

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
October 2008
Form Must Be Typed

3/23/12

OPERATOR: License # 4058
 Name: American Warrior, Inc
 Address 1: P O Box 399
 Address 2: _____
 City: Garden City State: KS Zip: 67846
 Contact Person: Kevin Wiles, Sr
 Phone: (620) 275-2963
 CONTRACTOR: License # 5929
 Name: Duke Drilling Co, Inc
 Wellsite Geologist: Jason Alm
 Purchaser: N/A
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW
 Gas ENHR SIGW
 CM (Coal Bed Methane) Temp. Abd.
 Dry Other _____
 (Core, WSW, Expl., Cathodic, etc.)

API No. 15 - 083-21, 622-0000
 Spot Description: NE-NE-SE-SW
NE . NE . SE . SW Sec. 11 Twp. 21 S. R. 25 East West
1150 Feet from North / South Line of Section
2560 Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: Hodgeman
 Lease Name: Nuss Well #: 1-11
 Field Name: Stairrett
 Producing Formation: Mississippi
 Elevation: Ground: 2302' Kelly Bushing: 2313'
 Total Depth: 4475' Plug Back Total Depth: 4452'
 Amount of Surface Pipe Set and Cemented at: 212 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set: 1551 Feet
 If Alternate II completion, cement circulated from: Surface
 feet depth to: 1551' w/ 295 sx cmt.

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr. Conv. to SWD
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Docket No.: _____
 Dual Completion Docket No.: _____
 Other (SWD or Enhr.?) Docket No.: _____

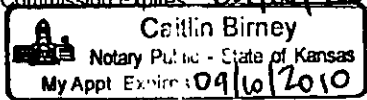
<u>1/13/10</u>	<u>1/19/10</u>	<u>3/15/10</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content: 11,000 ppm Fluid volume: 150 bbls
 Dewatering method used: EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Geologist Date: 3/23/10
 Subscribed and sworn to before me this 23 day of March
 20 10.
 Notary Public: Caitlin Birney
 Date Commission Expires: 09/16/2010



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: American Warrior, Inc Lease Name: Nuss Well #: 1-11
 Sec. 11 Twp. 21 S. R. 25 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction/Dual Compensated Porosity/Microresistivity/Borehole Compensated Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Stone Corral</td> <td>1556'</td> <td>+757</td> </tr> <tr> <td>Heebner</td> <td>3744'</td> <td>-1431</td> </tr> <tr> <td>Lansing</td> <td>3788'</td> <td>-1475</td> </tr> <tr> <td>Pawnee</td> <td>4274'</td> <td>-1961</td> </tr> <tr> <td>Ft Scott</td> <td>4314'</td> <td>-2001</td> </tr> <tr> <td>Cherokee</td> <td>4336'</td> <td>-2023</td> </tr> <tr> <td>Mississippi</td> <td>4420'</td> <td>-2107</td> </tr> </table>	Name	Top	Datum	Stone Corral	1556'	+757	Heebner	3744'	-1431	Lansing	3788'	-1475	Pawnee	4274'	-1961	Ft Scott	4314'	-2001	Cherokee	4336'	-2023	Mississippi	4420'	-2107
Name	Top	Datum																							
Stone Corral	1556'	+757																							
Heebner	3744'	-1431																							
Lansing	3788'	-1475																							
Pawnee	4274'	-1961																							
Ft Scott	4314'	-2001																							
Cherokee	4336'	-2023																							
Mississippi	4420'	-2107																							

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23	212'	Comm	150	3%, 2% Gel
Production	7-7/8"	5-1/2"	15-1/2	4474'	Comm	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	4451'-4452'	Comm	75	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4430'-4435', 4420'-4426'	500 Gal 20% Heated Acid	Same
		<div style="border: 1px solid black; padding: 5px; width: fit-content; margin: auto;"> RECEIVED MAR 24 2010 KCC WICHITA </div>	

TUBING RECORD: Size: <u>2-3/8"</u> Set At: <u>4357'</u> Packer At: _____ Liner Run: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Date of First, Resumed Production, SWD or Enhr. <u>N/A</u> Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours Oil <u>N/A</u> Bbls. Gas <u>N/A</u> Mcf Water <u>N/A</u> Bbls. Gas-Oil Ratio _____ Gravity _____	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CHARGE TO: American Warrior Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

