

MAR 16 2010

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

3/14/10

CONSERVATION DIVISION **WELL COMPLETION FORM**
WICHITA, **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License # 34229

Name: S & W Oil & Gas LLC.

Address 1: 3540 W. Douglas, #3

Address 2: _____

City: Wichita State: ks. Zip: 67203 + _____

Contact Person: R. D. Wood

Phone: (316) 312-5375

CONTRACTOR: License # 30606

Name: Murfin Drilling Co.

Wellsite Geologist: Mike Engelbrecht

Purchaser: NCRA

Designate Type of Completion:

New Well Re-Entry Workover

Oil SWD SIOW

Gas ENHR SIGW

CM (Coal Bed Methane) Temp. Abd.

Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

11-21-09 11-30-09

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20,653-0000

Spot Description: n/2 ne nw sw

n/2 ne nw sw Sec. 24 Twp. 29 S. R. 25 East West

2584 Feet from North / South Line of Section

941 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: Ford

Lease Name: Double H Farms Well #: 24-1

Field Name: wildcat

Producing Formation: miss

Elevation: Ground: 2613 Kelly Bushing: 2626

Total Depth: 5471 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 780 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: PG @ 1505' 225 SXS. Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt IN 3-22-10
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: haul off & evaporate

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Mike Engelbrecht WALK-IN

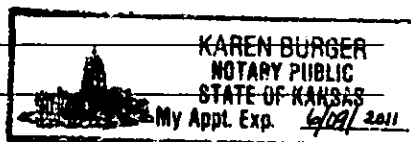
Title: Geologist Date: 3-14-10

Subscribed and sworn to before me this 14th day of March

20 10

Notary Public: Karen Burger

Date Commission Expires: 6/09/2011



KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: S & W Oil & Gas LLC. Lease Name: Double H Farms Well #: 24-1
 Sec. 24 Twp. 29 S. R. 25 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (3) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: Comp. Dens. Porosity: Dual Induction CEMENT BOND	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Lansing</td> <td>4561</td> <td>-1935</td> </tr> <tr> <td>Bkc</td> <td>5038</td> <td>-2412</td> </tr> <tr> <td>Lwr. Cherokee</td> <td>5221</td> <td>-2595</td> </tr> <tr> <td>Atoka</td> <td>5313</td> <td>-2687</td> </tr> <tr> <td>Miss</td> <td>5366</td> <td>-2740</td> </tr> </table>	Name	Top	Datum	Lansing	4561	-1935	Bkc	5038	-2412	Lwr. Cherokee	5221	-2595	Atoka	5313	-2687	Miss	5366	-2740
Name	Top	Datum																	
Lansing	4561	-1935																	
Bkc	5038	-2412																	
Lwr. Cherokee	5221	-2595																	
Atoka	5313	-2687																	
Miss	5366	-2740																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		780	Common	350 sx.	
Production	6 7/8	5 1/2		5466		175 sx.	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	PC @ 1505'	Common	225 sx	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
4spf	5390-96	500 GAL. 15% MCA ACID	5390
RECEIVED KANSAS CORPORATION COMMISSION			
MAR 16 2010			

TUBING RECORD: Size: <u>2 7/8"</u>		CONSERVATION DIVISION Set At: <u>3482</u> AS Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Entr. <u>01-05-2010</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>3</u>	Gas Mcf <u>0</u>	Water Bbls. <u>10</u> Gas-Oil Ratio Gravity <u>43</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-1B.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>mississippian</u>
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MAR 16 2010

CONSERVATION DIVISION
MOUNTAIN, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3905

