

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/26/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32211

Name: O'BRIEN ENERGY RESOURCES CORP.

Address 1: 18 CONGRESS STREET, STE. 207

Address 2: _____

City: PORTSMOUTH State: NH Zip: 03801 + _____

Contact Person: JOSEPH FORMA

Phone: (603) 427-2099

CONTRACTOR: License # 5929

Name: DUKE DRILLING CO., INC.

Wellsite Geologist: PETER DEBENHAM

Purchaser: DCP MIDSTREAM, NCRA

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW
- Gas ENHR SIGW
- CM (Coal Bed Methane) Temp. Abd.
- Dry Other _____
(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr. Conv. to SWD

Plug Back: _____ Plug Back Total Depth _____

Commingled Docket No.: _____

Dual Completion Docket No.: _____

Other (SWD or Enhr.?) Docket No.: _____

2/17/2010 2/23/2010 3/16/2010

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 119-21249-00-00

Spot Description: _____

E2 SE NW Sec. 29 Twp. 33 S. R. 29 East West

1,980' Feet from North / South Line of Section

2,310' Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

County: MEADE

Lease Name: SINGLEY WEST Well #: 1-29

Field Name: SINGLEY

Producing Formation: MISSISSIPPI CHESTER, LOWER CHESTER SANDSTONE

Elevation: Ground: 2621' Kelly Bushing: 2633'

Total Depth: 6271' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 1528' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH INV 4510
(Data must be collected from the Reserve Pit)

Chloride content: 4200 ppm Fluid volume: 1400 bbls

Dewatering method used: HAUL FREE WATER, NATURAL EVAP. W/38 INCH MINIMUM

Location of fluid disposal if hauled offsite: _____

Operator Name: DILLCO FLUID SERVICE, INC.

Lease Name: IB REGIER License No.: 6652

Quarter: SWNE Sec. 17 Twp. 33 S. R. 27 East West

County: MEADE Docket No.: D21232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: VICE PRESIDENT Date: 3/26/2010

Subscribed and sworn to before me this 26th day of March

20 10
Notary Public: _____

Date Commission Expires: _____
MARK EDDINGER
Notary Public - New Hampshire
My Commission Expires June 17, 2014

KCC Office Use ONLY

Letter of Confidentiality Received

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 29 2010
CONSERVATION DIVISION
WICHITA, KS

Operator Name: O'BRIEN ENERGY RESOURCES CORP. Lease Name: SINGLEY WEST Well #: 1-29
 Sec. 29 Twp. 33 S. R. 29 East West County: MEADE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: ARRAY INDUCTION, COMPENSATED NEUTRON/ DENSITY, MICROLOG	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>HEEBNER</td> <td>4440'</td> <td>-1807'</td> </tr> <tr> <td>LANSING</td> <td>4599'</td> <td>-1966'</td> </tr> <tr> <td>MARMATON</td> <td>5250'</td> <td>-2617'</td> </tr> <tr> <td>ATOKA</td> <td>5705'</td> <td>-3072'</td> </tr> <tr> <td>MORROW</td> <td>5748'</td> <td>-3115'</td> </tr> <tr> <td>MISSISSIPPI CHESTER</td> <td>5892'</td> <td>-3259'</td> </tr> <tr> <td>STE GENEVIEVE</td> <td>6142'</td> <td>-3509'</td> </tr> </table>	Name	Top	Datum	HEEBNER	4440'	-1807'	LANSING	4599'	-1966'	MARMATON	5250'	-2617'	ATOKA	5705'	-3072'	MORROW	5748'	-3115'	MISSISSIPPI CHESTER	5892'	-3259'	STE GENEVIEVE	6142'	-3509'
Name	Top	Datum																							
HEEBNER	4440'	-1807'																							
LANSING	4599'	-1966'																							
MARMATON	5250'	-2617'																							
ATOKA	5705'	-3072'																							
MORROW	5748'	-3115'																							
MISSISSIPPI CHESTER	5892'	-3259'																							
STE GENEVIEVE	6142'	-3509'																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/2	8 5/8 J55	24#/FT.	1528'	A-CON/PREMIUM	365/150	a-con w/3% CaCl
PRODUCTION	7 7/8	4 1/2 J55	10.5#/FT.	6247'	AA2	180	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	6050'-6060'		

