

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

3/15/12

Operator: License # 5046
Name: Raymond Oil Company, Inc.
Address: PO BOX 48788
City/State/Zip: Wichita, Ks 67201
Purchaser: _____
Operator Contact Person: Ted McHenry
Phone: (316) 267-4214
Contractor: Name: L.D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker

API No. 15 - 101-2221-00000
County: Lane
NW SW NW Sec. 19 Twp. 16 S. R. 30 East West
1489 feet from S (N) (circle one) Line of Section
540 feet from E (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Brand Well #: 1
Field Name: WC

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Producing Formation: _____
Elevation: Ground: 2773' Kelly Bushing: 2778'
Total Depth: 4585 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 263 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

4/26/2008 1/15/10 6/8/2008 1/14/10 6/12/2008 1/15/10
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan PANJ 4-5-10
(Data must be collected from the Reserve Pit)
Chloride content 8700 ppm Fluid volume 550 bbls
Dewatering method used Hauled
Location of fluid disposal if hauled offsite:
Operator Name: Cheyenne Oil Services
Lease Name: Penka SWD License No.: 7146
Quarter _____ Sec. 33 Twp. 17 S. R. 30 East West
County: Lane Docket No.: D19779

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

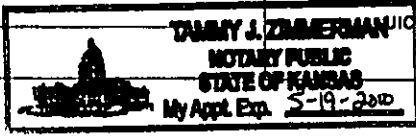
Signature: Ted McHenry
Title: Geologist Date: 3/15/2010

Subscribed and sworn to before me this 15 day of March
20 10

Notary Public: Tommy J. Zimmerman
Date Commission Expires: 5/19/2010

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received



Operator Name: Raymond Oil Company, Inc. Lease Name: Brand Well #: 1
 Sec. 19,000 Twp. 16 S. R. 30 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Rag Log Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Anh</td> <td>2186</td> <td>+592</td> </tr> <tr> <td>Stot</td> <td>3433</td> <td>-655</td> </tr> <tr> <td>Heeb</td> <td>3818</td> <td>-1040</td> </tr> <tr> <td>Ft Scott</td> <td>4380</td> <td>-1602</td> </tr> <tr> <td>Miss</td> <td>4492</td> <td>-1714</td> </tr> </table>	Name	Top	Datum	Anh	2186	+592	Stot	3433	-655	Heeb	3818	-1040	Ft Scott	4380	-1602	Miss	4492	-1714
Name	Top	Datum																	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	263'	Common	175	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	RECEIVED MAR 18 2010 KGC WICHITA		

TUBING RECORD Size Set At Packer At		Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

ALLIED CEMENTING CO., LLC. 33691

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell KS

DATE <u>1-6-10</u>	SEC. <u>19</u>	TWP. <u>16</u>	RANGE <u>30</u>	CALLED OUT	ON LOCATION	JOB START <u>12:00am</u>	JOB FINISH <u>12:30am</u>
LEASE <u>Brand</u>	WELL # <u>1</u>	LOCATION <u>Healy KS west to Scott Center</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>3 North North into,</u>					

CONTRACTOR LD Drilling Rig #1
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 266
 CASING SIZE 8 5/8 24" DEPTH 266
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 COOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 15.98 Bbl

OWNER CONFIDENTIAL

CEMENT AMOUNT ORDERED 175com 3% CC 2% Gel

COMMON	<u>175</u>	@	<u>15.45</u>	<u>2703.75</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>6</u>	@	<u>58.20</u>	<u>349.20</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>184sk</u>	@	<u>2.40</u>	<u>441.60</u>
MILEAGE	<u>110/sk/mile</u>			<u>920.00</u>
TOTAL				<u>4476.95</u>

EQUIPMENT

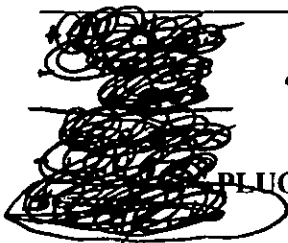
PUMP TRUCK CEMENTER John Roberts
 # 417 HELPER Matt
 BULK TRUCK
 # 378 DRIVER Glenn
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Est. Circulation
Mix 175sk Cement
Displace w/ 15.98 Bbl
Cement Did Circulate!
Thank You!

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>1018.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>50</u>	@	<u>7.00</u>	<u>350.00</u>
MANIFOLD		@		
		@		
TOTAL				<u>1368.00</u>



PLUG & FLOAT EQUIPMENT

		@		
		@		
<u>8 5/8 Wooden Plug</u>		@		<u>68.00</u>
		@		
TOTAL				<u>68.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL

SALES TAX (If Any) _____

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 25 2010

CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., LLC. 044457

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley KS

DATE <u>1-14-10</u>	SEC. <u>19</u>	TWP. <u>16 S</u>	RANGE <u>30 W</u>	CALLED OUT	ON LOCATION <u>7:15 pm</u>	JOB START <u>12:00 am</u>	JOB FINISH <u>12:30 am</u>
BRAND LEASE	WELL# <u>#1</u>	LOCATION <u>Healy w- Cd line</u>			COUNTY <u>Lane</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>3" 2 1/2 in</u>				

CONTRACTOR L. D. Dale

TYPE OF JOB PTA

HOLE SIZE 7 7/8 ID.

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 DEPTH 2230'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER _____

CEMENT AMOUNT ORDERED 280 60/40 490
gel '14' Slo-seal

COMMON	<u>168</u>	@ <u>15.45</u>	<u>2595.60</u>
POZMIX	<u>113</u>	@ <u>8.00</u>	<u>896.00</u>
GEL	<u>10</u>	@ <u>20.80</u>	<u>208.00</u>
CHLORIDE		@	
ASC		@	
<u>Slo-seal 70*</u>	<u>70*</u>	@ <u>2.50</u>	<u>175.00</u>
HANDLING	<u>293</u>	@ <u>2.40</u>	<u>703.20</u>
MILEAGE	<u>.1045 kmile</u>		<u>146.50</u>
TOTAL			<u>6042.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Fuzzy

423 HELPER Fuzzy

BULK TRUCK

396 DRIVER DANN

BULK TRUCK

_____ DRIVER _____

REMARKS:

50 SKS @ 2230'
80 SKS @ 1530'
50 SKS @ 720'
50 SKS @ 290'
20 SKS @ 60'
30 SKS in RH
Job complete @ 12:15 am
Thanks Fuzzy crew

SERVICE

DEPTH OF JOB	<u>2230'</u>		
PUMP TRUCK CHARGE			<u>1017.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>50</u>	@ <u>7.00</u>	<u>350.00</u>
MANIFOLD		@	
TOTAL			<u>1367</u>

CHARGE TO: Raymond Oil Co.

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL			

To Allied Cementing Co., LLC.

You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME Bill Owen

SIGNATURE _____

SALES TAX (If Any) _____

TOTAL CHARGES _____

DISCOUNT _____

IF PAID IN 30 DAYS
RECEIVED
KANSAS CORPORATION COMMISSION

MAR 25 2010

CONSERVATION DIVISION
WICHITA, KS