

MAR 17 2010

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/10/12

OPERATOR: License # 5056 WITA, KS

Name: F.G. Holl Company, L.L.C.

Address 1: 9431 E. Central, Suite 100

Address 2: \_\_\_\_\_

City: Wichita State: KS Zip: 67206

Contact Person: Franklin R. Greenbaum

Phone: ( 316 ) 684-8481, Ext. 206

CONTRACTOR: License # 5929

Name: Duke Drilling Company Inc.

Wellsite Geologist: Ryan Greenbaum

Purchaser: NCRA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  
 Gas  ENHR  SIGW  
 CM (Coal Bed Methane)  Temp. Abd.  
 Dry  Other \_\_\_\_\_  
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

01/22/2010 02/02/2010 02/22/2010  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 15-009-25,380-0000

Spot Description: 150' E. & 155' N. OF

SE SW NE Sec. 12 Twp. 20 S. R. 15  East  West

2155 Feet from  North /  South Line of Section

1500 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Barton

Lease Name: WOLF Well #: 1-12

Field Name: Clarence

Producing Formation: Lansing-Kansas City

Elevation: Ground: 1955' Kelly Bushing: 1963'

Total Depth: 3794' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at: 868 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ATI NJ3-2310  
(Data must be collected from the Reserve Pit)

Chloride content: 45,000 ppm Fluid volume: 1,000 bbls

Dewatering method used: Hauled free fluids to SWD

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: John J. Darrah

Lease Name: ANSHUTZ SWD License No.: 2

Quarter NE Sec. 15 Twp. 21 S. R. 14  East  West

County: Stafford Docket No.: D-17,893

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

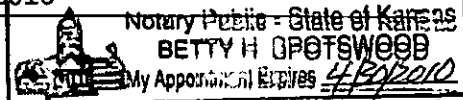
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum  
Title: Exploration Manager Date: 03/10/2010

Subscribed and sworn to before me this 10th day of March 2010  
State of Kansas: Sedgwick County

Notary Public: Betty H. Spotswood

Date Commission Expires: 04/30/2010



KCC Office Use ONLY  
 Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: F.G. Holl Company, L.L.C. Lease Name: WOLF Well #: 1-12  
 Sec. 12 Twp. 20 S. R. 15  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run: CNL/CDL/ML DIL/BHCS/Microresistivity CPI	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Herrington</td> <td>1819</td> <td>+144</td> </tr> <tr> <td>Council Grove</td> <td>2126</td> <td>-199</td> </tr> <tr> <td>Heebner</td> <td>3212</td> <td>-1249</td> </tr> <tr> <td>Brown Lime</td> <td>3301</td> <td>-1338</td> </tr> <tr> <td>Lansing-Kansas City</td> <td>3312</td> <td>-1349</td> </tr> <tr> <td>BKC</td> <td>3535</td> <td>-1572</td> </tr> <tr> <td>Arbuckle</td> <td>3593</td> <td>-1630</td> </tr> </table>	Name	Top	Datum	Herrington	1819	+144	Council Grove	2126	-199	Heebner	3212	-1249	Brown Lime	3301	-1338	Lansing-Kansas City	3312	-1349	BKC	3535	-1572	Arbuckle	3593	-1630
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	868'	A-Con	175sx	
					Common	150sx	
Production	7-7/8"	5-1/2"	15.5#	3790'	AA-2 & 80/40 Poz mix	150 & 50sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	3437' - 3444', 3458' - 3466' LKC	Spotted 500 gal 10% acetic acid	

TUBING RECORD: Size: <u>2-7/8"</u> Set At: <u>3417'</u> Packer At: <u>None</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. <u>02/24/2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. <u>130</u> Gas Mcf _____ Water Bbls. <u>65</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3437' - 3466' OA LKC</u>
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# Mud-Co / Service Mud Inc.