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>5990'</u>	Packer At: <u>5995'</u>	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>3/16/2010</u>		Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>400</u>	Gas Mcf <u>200</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio <u>200-400</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL RECEIVED <u>5790'-5822'</u> KANSAS CORPORATION COMMISSION MAR 29 2010
--	---	---



BASIC
ENERGY SERVICES

*pd 1/24/2010
2/26/2010*

PAGE	CUST NO	INVOICE DATE
1 of 1	1002969	02/19/2010
INVOICE NUMBER		
1717 - 90249075		

Liberal (620) 624-2277
B O'BRIEN ENERGY RESOURCES
I 18 CONGRESS ST SUITE 207
L PORTSMOUTH
L NH US 03801
T
O ATTN:

J LEASE NAME Singley West #1-29
O
B LOCATION
S COUNTY Meade
I STATE KS
T JOB DESCRIPTION Cement-New Well Casing/Pi
E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40152090	27808		Net - 30 days	03/21/2010
For Service Dates: 02/18/2010 to 02/18/2010				
0040152090				
171700371A Cement-New Well Casing/Pi 02/18/2010 8 5/8" Surface				
A-Con Blend	365.00	EA	10.76	3,927.32 T
Premium Plus Cement	250.00	EA	9.43	2,357.31 T
Calcium Chloride	1,714.00	EA	0.61	1,041.09 T
Celloflake	129.00	EA	2.14	276.11 T
C-51	69.00	EA	14.46	997.88 T
Guide Shoe - Regular - 8 5/8"	1.00	EA	219.82	219.82
Top Rubber Cement Plug - 8 5/8"	1.00	EA	130.16	130.16
Centralizer - 8 5/8"	4.00	EA	83.88	335.52
Basket - 8 5/8"	1.00	EA	182.22	182.22
Insert Float Valve - 8 5/8"	1.00	EA	161.97	161.97
Heavy Equipment Mileage	80.00	MI	4.05	323.95
Blending & Mixing Service Charge	915.00	MI	0.81	741.03
Proppant and Bulk Delivery Charge	861.00	MI	0.93	796.91
Depth Charge; 1001' - 2000'	1.00	EA	867.72	867.72
Plug Container Charge	1.00	EA	144.62	144.62
Car, Pickup or Van Mileage	20.00	MI	2.46	49.17
Service Supervisor Charge	1.00	HR	101.23	101.23

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 29 2010
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	12,654.03
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	541.78
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	13,195.81
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00371 A

DATE _____ TICKET NO. _____

DATE OF JOB: 2-18-10	DISTRICT: 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: D'Brien Energy	LEASE: Simplex West		WELL NO: 1-29				
ADDRESS:	COUNTY: Meade	STATE: Ks					
CITY:	STATE:	SERVICE CREW: Cochran/Gibson/A. Martinez					
AUTHORIZED BY: Brent JR	JOB TYPE: 242 8 1/2 surface						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
21755							2-18 AM 17:00
21808							2-18 AM 19:30
19557							2-19 AM 00:30
19828							2-19 AM 01:30
19883							
						MILES FROM STATION TO WELL	32

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Roger Pearson*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
C1101	'A-con' Blend	sk	365		6789.00
C1110	Premium Plus	sk	250		4075.00
CC109	Calcium Chloride	lb	1714		1799.70
CC102	Celloflake	lb	129		477.30
CC130	C-51	lb	69		1725.00
CF253	Guide Shoe	ea	1		380.00
CF105	Top Plug	ea	1		225.00
CF1977	Pentahydrate	ea	4		580.00
CF1903	Basket	ea	1		315.00
CF1453	Insert	ea	1		280.00
E101	Heavy Equipment + Mileage	Mi	80		560.00
FE240	Blending + Mixing Service Chrg	sk	915		1281.00
E113	Bulk Delivery	Ton	861		1377.60
CE202	Depth Chrg. 1001'-2000'	4hrs	1		1500.00
FE374	Plug Container	job	1		250.00
E100	Pick-up Mileage	Mi	20		85.00
S003	Service Supervisor	ea	1		175.00

CHEMICAL / ACID DATA:			

