KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

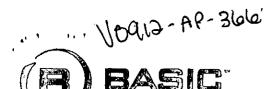
Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM ORIGINAL WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3882	API No. 15 - 165-21863-0000
Name: SAMUEL GARY JR. & ASSOCIATES, INC.	County: RUSH
Address: 1515 WYNKOOP, SUITE 700	NW SE NE NE Sec. 34 Twp. 16 S. R. 16 ☐ East ☑ West
City/State/Zip: DENVER, CO 80202-4838	930 feet from NORTH of Section
Purchaser: GARY-WILLIAMS ENERGY CORPORATION	600 feet from EAST Line of Section
Operator Contact Person: CLAYTON CAMOZZI	Footages Calculated from Nearest Outside Section Comer:
Phone: (303) 831-4873	(circle one) (NE) SE NW SW
Contractor: Name: SOUTHWIND DRILLING	Lease Name:SCHLEGEL Well #: 1-34
License: 33350	Field Name: WILDCAT
Wellsite Geologist: JUSTIN CARTER	Producing Formation: LANSING
Designate Type of Completion:	Elevation: Ground: 1978' Kelly Bushing: 1988'
X New Well Re-Entry Workover	Total Depth: 3645' YPlug Back Total Depth:
X OIISWDSIOWTemp Abd.	Amount of Surface Pipe Set and Cemented at 1089 Feet
Gas ENHR SIGW	Multiple State Cementing Collar Used? ☐ Yes ☑ No
Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth set Feet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Orilling Fluid Management Plan AHT INJ 43970 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	(Data must be collected from the Reserve Pit)
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No.	Operator Name:
	Lease Name:License No.:
12/02/2009 12/11/2009 12/29/2009 Spud Date or Date Reached TD Completion Date or	Quarter Sec. Twp. S. R. East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workove information on side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, ir or conversion of a well. Rule 82-3-130, 82-3-108 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING bmit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	a the oil and gas industry have been fully complied with and the statements
	KCC Office Use ONLY
Signature:	Letter of Confidentiality Attached
Title: GEOLOGIST Date: ST20RAKO	If Denied, Yes Date:
Subscribed and sworn to before me this 17 TH day	Wireline Log Received
20 <u>10</u>	Geologist Report Received
Notary Public: Carest Rakowski B PUBLIC	UIC Distribution RECEIVED
Date Commission Expires:	MAR 2 2 2010

Operator Name: _	SAMUEL GA	RY JR & A	ASSOCIA	TES, INC	D .	L	ease Name: _	SCH	LEGEL		Well #: _	1-34
Sec. <u>34</u>	Twp. <u>16</u>	S. R	16	. D E	ast 🛭 Wes	st C	County:	RUS	Н			
tool open and close	ed, flowing an s to surface t	d shut-in pre est, along wi	essures, v	vhether s	nut-in press	ure reache	d static level, h	ydrost	atic pressur	drill stem tests giving es, bottom hole temp of all Electric Wirelin	erature, flu	id recovery,
Drill Stem Tests Ta (Attach Additio		— ⊠ Y	'es	□ No		⊠ Lo	9	Forma	tion (Top), [Depth and Datum		☐ Sample
Sample Sent to Ge	ological Surv	ey 🛭 Y	'es		,	Name TOPEK				Top 297		Datum -991'
Cores Taken			'es	⊠ No	,	HEEBNI DOUGL				321 324	_	-1222' -1254'
Electric Log Run (Submit Copy)		⊠ Y	es es	□ No	,	LANSIN ARBUCI TD	_			326 355 364	8,	-1278' -1571'
List Ali E. Logs Rui												·
				IG RECO		⊠ Nev			· · · · · · · · · · · · · · · · · · ·			
Dumasa of string	Size Hole	<u> </u>		unngs se Veight	- conducto	or, sunace,	Type of	product	# Sacks	T	d Domont A	
Purpose of string	Drilled	Set (in O		bs./Ft.	Depth		Cement		Used		d Percent A	Additives
SURFACE	12-1/4"	8-5/8	-	23	1089'	60/40 P			450	2% GEL & 3% CC		
PRODUCTION	7-7/8*	5-1/2	<u>"</u>	15.5	3642'		D-BOND		125			
<u> </u>						251451111	10/00/15575	2500				
	.	Dept	ih T	ADI			IG/SQUEEZE I	1	-	<u> </u>		
Purpose: Perforate			Bottom		Type	of Cement	· · · · · · · · · · · · · · · · · · ·	# Sa	acks Used	Type and	d Percent A	Additives
Protect Cas								-				
Plug Off Zo												
[PER	FORATION	RECORD	– Bridge	Plugs Set/	Туре		A	cid. Fracture	e, Shot, Cement, Sqi	Jeeze Reco	ord
Shots per Foot		pecify Foota	age of Ea	ch Interva	l Perforate	d				d of Material Used)		Depth
4 JSPF	3408'-3412'						500 GAL V	V/ 20%	MOD & 3%	MAS		3408'-3412'
							-			;= v		
		<u> </u>		<u></u>	··············							
TUBING RECORD	<u> </u>	Size	. 	Set At	P	acker At	Liner Run					<u></u>
, , , , , , , , , , , , , , , , , , , ,		2-7/	8"	3607					Yes	⊠ No		
Date of First, Resu		on, SWD or	Enhr.	Produc	ng Method		7 Slavian		Dometer	(T) (And 18)		(51-1-)
Estimated Producti	1/14/10 on	Oil	Bbls.	Gas	Mo		Flowing Vater Bb	ols.	Pumping Ga	☐ Gas Lift as-Oil Ratio		ner (Explain) Gravity
Per 24 Hours		18			0		1					
Disposition of Gas						METHO	OF COMPLE	TION			1	Production Interval
☐ Vented ☐	Sold	RECET	Ebease	3	□Оре	en Hole	☑ Perf.		Dually Comp	p. Comming	led	3408' - 3412'
	•	MAR 22	2010		☐ Oth	er (Specify)			·····	_	_

