>+760</td> </tr> <tr> <td>Base Stone Corral</td> <td>1666'</td> <td>+917</td> </tr> <tr> <td>Heebner</td> <td>3782'</td> <td>-1397</td> </tr> <tr> <td>Lansing</td> <td>3823'</td> <td>-1438</td> </tr> <tr> <td>Mississippi</td> <td>4460'</td> <td>-2075</td> </tr> <tr> <td>Simpson</td> <td>4971'</td> <td>-2586</td> </tr> <tr> <td>Arbuckle</td> <td>4990'</td> <td>-2605</td> </tr> </tbody> </table>	Name	Top	Datum	Stone Corral	1625'	+760	Base Stone Corral	1666'	+917	Heebner	3782'	-1397	Lansing	3823'	-1438	Mississippi	4460'	-2075	Simpson	4971'	-2586	Arbuckle	4990'	-2605
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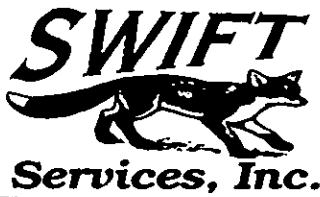
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	230'	Common	150	3%cc2%gel
Production	8-7/8"	5-1/2"	17#	5057'	EA-2	125	Flocele

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
		3000 Gal 20% FE	Same

TUBING RECORD:	Size: <u>2-3/8"</u>	Set At: <u>5045'</u>	Packer At: <u>5044'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>N/A</u>		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <u>SWD</u>		
Estimated Production Per 24 Hours	Oil Bbls. <u>N/A</u>	Gas Mcf <u>N/A</u>	Water Bbls. <u>N/A</u>	Gas-Oil Ratio
				Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	RECEIVED MAR 10 2011 KCC WICHITA
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CHARGE TO: American Warrior
 ADDRESS:
 CITY, STATE, ZIP CODE:

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TICKET
 20087

PAGE 1 OF 2

SERVICE LOCATIONS 1. 7030 (i) KS WELL/PROJECT NO. 3-3 LEASE Borger COUNTY/PARISH Hodgeman STATE KS CITY Jatmore DATE 13 FEB 11 OWNER
 2. TICKET TYPE SERVICE CONTRACTOR DUGG RIG NAME/NO. 5 SHIPPED VIA CT DELIVERED TO location ORDER NO.
 3. WELL TYPE o:1 WELL CATEGORY Development JOB PURPOSE cement long string WELL PERMIT NO. WELL LOCATION 3-21-25N HG
 4. REFERRAL LOCATION INVOICE INSTRUCTIONS

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE TRK 114	25		Mi		5.00	125.00
578		1			Pump Charge	1		09		1400.00	1400.00
402		1			Control Valve	3 1/2		in	9.00	55.00	495.00
413		1			Cement Bucket	5 1/2		in	3.00	200.00	600.00
414		1			PORT COLLAR	5		in	1.00	1900.00	1900.00
405		1			Formation Packer Shoe	5 1/2		in	1.00	1250.00	1250.00
406		1			Latch Drum Plug & Baffle	5 1/2		in	1.00	225.00	225.00
290		1			D-AIR				2.00	35.00	70.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 X
 DATE SIGNED: _____ TIME SIGNED: _____ A.M. P.M.

REMIT PAYMENT TO:
SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	6065.00 4487.50
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					10552.50
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				TAX	
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR: _____ APPROVAL: _____

Thank You!

JOB LOG

SWIFT Services, Inc.

DATE 13 FEB 11 PAGE NO.

CUSTOMER American Warrior WELL NO. 3-3 LEASE BORGER JOB TYPE cement logging TICKET NO. 20087

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
								175 sk EA 2 w/ 1/4" flexible 5 1/2" 17# casing PTD - 5740' packer shoe - 5057' Part collar - 491 1588' shoe joint 20,88 connections Back to 1:00
	0230							on loc TPC MH
14 FEB 11	1255							Str flush pipe - circulate
	0310							Drop ball - circulate
	0330					1800		set packer shoe - circulate
	0400	4 3/4	12			800		Pump 500 gal mudfish
		4 3/4	20			800		Pump 20 bbl KCL H ₂ O
	0405							Plug RH - MH (3056 - 2056)
	0410	4 3/4	30			300		Mix cement EA-2 125 SLS 15' MH
								Wash out pump lines
	0420							Drop catch drum plug
		6 3/4				300		Displace plug
		6 3/4	20			500		
		6 3/4	114			800		
	0440					1500		Plug down
								Release pressure to truck - hold
	0445							wash truck
	0520							job complete

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Thanks!
Dane Joe & Elaine



PO Box 466.
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20087

CUSTOMER American Water Well Berger 3-3 DATE 13 FEB 11 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT	
		LOC	ACCT	DF			QTY.	U/M	QTY.	U/M		
325		1				STANDARD Cement (for EA-2)	175	sk		12 00	2100 00	
284		1				Calsonic	8	sk		30 00	240 00	
283		1				SAIT	900	lb		0 15	135 00	
292		1				halad-322	125	lb		7 00	875 00	
276		1				Fluores	50	lb		1 50	75 00	
281		1				MUDFLUSH			500 gal	1 00	500 00	
221		1				KCL liquid			2 gal	25 00	50 00	
582		1				Dry ice (in a. num)			1 cu		250 00	
581		1				SERVICE CHARGE						
						175				1 50	262 50	
						TOTAL WEIGHT		LOADED MILES				

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CONTINUATION TOTAL 4487 50

ALLIED CEMENTING CO., LLC. 038651

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 213

DATE <u>2-3-11</u>	SEC <u>3</u>	TWP. <u>21</u>	RANGE <u>25 W</u>	CALLED QLT <u>10 AM</u>	ON LOCATION <u>2 PM</u>	JOB START <u>7:30 AM</u>	JOB FINISH <u>2:00 PM</u>
LEASE <u>Bogger</u>	WELL # <u>3-3</u>	LOCATION <u>N 1/2 South to Rd X</u>				COUNTY <u>Hodgeman</u>	STATE <u>KS</u>
OLD OR <u>NEW</u> (Circle one)		<u>West to Rd 210 1/2 N 1/2 S 1/2</u>					

CONTRACTOR Duke Rig 5

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 235 #

CASING SIZE 8 3/8 DEPTH 235 #

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX. _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15 #

PERFS. _____

DISPLACEMENT 14 bbl

OWNER _____

CEMENT AMOUNT ORDERED 150 lb Comm

37 cc 22 gal

COMMON _____ @ _____

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE _____ @ _____

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING _____ @ _____

MILEAGE _____ @ _____

TOTAL _____

EQUIPMENT

PUMP TRUCK CEMENTER M. K. + M.

224 HELPER Bob R.

BULK TRUCK

182 DRIVER B. H.

BULK TRUCK

_____ DRIVER _____

REMARKS:

Rig run 8 3/8 surface pipe in
circulate the hole then
mix cement + Displace it down
cement did circulate to
surface

SERVICE:

DEPTH OF JOB 235 #

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

MANIFOLD _____ @ _____

_____ @ _____

RECEIVED

MAR 10 2011

CHARGE TO: American Warrior Inc

STREET _____

CITY _____ STATE _____ ZIP _____

KCC WICHITA

PLUG & FLOAT EQUIPMENT

A. K