RECEIVED
KANSAS CORPORATION COMMISSION

SUB TOTAL: 12654.03

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE: <i>Michael Cochran</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Roger Pearson</i> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
--	---

FIELD SERVICE ORDER NO. _____

Customer: *O'Brien Energy* Lease No: *1-29* Date: *2-18-10*
 Lease: *Singly West* Well #: *1-29*
 Field Order #: *11769371* Station: *Liberal* Casing: *8 3/4* Depth: *1529* County: *Mede* State: *Ks*
 Type Job: *242 8SK Surface* Formation: Legal Description: *195529*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size: <i>8 3/4</i>	Tubing Size: <i>Lead</i>	Shots/Ft: <i>365 sk</i>	Acid: <i>Atom Blend</i>	3% RATE: <i>19.76 gal/sk @ 11.2 #/gal</i>	PRESS: <i>14 Cell H₂O</i>	ISIP: <i>-2% WCA-1</i>	
Depth: <i>1528</i>	Depth: <i>1528</i>	From: <i>3.15</i>	To: <i>4.15</i>	Pre Pad: <i>19.76 gal/sk @ 11.2 #/gal</i>	Max: <i>14.2 #/gal</i>	8 Min.	
Volume: <i>150</i>	Volume: <i>150</i>	From: <i>1.35</i>	To: <i>1.35</i>	Pad: <i>Premium Plus</i>	Min: <i>14 #/gal</i>	10 Min.	
Max Press: <i>1.35</i>	Max Press: <i>1.35</i>	From: <i>1.35</i>	To: <i>1.35</i>	Flac: <i>6.38 gal/sk @ 14.8 #/gal</i>	Avg: <i>14.8 #/gal</i>	15 Min.	
Well Connection: <i>100</i>	Annulus Vol: <i>100</i>	From: <i>1.35</i>	To: <i>1.35</i>	Flush: <i>6.38 gal/sk @ 14.8 #/gal</i>	HHP Used: <i>14.8 #/gal</i>	Annulus Pressure	
Plug Depth: <i>1.35</i>	Packer Depth: <i>1.35</i>	From: <i>1.35</i>	To: <i>1.35</i>	Gas Volume: <i>14.8 #/gal</i>	Gas Volume: <i>14.8 #/gal</i>	Total Load	

Customer Representative: *R. Patton* Station Manager: *J. Denton* Treater: *M. Cochran*

Service Units	<i>21755</i>	<i>27808</i>	<i>19553</i>	<i>19808</i>	<i>19897</i>				
Driver Names	<i>Cochran</i>	<i>T. Gibson</i>	<i>R. Martine</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>17:00</i>					<i>on loc/ Held Safety Meeting</i>
<i>19:22</i>					<i>Basin on Bottom Ck w/ Rig</i>
<i>19:37</i>	<i>2000</i>				<i>Test Pump + Lines</i>
<i>19:38</i>	<i>150</i>		<i>206</i>	<i>6</i>	<i>Start Lead Cmt 365 sk @ 11.2 #</i>
<i>20:10</i>	<i>250</i>		<i>36</i>	<i>6</i>	<i>Start Tail Cmt 150 sk @ 14.8 #</i>
<i>20:20</i>					<i>Shutdown + Drop Plug</i>
<i>20:25</i>	<i>150</i>		<i>0</i>	<i>5</i>	<i>Start Disp.</i>
<i>20:42</i>	<i>400</i>		<i>84</i>	<i>2</i>	<i>Slow Rate</i>
<i>20:47</i>			<i>94</i>		<i>Drop Plug</i>
<i>20:48</i>			<i>94</i>		<i>Release Plug Held</i>
<i>20:55</i>					<i>Cmt did not Ck. order more cmt</i>
<i>23:46</i>	<i>500</i>		<i>29</i>	<i>1.2</i>	<i>Run Tjts at 1" Pipe</i>
<i>00:05</i>	<i>0</i>				<i>Start Cmt @ 14.8 # 100 sk</i>
<i>00:10</i>					<i>Cmt to surface</i>
<i>00:30</i>					<i>Shutdown + Wash up</i>
					<i>End Job</i>