KCC WICHITA



INVOICE DATE PAGE CUST NO 1 of 2 1003682 12/14/2009 INVOICE NUMBER

1718 - 90197447

Pratt

(620) 672-1201

B SAMUEL GARY JR. & ASSOCIATES

I PO Box: 448

_ RUSSELL

KS US 67665

o ATTN:

LEASE NAME

Schlegel 1-34

LOCATION

COUNTY

STATE

JOB DESCRIPTION Cement-New Well Casing/Pi

Rush

JOB CONTACT

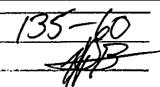
40128650 1					TERMS	DUE DATE
	L9842				Net - 30 days	01/13/2010
For Service Dates: 12/11	/2009 to 12	2/11/2009	QTY	U of	UNIT PRICE	INVOICE AMOUNT
0040128650						
171801019A Cement-New 1	Well Casing/Pi	12/11/2009		İ		
Cement 50/50 POZ			125.00	EA	5.5	o 687.50 T
Cement 60/40 POZ			55.00	EA	6.0	330.00 7
Additives Cello-flake	E	re a per un de de la Car	31.00	EA	1.89	5 57.35 T
Additives Cal-Set		ECEIVEL	614.00	EA	0.3	230.25 T
Additives FLA-322	1	DEC 23 2009	99.00	EA	3.79	5 371.25 T
Additives Cement Gel	S	AMUEL GARY JR. ASSOCIATES, INC.	210.00	EA	0.13	3 26.25 T
Additives Gilsonite	ex	40000	900.00	EA	0.34	1 301.50 T
Calcium Chloride Additives			210.00 4.00		0.53 17.50	
CS-1L, KCL Substitute Additives			500.00	·	0.77	
Super Flush II Cement Float Equipment			1.00		200.00	
Latch Down Plug & Baffle, 5 Cement Float Equipment	1/2"(Blue)		1.00	f	180.00	
Auto Fill Float Shoe 5 1/2"(Blu Cement Float Equipment	ue)		7.00	EA	55.00	385.00
Turbolizer, 5 1/2"(Blue) Cement Float Equipment			1.00	EA	145.00	145.00
5 1/2" Basket(Blue) Mileage			170.00	мі	3.50	595.00
Heavy Equipment Mileage Mileage Proppant and Bulk Delivery Ch	narge		650.00	MI	0.80	520.00
RECEIVED	_			ORLG	B CCMP II W/C	□ LOE □ GG

MAR 2 2 2010

KGC WICHITA

8206.138 ACCT#

APPROVED DY:





PAGE CUST NO INVOICE DATE 2 of 2 1003682 12/14/2009 INVOICE NUMBER

1718 - 90197447

Pratt

(620) 672-1201

B SAMUEL GARY JR. & ASSOCIATES

I PO Box: 448

L RUSSELL

KS US

67665

o ATTN:

LEASE NAME

Schlegel

1-34

LOCATION В

COUNTY

Rush

STATE I

KS

JOB DESCRIPTION

Cement-New Well Casing/Pi

JOB CONTACT

A 012850 19842	JOB #	EQUIPMENT #	PURCHASE	ORDER NO.		TERMS	DUE DATE
Mileage Blending & Mixing Service Charge Pickup Unit Mileage Charge-Pickups, Vens & Cars Pump Charge-Hourly Depth Charge; 3001-4000' Cementing Head w/Manifold Plug Container Utilization Charge Extra Equipment Casing Swivel Rental Supervisor Service Supervisor RECEIVED MAR 2 2 2010	40128650	19842				Net - 30 days	01/13/2010
Mileage Blending & Mixing Service Charge Pickup Pickup Unit Mileage Charge-Pickups, Vens & Cars Pump Charge-Hourly Depth Charge; 3001-4000' Cementing Head w/Manifold Plug Constant Utilization Charge Extra Equipment Casing Swivel Rental Supervisor RECEIVED MAR 2 2 2010				QTY		UNIT PRICE	INVOICE AMOUNT
Pickup				180.00		0.70	126.00
Unit Mileage Charge-Pickups, Vans & Cars Pump Charge-Hourly Depth Charge; 3001-4000' Cementing Head w/Manifold Plug Container Utilization Charge Extra Equipment Casing Swivel Rentel Supervisor RECEIVED MAR 2 2 2 2010		Service Charge	ļ	05.00			400.00
Pump Charge-Hourly 1.00 HR 1,080.00	- P	a-Pickups, Vans & Cars		85.00	нк	2.13	180.63
Cementing Head w/Manifold				1.00	HR	1,080.00	1,080.00
Plug Container Utilization Charge Extra Equipment Casing Swivel Rental Supervisor 1.00 HR 87.50 87.50 RECEIVED MAR 2 2 2010	_		;				
Extra Equipment 1.00 EA 100.00 100.00 Casing Swiver Rental Supervisor 1.00 HR 87.50 87.50 87.50 Service Supervisor 1.00 HR 87.50 87.50 MAR 2 2 2010				1.00	EA	125.00	125.00
Casing Swivel Rental Supervisor 1.00 HR 87.50 87.50 87.50 Service Supervisor RECEIVED MAR 2 2 2010	· •	ration Charge		1 00	CA	*00.00	100.00
Supervisor 1.00 HR 87.50 87.50 RECEIVED MAR 2 2 2010		at	j	1.00	EA	100.00	100.00
RECEIVED MAR 2 2 2010			ł	1.00	HR	87.50	87.50
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PLEASE REMIT TO:

SEND OTHER CORRESPONDENCE TO:

BASIC ENERGY SERVICES, LP BASIC ENERGY SERVICES, LP

PO BOX 841903 DALLAS,TX 75284-1903

PO BOX 10460

SUB TOTAL

TAX

6,290.98

MIDLAND, TX 79702

INVOICE TOTAL

161.71 6,452.69



FIELD SERVICE TICKET 1718 1019 A

			SERVICES Pho	ne 620-672-12	201						
	PHESSU	JRE PUIV	PING & WIRELINE		· · ·		DATE	TICKET NO			-
DATE OF JOB	-11-0	9	DISTRICT KANSA	5	MERY X	WELL□	PROD IN	n 🗀 MDM [CUSTO	OMER R NO.:	
CUSTOMER S	•	GA	Cy JR. + ASSO	C. INC.	LEASE S	C 116	_ _GE/	1	3 4 W	ELL NO	
ADDRESS		•	1				34-16-11	STATE K	ANS	,	
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products, and/or si	upplies inc	:ludes all	execute this contract as an ag of and only those terms and c the written consent of an offi	onditions appearing	on the front and bac	k of this do	cument. No addit	ional or substitute ter	ms and/or	r conditio	ns shal
ITEM/PRICE REF. NO.	<u> </u>	М	ATERIAL, EQUIPMENT A	AND SERVICES	USED	UNIT	QUANTITY	UNIT PRICE		AMOU	
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			KCC WICH	IITA				TOTAL			
			•	• •			/				,

SERVICE THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: REPRESENTATIVE (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC 10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124

FIELD SERVICE TICKET 1718 1020 A

ATE OF JOB	DI	STRICT KANS	a 5		WENT CX	WELL □	PROD INJ WDW	CUSTOMER ORDER NO.:
CUSTOMER SAM	GALY	JR. + ASSO	c. IN	د	LEASE S	CHL	EGE1 #	/-34 WELL NO.
ADDRESS					COUNTY	Rush.	34-16-16 STATE	KANSAS
CITY		STATE			SERVICE C	CREW A.	worth JANH	1001, T. Sano
AUTHORIZED BY							"L.S.	ر بن بن
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQL	JIPMENT#	няѕ		1-09 CM /3
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9826-19842	1 1	:	- -			 		-11.09 PM>23
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							MILES FROM STATION TO	WELL 85. mil

become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:_ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) ITEM/PRICE REF. NO. MATERIAL, EQUIPMENT AND SERVICES USED UNIT QUANTITY **UNIT PRICE** \$ AMOUNT