Operator FG Holl County Barton State Kansas Pump 6 X 14 X 60 SPM Casing Program 8 5/8 \* @ 868 ft.  
 Well Wolf #1-12 Location 1953 EGL GPM 7.75 BPM \* @ \_\_\_\_\_ ft.  
 Contractor Duke I#8 Sec 12 TWP 20S RNG 15W D.P. 4.5 in. 191 FT/MIN R.A. \* @ \_\_\_\_\_ ft.  
 Stockpoint Pratt, Ks. Date 1/22/2010 Engineer Rick Hughes Collar 6.25 in. 495 ft. 348 FT/MIN R.A. Total Depth 3794' ft.

DATE	DEPTH	WEIGHT	VISCOSITY			GELS	pH	FILTRATION/IRILTRATION ANALYSIS					SAND	RETORT			L.C.M.	Pump Press. PSI	CUMULATIVE COST	REMARKS AND TREATMENT
			10 sec / 10 min.	Strip Meter	mi API			CaKa 32nds	Pres. #/BBL	Cl ppm	Ca ppm	%		Solids %	Oil %	Water %				
1/21	0																		0 RURT	
1/22	0																		RURT	
1/24	1347	9.3	35	5	12	5/8	N/C	N/C	-		5,000	N/C	6.8		93.2				Drig. Displace w/Starch @ 1700'	
1/25	1760	8.5	49	8	22	18/31	7.0	7.2	1		9,000	N/C	0.9		99.1				Drig.	
1/26	2394	9.3	42	8	18	16/26	7.0	6.8	1		29m	Hvy	5.4		94.6				Drig.	
1/27	3114	8.9	48	14	18	9/11	11.0	7.6	1		2,800	Tr	4.3		95.7	Tr			Drig.	
1/28	3350	8.9	52	12	19	9/14	10.5	8.0	1		2,800	Tr	4.3		95.7	Tr			Circ./af/DST #1	
1/29	3485	9.0	52	14	20	15/37	10.0	8.0	1		3,200	40	4.8		95.2	Tr			TOH/f/DST #3	
1/30	3625	9.0	61	14	29	13/30	10.5	7.8	1		2,800	20	4.8		95.2	Tr			CFS	
1/31	3660	8.9	51	13	21	11/27	10.0	8.0	1		2,900	40	4.2		95.8				Circ./f/DST #6	
2/1	3794	9.1	52	15	21	14/30	10.0	8.4	1		5,400	40	5.4		94.6	Tr			Circ.	
2/2	3794																			Final: LTD - 3792'. 6 DST's. Logs Ok. Run Casing.

RECEIVED  
 KANSAS CORPORATION  
 MAR 17 2010  
 CONSERVATIVE  
 MICROFILMS

Reserve Pit, Chl content ppm: 45,000  
 Estimated Volume: 1000

**MUD-CO / SERVICE MUD INC.**  
  
 100 S. Main Suite #310  
 Wichita, Ks. 67202  
 316/264-2814 Fax: 316/264-5024

**DRILLING MUD RECAP**

Materials	Sacks	Amount	Materials	Sacks	Amount	Amount
C/S HULLS	44					
CAUSTIC SODA	11					
DESCO	3					
DRILL PAK	7					
MIL-GUARD	1					
PREMIUM GEL	333					
SALT CLAY	55					
SODA ASH	24					
STARCH	75					
SUPER LIG	10					
						Total Mud Cost
						Trucking Cost
						Trucking Surcharge
						Taxes
						<b>TOTAL COST</b>