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 29 2010

CONSERVATION DIVISION
WICHITA, KS



BASIC
ENERGY SERVICES

PO# V24715
3/8/2010

PAGE 1 of 1	CUST NO 1002969	INVOICE DATE 02/25/2010
INVOICE NUMBER 1717 - 90253731		

Liberal (620) 624-2277
 B O'BRIEN ENERGY RESOURCES
 I 18 CONGRESS ST SUITE 207
 L PORTSMOUTH
 L NH US 03801
 T
 O ATTN:

J LEASE NAME Singley West #1-29
 O LOCATION
 B COUNTY Meade
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40154005	2.006		Net - 30 days	03/27/2010
For Service Dates: 02/24/2010 to 02/24/2010				
0040154005				
171700552A Cement-New Well Casing/Pi 02/24/2010 4 1/2" Longstring				
AA2 Cement	180.00	EA	9.15	1,647.21 T
Premium/Common	50.00	EA	8.04	402.24 T
Salt	1,001.00	EA	0.25	251.65 T
FLA-115	102.00	EA	7.54	769.29 T
Cal-Set	850.00	EA	0.38	320.54 T
Gilsonite	901.00	EA	0.34	303.53 T
CAF 38 Defoamer	43.00	EA	3.52	151.34 T
Guide Shoe - Regular - 4 1/2"	1.00	EA	113.13	113.13
Insert Float Valve - 4 1/2"	1.00	EA	100.56	100.56
Centralizer - 4 1/2"	8.00	EA	55.31	442.47
Top Rubber Cement Plug - 8 5/8"	1.00	EA	40.22	40.22
Stop Ring - 4 1/2"	1.00	EA	15.08	15.08
Mud Flush	500.00	EA	0.43	216.21 T
CC-1	8.00	EA	22.12	176.99 T
Heavy Equipment Mileage	40.00	MI	3.52	140.79
Blending & Mixing Service Charge	230.00	MI	0.70	161.90
Proppant and Bulk Delivery Charge	217.00	MI	0.80	174.57
Depth Charge; 6001' - 7000'	1.00	EA	1,629.09	1,629.09
Plug Container Charge	1.00	EA	125.70	125.70
Service Supervisor Charge	1.00	HR	87.99	87.99
Car, Pickup or Van Mileage	20.00	MI	2.14	42.74

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 29 2010
 CONSERVATION DIVISION
 WICHITA, KS

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	7,313.24
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	267.06
PO BOX 841903	PO BOX 10460	INVOICE TOTAL	7,580.30
DALLAS, TX 75284-1903	MIDLAND, TX 79702		



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 00552 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>2-24-10</u> DISTRICT <u>Liberal</u>		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:							
CUSTOMER <u>Obrien Energy</u>		LEASE <u>Singley West</u> WELL NO. <u>1-29</u>							
ADDRESS _____		COUNTY <u>Mead</u> STATE <u>Ks</u>							
CITY _____ STATE _____		SERVICE CREW <u>Arrington/Gibson</u>							
AUTHORIZED BY <u>Jerry Bennett IRB</u>		JOB TYPE: <u>2.42 Cement 4 1/2 Longstrins</u>							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>2-24-10</u> DATE	AM	PM	TIME
<u>2780P</u>	<u>7</u>								<u>3:00</u>
<u>19553</u>	<u>7</u>					ARRIVED AT JOB <u>2-24-10</u>			<u>5:00</u>
<u>19828</u>	<u>7</u>					START OPERATION <u>2-24-10</u>			<u>10:15</u>
<u>19883</u>	<u>7</u>					FINISH OPERATION <u>2-24-10</u>			<u>11:45</u>
						RELEASED <u>2-24-10</u>			<u>12:15</u>
						MILES FROM STATION TO WELL			<u>20</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Roger Pearson
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 105	AA 2 Cement	sk	180		3276.00
CL 100	Premium/Cammas	sk	50		800.00
CC 111	Salt	lb	1001		510.50
CC 124	FLA-115	lb	102		1530.00
CC 113	Cal-Set	lb	850		637.50
CC 201	Gilsonite	lb	901		603.67
CC 107	CAF 38 Deframer	lb	43		301.00
CF 250	Guide Shee 4 1/2	EA	1		225.00
CF 1450	Flapper Type Inset	EA	1		200.00
CF 1770	Centralizer 4 1/2 X 7 1/2	EA	8		880.00
CF 102	Top Rubber Plug 4 1/2	EA	1		80.00
CF 500	4 1/2 Stop Ring	EA	1		30.00
CC 151	Mud Flush	gal	500		430.00
C 706	CC-1, KCl Substitute	gal	8		350.00
E 101	Heavy Equipment Mileage	Mi	40		280.00
CE 240	Blending & Mixing	sk	230		322.00
E 113	Prepant & Bulk Delivery	fm	217		347.20
CE 207	Depth Charge 6001-7000'	4hrs	1		3240.00
CE 504	Plug Container	job	1		250.00