E101 Heavy Equip milens-	ρ	170.m.] .	st 11 90.	lo c
E113 Build Oct. Chs.	·	650 F			8 1040.	
15.100 unitmilenseche Picky	10	85.m.			\$ 361.	
CF240 Blending & mixing Serv.	ce Chs.	180-5K			\$ 252	
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SERVICE REPRESENTATIVE	E Werth	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:	MM PB	>
		, CACLL OWNED	OPERATOR CONTRACTOR C	O AOCHED

FIELD SERVICE ORDER NO.



TREATMENT REPORT

Customer	EARY JO	₹ . ↔	Asc	4 FA	Le.	ase No.		···-				Date					
Lease	LEG E	,		/		# /-3	<u>.</u>		· .			17	-11-	09			
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	ion Annulus \		From		То			د ز ()	P		HP Used					nulus Pre	ssure
Plug Depth ストスロン	Packer D	epth	From		То			A-MA	x water	G	as Volum					al Load	
Customer Re	presentative	B	טוא	UM		Station	Mana \(\sigma \)	ger د ح	c. #4			Trea	ter///	ررم	FU	Jert	14
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Quality Oilwell Cementing Inc.

Invoice

740 W WICHITA P.O. Box 32 Russell, KS 67665

117

Date	Invoice #
12/7/2009	2148

Bill To
Samuel Gary Jr & Associates Inc
P.O. BOX 448
RUSSELL KS 67665

V0913-AR-449

			P.O. No.	Terms		Project
				Net 30		
Quantity		Description		Rate	e	Amount
8 16 106 449 1 1 1 30 1,141 482	common GEL Calcium Celloseal handling MILEAGE CHARGE 8 5/8 solid rubber plug 8 5/8 basket 8 5/8 baffle plate surface pipe 500-1500ft pump truck mileage charge discount if paid within 30 days D discount if paid within 30 days D LEASE: SCHLEGEE WELL#1-3 Rush county Sales Tax	ISCOUNT HAS ALREA	JR. , INC.	ED ED	10.00 17.00 42.00 2.00 2.00 750.00 102.00 192.00 140.00 550.00 7.00 -1.00 55.30%	4,250.00° 136.00° 672.00° 212.00° 898.00 750.00 102.00° 140.00° 550.00 210.00 -1,141.00° -482.00 241.84
			/ AFE;		w/o I	LOE [] GG
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unk you for you	r business. Dave	APR 0 5 201 KCC WICH!		Total	I	\$6,730.84

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025 Cell 785-324-1041	•	н	ome Unice	P.O. B	ox 32 F	(USS u	n, J/665		No.	3692
	Sec.	Twp.	Range		County].	State	On Locat	ion	Finish 0
Date 12-3-09				K	ash_		Kansas			10:3011
Lease Schlegel	w	ell No.	1-34	Locati	on balo	tia_	66 LS			
Contractor South in the	dI	Scilli	nc Ric		Owner					
Type Job Surface			2.0	•	To Quality	/ Oilwel	II Cementing, Inc requested to rent). Lementina eau	ipment	and furnish
Hole Size / 2		T.D.	1081		cementer	and he	elper to assist ov	ner or contracto	or to do	work as listed.
csg. 8 23)		Depth	1079		Charge To	Sa	my ban	Sct	محد 🗚	cioler
Tbg. Size		Depth			Street					
Tool	·	Depth			City			State		
Cement Left in Csg. 17		Shoe Jo	oint / 7		The above	was do	ne to satisfaction a	and supervision of	owner a	igent or contractor
Meas Line	<u> </u>	Displace	673	321				EMENT /4	flou	seal per 1
	QUIPMI	ENT			Amount C	rdered	425 C	m 38/C	22	Such !
Pumptrk No. Cemente	516	DE .			Common					
Bulktrk 7 No. Driver -	Dar	٠,			Poz. Mix					
Bulktrk No. Driver Driver	Dou	R			Gel.					
JOB SERV	ICES à	REMAR	RKS		Calcium	₹E(CEIVE			
Remarks:					Hulls					
			•		Salt	DEC	2 1 6 2009			
Ceme.					Flowseal	SAM.	JEL GARY JE			_
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		-579.40			Handling		الملتقائية مسهر			
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