Customer <b>FG Holl Co. LLC</b>	Lease No. <b>WOLF</b>	Date <b>2-2-10</b>																																								
Field Order # <b>17181133A</b>	Station <b>Pratt KS</b>	Well # <b>1-12</b>																																								
Type Job <b>5/2" Long String</b>	Casing <b>5/2</b>	Depth <b>3784.43</b>																																								
Formation <b>CRM</b>	County <b>Barston</b>	State <b>KANS</b>																																								
Legal Description <b>12-20-15</b>	<table border="1"> <tr> <th>PIPE DATA</th> <th>PERFORATING DATA</th> <th>FLUID USED</th> <th>TREATMENT RESUME</th> </tr> <tr> <td>Casing Size <b>5/2"</b></td> <td>Shots/Ft <b>50 SKS</b></td> <td>Acid <b>60/40 Por Scavenger</b></td> <td>RATE <b>@ 12#</b></td> </tr> <tr> <td>Tubing Size <b>19.6000</b></td> <td>From <b>150 SKS</b></td> <td>Pre Pad <b>AA2 @ 15#</b></td> <td>Press <b>@ 12#</b></td> </tr> <tr> <td>Volume <b>89.6000</b></td> <td>To <b>12 BBLs</b></td> <td>Pad <b>superflush</b></td> <td>ISIP <b>5 Min.</b></td> </tr> <tr> <td>Max Press <b>1500#</b></td> <td>From <b></b></td> <td>Frac <b></b></td> <td>Min <b>10 Min.</b></td> </tr> <tr> <td>Well Connection <b>P.C.</b></td> <td>To <b></b></td> <td>Flush <b>Fresh water</b></td> <td>Avg <b>15 Min.</b></td> </tr> <tr> <td>Plug Depth <b>3765</b></td> <td>From <b></b></td> <td></td> <td>HHP Used <b></b></td> </tr> <tr> <td>Packer Depth <b></b></td> <td>To <b></b></td> <td></td> <td>Annulus Pressure <b></b></td> </tr> <tr> <td></td> <td></td> <td></td> <td>Gas Volume <b></b></td> </tr> <tr> <td></td> <td></td> <td></td> <td>Total Load <b></b></td> </tr> </table>		PIPE DATA	PERFORATING DATA	FLUID USED	TREATMENT RESUME	Casing Size <b>5/2"</b>	Shots/Ft <b>50 SKS</b>	Acid <b>60/40 Por Scavenger</b>	RATE <b>@ 12#</b>	Tubing Size <b>19.6000</b>	From <b>150 SKS</b>	Pre Pad <b>AA2 @ 15#</b>	Press <b>@ 12#</b>	Volume <b>89.6000</b>	To <b>12 BBLs</b>	Pad <b>superflush</b>	ISIP <b>5 Min.</b>	Max Press <b>1500#</b>	From <b></b>	Frac <b></b>	Min <b>10 Min.</b>	Well Connection <b>P.C.</b>	To <b></b>	Flush <b>Fresh water</b>	Avg <b>15 Min.</b>	Plug Depth <b>3765</b>	From <b></b>		HHP Used <b></b>	Packer Depth <b></b>	To <b></b>		Annulus Pressure <b></b>				Gas Volume <b></b>				Total Load <b></b>
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Customer Representative <b>Rob Long</b>	Station Manager <b>Scotty</b>	Treater <b>Allen F. Worth</b>
Service Units <b>28443</b>	<b>27463</b>	<b>19960</b>
Driver Names <b>A. Worth</b>	<b>Lesley</b>	<b>Mike McGraw</b>

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
0330					on Loc. Discuss Safety Setup Plan Job
0430					Rig laying down Drill Pipe out of hole w/ Drill Pipe
0555					Rig up to Run 5/2" casing. 15/2" w/ Auto Fill Float Shoe + Latch down Basket #4
0800					Tag Bottom @ 3794 Hook up + CIA @ 3784 + Rotate - (Good air)
1000	200#		12	5	Pump 12 BBL mud Flush
	200#		5	5	Pump 5 BBL H2O spacer
			10	5	Pump 50 SKS 60/40 Por Scavenger @ 12#
			36	5	Pump 150 SKS AA2 @ 15#/gal
					Finish mixing cat wash out Pump + Line.
					Drop Latch down Plug.
1022	200#			6	Start Disp. casing cap 89
	400#			5	caught 6 ft PST w/ 62 BBLs out
1040	150#			4	Plug down
	0				Release PST - 0" - Plug Rd + MH w/ 50 SKS 60/40 Por - wash up + Rack up.
1000					Job complete. Thanks Allen, Kevin M.