CHEMICAL / ACID DATA:			

RECEIVED		SUB TOTAL	
KANSAS SERVICE & EQUIPMENT DIVISION		7313 24	
MATERIALS	%TAX ON \$		
MAR 29 2010	%TAX ON \$		
TOTAL			

CONSERVATION DIVISION
WICHITA, KS

SERVICE REPRESENTATIVE <u>Jason Arrington</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Roger Pearson</u>
FIELD SERVICE ORDER NO. _____	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>O'Brien Energy</i>	Lease No.	Date <i>2-24-10</i>
Lease <i>Singler West</i>	Well # <i>1-29</i>	
Field Order # <i>11700557</i>	Station <i>Liberal</i>	Casing <i>4 1/2</i>
		Depth <i>6258</i>
Type Job <i>242 Cement 4 1/2 Lengthening</i>	Formation	County <i>Mead</i>
		State <i>KS</i>
		Legal Description <i>29-33-24</i>

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>4 1/2</i>				Pre Pad	Max		5 Min.
Depth <i>6258</i>	Depth	From	To	Pad	Min		10 Min.
Volume	Volume	From	To	Frac	Avg		15 Min.
Max Press	Max Press	From	To		HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume		Total Load
Plug Depth	Packer Depth	From	To				

Customer Representative <i>Roger</i>	Station Manager <i>Jerry Bennett</i>	Treater <i>Jasen Arrington</i>
---	---	-----------------------------------

Service Units	<i>27802</i>	<i>14553</i>	<i>14278</i>	<i>17583</i>	<i>14820</i>				
Driver Names	<i>T. G. O'Brien</i>	<i>R. Martinez</i>	<i>J. Arrington</i>						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>5:00</i>					<i>On Loc</i>
<i>5:05</i>					<i>Safety Meeting</i>
<i>5:10</i>					<i>Spot Trucking Rig up</i>
<i>9:30</i>					<i>Pipe on Bottom, Circ w/ Rig</i>
<i>10:10</i>					<i>Safety Meeting</i>
<i>10:15</i>					<i>Test Lines to 3000 Psi</i>
<i>10:20</i>	<i>400</i>	<i>—</i>	<i>5</i>	<i>4</i>	<i>Pump water spacer</i>
<i>10:22</i>	<i>400</i>	<i>—</i>	<i>12</i>	<i>4</i>	<i>Pump mud flush</i>
<i>10:27</i>	<i>400</i>	<i>—</i>	<i>5</i>	<i>4</i>	<i>Pump water spacer</i>
<i>10:31</i>	<i>500</i>	<i>—</i>	<i>49</i>	<i>5</i>	<i>Pump 18usk of AA2 @ 14.8 #</i>
<i>10:43</i>					<i>Drop Plug</i>
<i>12:47</i>	<i>350</i>	<i>—</i>	<i>85</i>	<i>6</i>	<i>Start Disp.</i>
<i>11:01</i>	<i>500</i>	<i>—</i>	<i>13</i>	<i>2.5</i>	<i>Reduce Rate Last 10 Bls</i>
<i>11:06</i>	<i>1600</i>				<i>Land Plug</i>
<i>11:07</i>					<i>Release Pressure, Fluct Hold</i>
<i>11:45</i>	<i>—</i>	<i>—</i>	<i>13</i>	<i>2</i>	<i>Plug RH, MH</i>
<i>11:50</i>					<i>Rig down</i>
<i>12:15</i>					<i>Leave Loc.</i>

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 29 2010

CONSERVATION DIVISION
WICHITA, KS

O'Brien Energy Resources, Inc.
Singley West No. 1-29
Section 29, T33S, R29W
Meade County, Kansas
February, 2010

Well Summary

The O'Brien Energy Resources, Corporation, Singley West No. 1-29 was drilled to a total depth of 6271' in the Mississippi without any problems. One of the closest offsets was the Shamrock Oil and Gas Corp., Ida Heinson No. 5, approximately 2000' to the SE. The Heebner and Toronto came in slightly high relative to this offset. Thickening occurred in the Lansing and the Marmaton came in 15' high. The Cherokee and Atoka ran 15' and 22' high. The Morrow came in 7' low, the Chester 5' high.