Date	11-30-09	Sec.	24	Twp.	29	Range	25	County	Foro	State	Ks	On Location		Finish	5:30 AM
Lease	Double 'H'			Well No.	1			Location	Minnedo Ks 4 1/2 N E 1/4						
Contractor	Mueslin Dely #22							Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Type Job	5 1/2 LS							T.D.	5466						
Hole Size	7 7/8							Depth	5463						
Csg.	5 1/2 15.5							Charge To	S.W. OIL & GAS LLC						
Tbg. Size								Street							
Tool								City	State						
Cement Left in Csg.								Shoe Joint	19'						
Meas Line								Displace	129.5 Bbls						
EQUIPMENT								Amount Ordered							
Pumptrk	5	No.	Cement	Joe				Common	225						
Bulktrk	10	No.	Driver	Redd				Poz. Mix							
Bulktrk	PV	No.	Driver	Tom				Gel.							
JOB SERVICES & REMARKS								CEMENT 5% GEL SET 10% SALT							
Remarks:								Handling 248							
Run 127 #1's 5 1/2 15.5 # 5463								Mileage .03 per sec per mile							
Float shoe & LD Baffle 1# =								5 1/2 FLOAT EQUIPMENT							
CENT 5/1-2-3-5-8-11-13-39								Shoe 1							
our Bbls 14-90								Centralizer 7							
Pool Collar 90 # = 1505'								Baskets 2							
Pump 3 Bbls H ₂ O 12 Bbls M Phos 3 Bbls H ₂ O								AFU Inserts							
Plug R-M HOLES 50'S								LD Plug & Baffle 1							
Mix: Pump 175 S. Gals to Per C								Tubing 7							
IS # Gals 1.45 #3								Add H ₂ S 6 HAS NC							
SHUT DOWN Release Plug								HEAD: MANIFOLD (P) Add H ₂ S 4 1000 ⁰⁰							
Clear Pump & Lines								Rumptrk Charge Longstreng							
Disp 132 Bbls total								Mileage 45							
LIFT GMR 109 750*								Tax							
Plug down 1600*															
Release Head															
7000 GALLONS NEW TOB															
Thank You															
PLEASE CALL MAIN															

MAR 16 2010

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

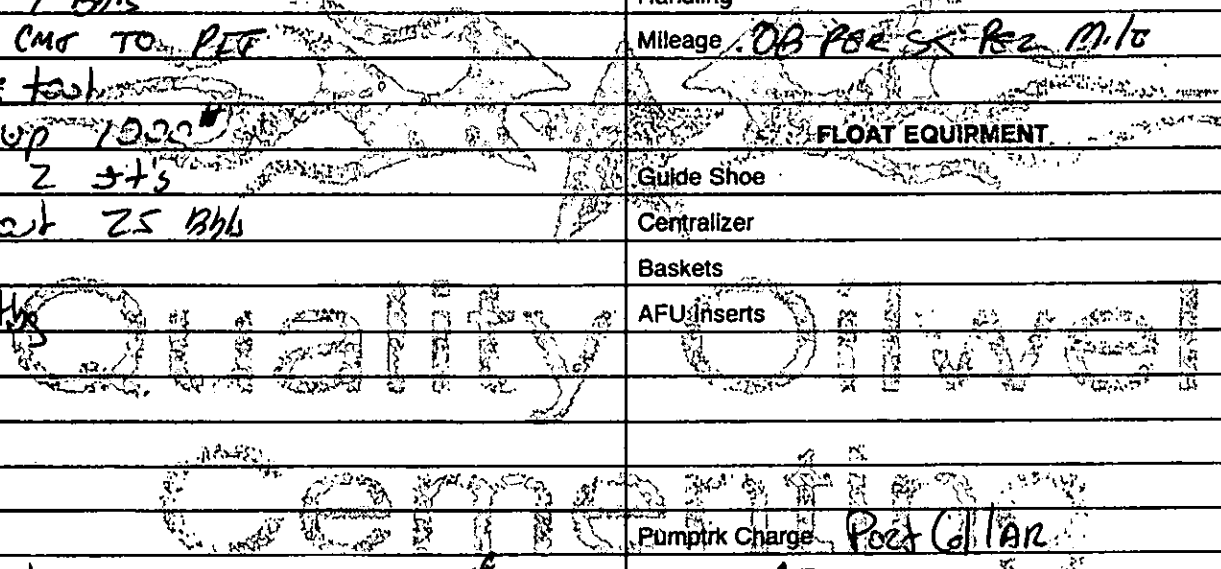
Home Office P.O. Box 32 Russell, KS 67665