Numerous excellent hydrocarbon shows were documented during the drilling of this test. An Upper Morrow Sandstone(5780'-5789') consists of a Sandstone in 12% of the samples: White, speckled green, translucent, friable, very fine upper, well sorted subround grains, calcite cement, clean, glauconitic, excellent intgranular porosity, trace vuggy porosity, pale blue hydrocarbon fluorescence in all the sandstone, slow streaming to bleeding cut, no stain, gas bubbles when crushed. A 400 Uint gas kick occurred. Excellent porosity with gas crossover is noted on logs.

5780' to 5789' consists of a Sandstone: Translucent, clear, speckled green, light brown, hard to slightly friable in part, very fine upper, well sorted grains, clean, glauconitic, trace intergranular porosity, pale blue to occasionally bright yellow hydrocarbon fluorescence(5% sample), occasional excellent streaming cut, trace live oil and gas bubbles when crushed. A 225 Unit gas increase occurred.

An excellent gas kick of 1280 to 980 Units occurred from two Lower Chester Sandstone from 6050' to 6080' and consist of a Sandstone in 15% of the samples: Light brown, very friable, fine upper to fine lower, well to moderately sorted, subround to round grains, calcareous cement, clean, excellent intergranular porosity, abundant brown oil stain and live oil, dull goldbrown hydrocarbon fluorescence (all SS) excellent streaming to explosive cut, good oil odor, occasional very black heavy oil and solid black oil residue.

An addition show occurred in a Chester Limestone from 6090' to 6100': Medium brown, microcrystalline, microsucrosic, brittle, clean, very sandy with abundant very fine grains, abundant medium brown matrix oil stain and live oil, dull goldbrown hydrocarbon fluorescence, good cut. Substantial gas readings were documented through the Lower Chester.

Additional shows were documented in an interval equivalent to production in the Lower Chester Sandstone in the Rickers Ranch 1 and noted as a Limestone on logs but appears as a Sandstone in samples. A 560 Unit gas increase was documented from 5980' to 5996'.

4 ½ production casing was run on the Singley West No. 1-29 on 2/24/2010.

As usual, appreciation to Duke Drilling Rig 6 hands.

Respectfully Submitted,

Peter Debenham

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 29 2010

CORPORATION DIVISION
TOPEKA, KS

WELL DATA

Operator: O'Brien Energy Resources, Inc., John Forma – Portsmouth, NH
Geologist: Paul Wiemann – Denver, CO

Prospect Geologist: Ed Schuett, David Ward, Denver, Land: Gordon Beamguard

Well: Singley West No. 1-29

Field: Singley West

Location: 1980' FNL & 2310' FWL, Section 29, T33S, R29W, Meade County, Kansas –
15 miles SE of Meade.

Elevation: Ground Level 2621', Kelly Bushing 2633'

Contractor: Duke Drilling Rig No. 6, Type: Double jackknife, triple stand, Toolpusher Rick
Schollenbarger, Drillers: Emigdio Rojas, Danny White, Mike Brewer

Company Man: Roger Pearson – Liberal, Kansas

Spud Date: 2/17/2010

Total Depth: 2/23/2010, Driller 6271', Logger 6262', Mississippi Ste. Genevieve

Casing Program: 35 joints of 8 5/8", J55, 24Lbs/ft, set at 1528'. 4 1/2" production casing to TD.

Mud Program: Mud Co./Service Mud Inc., Engineer Tony Maestas, displaced 2800'.

Wellsite Consultant: Peter Debenham with mudlogging trailer, Call depth 4400', Box 350, Drake,
CO 80515, 720/220-4860.

Samples: 20' to TD. Zones of interest saved.