No. 3912

Date	12-5-09	Sec.	24	Twp.	29	Range	25	County	Foro	State	Ks	On Location		Finish	11:00 AM		
Lease	Double		Well No.		H #1		Location									Mingoia Ks 4 1/2 N E Mt.	
Contractor	Alliance Well Services							Owner									To Quality Oilwell Cementing, Inc.
Type Job	Post Collar							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.									
Hole Size	7 7/8		T.D.														
Csg.	5 1/2		Depth		Charge To											S&W OIL & GAS	
Tbg. Size	2 7/8		Depth		Street											1505	
Tool			Depth		City											State	
Cement Left in Csg.			Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.												
Meas Line			Displace		8.7		Used									225 CEMENT	
EQUIPMENT							Amount Ordered									250 Sx QMAC	
Pumptrk	5	No.	Cementer	Joe		Common									225		
Bulktrk	3	No.	Driver	Beck		Poz. Mix											
Bulktrk	R	No.	Driver	Tom		Gel.											
JOB SERVICES & REMARKS							Calcium										
Remarks:							Hulls										
Post Collar @ 1505							Salt										
Post PC @ 1000* Release							Flowseal										
Open tool CTR																	
Mix & Pump 225 Sx QMAC																	
13" bal 201 ft ³																	
Disp 7 Bbls							Handling										
CTR CMT TO REF							Mileage									.06 P&G Sx Ref M/L	
Close tool							FLOAT EQUIPMENT										
PSS up 1000*							Guide Shoe										
Pm 2 st's							Centralizer										
Rev cut 25 Bbls							Baskets										
Rll H							AFU Inserts										
Pumptrk Charge							Post Collar										
Mileage							45										
Tax																	
Discount																	

THANKS
TODD
JOE & BECK

PLEASE
CALL
AGAIN



ALLIED CEMENTING CO., INC.

27089

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

MAR 16 2010

SERVICE POINT:

Liberal KS

DATE <u>11-22-09</u>	SEC. <u>24</u>	TWP. <u>29S</u>	RANGE <u>25W</u>	COUNTY <u>WICHITA, KS</u>	DIVISION <u>ON</u>	ON LOCATION	JOB START <u>0930</u>	JOB FINISH <u>1100</u>
LEASE <u>Double H Farms</u>	WELL # <u>24-1</u>	LOCATION <u>Mincola, KS - 5.5 N, E into</u>				COUNTY <u>Wichita</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)								

CONTRACTOR Murfin #22

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 782 ft

CASING SIZE 8 5/8 DEPTH 781.28 ft

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT 40.39

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT 47.42 BBL

OWNER _____

CEMENT

AMOUNT ORDERED 200 sk Lite - 390cc, 1/2 Flo Seal

150 sk Common - 390cc

COMMON	<u>150 sk</u>	@ <u>15.45</u>	<u>2317.50</u>
POZMIX		@	
GEL	<u>3 sk</u>	@ <u>20.80</u>	<u>62.40</u>
CHLORIDE	<u>12 sk</u>	@ <u>58.10</u>	<u>698.40</u>
ASC		@	
Lightweight	<u>200 sk</u>	@ <u>14.80</u>	<u>2960.00</u>
Flo Seal	<u>50 lb</u>	@ <u>2.50</u>	<u>125.00</u>
		@	
		@	
		@	
		@	
HANDLING	<u>367 mix</u>	@ <u>2.40</u>	<u>880.80</u>
MILEAGE	<u>50 mi</u>	@ <u>3.10</u>	<u>1550.00</u>
TOTAL			<u>8695.60</u>

EQUIPMENT

PUMP TRUCK CEMENTER Richy

366 HELPER Francisco

BULK TRUCK

457-239 DRIVER Tony

BULK TRUCK

472-448 DRIVER Mago

REMARKS:

Thank You!!!

SERVICE

DEPTH OF JOB	<u>782 ft</u>		
PUMP TRUCK CHARGE			<u>1185.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>45 mi</u>	@ <u>7.00</u>	<u>315.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL			<u>1500.00</u>

CHARGE TO: S+W Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>			
AFU Insert Float		@ <u>158.20</u>	<u>158.20</u>
Centralizers	<u>2 EA</u>	@ <u>49.00</u>	<u>98.00</u>
		@	
		@	
		@	

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or