Electric Logs: Weatherford, engineer Steven Tottey, 1) Array Induction, 2) Neutron/Density,
3) Microlog

Status: 4 1/2 " production casing to TD on 2/24/10.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 29 2010

CONSERVATION DIVISION
WICHITA, KS

WELL CHRONOLOGY

<u>6 AM</u>	<u>DATE</u>	<u>DEPTH</u>	<u>FOOTAGE</u>	<u>RIG ACTIVITY</u>
	2/15			Go through pumps and rig repairs.
	2/17	230'	230'	Rig up rotary tools. Pump water and mix spud mud. Drill rathole and mousehole. Spud in 12 ¼" surface hole to 230'.
	2/18	1528'	1298'	Work on sump pump. Surveys(1/4 – 1 ¼ deg.). To 1528' and circulate. Drop survey(1 ¼ deg.) and trip for surface casing. Rig up casers and run and cement 35 joints of 8 5/8" set at 1528' Plug down 8:45 pm. Wait on cement.
	2/19	2270'	742'	Wait on cement and top off with 100 sacks down the backside. Nipple up and pressure test BOP. Drill plug and cement and 7 7/8" hole to 2270'.
	2/20	3790'	1520'	Run survey(1/2 deg.) and drill.
	2/21	4891'	1101'	To 4891' and circulate. Short trip 25 stands and circulate.
	2/22	6015'	1124'	Circulate for samples at 5808' and 5840'.
	2/23	6271'	256'	Drill to 6271'TD and circulate. Short trip 23 stands and circulate. Change out new drum chain and circulate for logs. Drop survey(1 deg.) and chain out 5 stands and trip for logs. Run elogs. Trip to bottom and circulate.
	2/24			Trip out laying down and run and cement 4 ½" production casing to TD. Rig down.

BIT RECORD

<u>NO.</u>	<u>MAKE</u>	<u>TYPE</u>	<u>SIZE</u>	<u>OUT</u>	<u>FOOTAGE</u>	<u>HOURS</u>
1	HTC	CHSIGJMS	12 ¼"	1528'	1528'	19 ¼
2	htc	dp506f	7 7/8"	6271'	4743'	85
Total Rotating Hours:						104 1/4
Average:						60 Ft/hr

DEVIATION RECORD – degree

481' ¼, 989' ¼, 1528' 1 ¼, 2663' ½, 3790' ½, 6271' 1

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 29 2010

CONSERVATION DIVISION
WICHITA, KS

MUD PROPERTIES

<u>DATE</u>	<u>DEPTH</u>	<u>WT</u>	<u>VIS</u>	<u>PV</u>	<u>YP</u>	<u>pH</u>	<u>WL</u>	<u>CL</u>	<u>LCM-LBS/BBL</u>
2/18	1260'	9.5	28	1	2	7.0	n/c	2.2k	2
2/19	1626'	8.6	27	1	2	7.0	n/c	18K	o
2/20	3447'	9.3	31	2	3	7.0	n/c	12.8K	1
2/21	4471'	9.1	47	13	13	11.0	10.4	5.6K	2
2/22	5800'	9.1	47	15	16	10.5	7.6	2.9K	3

ELECTRIC LOG FORMATION TOPS- KB Elev. 2633'

<u>FORMATION</u>	<u>DEPTH</u>	<u>DATUM</u>	<u>*Ida Heinson No. 5</u>	
			<u>DATUM</u>	<u>POSITION</u>
Heebner	4440'	-1807'	-1810'	+3'
Toronto	4470'	-1837'	-1845'	+8'
Lansing	4599'	-1966'	-1964'	-2'
Marmaton	5250'	-2617'	-2632'	+15'
Cherokee	5418'	-2785'	-2802'	+17'
Atoka	5705'	-3072'	-3094'	+22'
Morrow	5748'	-3115'	-3108'	-7'
Mississippi Chester	5892'	-3259'	-3264'	+5'
Ste Genevieve	6142'	-3509'	NDE	
TD	6271'			

*Shamrock Oil and Gas Corp., Ida Heinson No. 5, Singley Field, app. 2000' to the NW, KB Elev. 2634'.

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 29 2010

CONSERVATION DIVISION
WICHITA, KS