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TICKET
 No 16881

PAGE 1 OF 1

SERVICE LOCATIONS 1. <u>Hays, Ks</u>	WELL/PROJECT NO. <u>*1-11</u>	LEASE <u>Nuss</u>	COUNTY/PARISH <u>Hodgeman</u>	STATE <u>Ks</u>	CITY <u>KCC WICHITA</u>	DATE <u>2-10-10</u>	OWNER <u>Same</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Co Tools</u>	RIG NAME/NO.	SHIPPED VIA <u>ET</u>	DELIVERED TO <u>Location</u>	ORDER NO.	
3.	WELL TYPE <u>oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Squeeze perfs Blocksg.</u>	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #111	30	mi			5 ⁰⁰	150 ⁰⁰
578		1			Pump Charge (Deep Squeeze)	1	sq	4449'		1400 ⁰⁰	1400 ⁰⁰
301		1			FE Acid	250	gal	15%		1 ⁷⁵	432 ⁵⁰
235		1			INH-1	1	gal			35 ⁰⁰	35 ⁰⁰
290		1			D-Air	1	gal			35 ⁰⁰	35 ⁰⁰
325		2			Standard Cement	50	skts			11 ⁰⁰	550 ⁰⁰
286					Alad-1	15	#			6 ⁰⁰	90 ⁰⁰
581		2			Cement Service Charge	75	skts			1 ⁵⁰	112 ⁵⁰
582		2			Minimum Drayage	1	sq			250 ⁰⁰	250 ⁰⁰

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

DATE SIGNED 2-10-10 TIME SIGNED 1545 A.M. P.M.

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					3060 ⁰⁰
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO			
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	3103 ⁵⁴

Hodgeman
 TAX 6.45%

JOB LOG

SWIFT Services, Inc.

DATE 2-10-10 PAGE NO. 7

CUSTOMER American Warrior Inc WELL NO. #1-11 LEASE Neess JOB TYPE Block Squeeze TICKET NO. 16881

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1325							on loc setup Trks
								2 3/8" x 5 1/2"
								T.D. 4452'
								Perfs 4449'-50'
								Pkr to spot acid
								to squeeze
	1355	3	0			0		Spot Acid 6 bbl acid w/ 11 bbl wtr
		3	6			0		start flush
			18					S.D. spotted
								set pkr to squeeze
	1410	1.5	18			1400		Pressure up to breakdown
		1.5	18.5			1400		feeding
		1.25	19			1150		Pressure break/increase rate
		1.25	25			1100		final rate
	1420	1.25	0			0		start cement soaked ^{material in 1st} 25 sks
	1421	1.25	1			1000		catch pressure
	1428	1.25	10.5			200/0		End Cement
								wash p/L
	1435	1.25	0			0		start displacement
	1441	0.75	8.5			1000		catch cement
	1442		9			2200		shut down
	1450		9.5			1800/2200		stage
	1500					2200/0		Release Pressure (dry)
	1502	1.5	0			750		reverse out
	1520	2.25	25			150		Hole clear
								washup Trk
								TOOH w/pkr
								locks information
								Thank you
								Nick, Josh F + Rob

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CHARGE TO: American Warrior Inc.
 ADDRESS _____
 CITY, STATE, ZIP CODE _____

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TICKET
 17348

PAGE 1 OF 2

KCC WICHITA
 City

SERVICE LOCATIONS 1. <u>Ness City KS</u>	WELL/PROJECT NO. <u>1-11</u>	LEASE <u>Nuss</u>	COUNTY/PARISH <u>Hodgeman</u>	STATE <u>Ks</u>	CITY <u>Ness City</u>	DATE <u>1-19-10</u>	OWNER <u>KCC WICHITA</u>
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <u>Duke Arlg. Co.</u>	RIG NAME/NO. <u>5</u>	SHIPPED VIA	DELIVERED TO <u>Jetmore</u>	ORDER NO.	
3.	WELL TYPE <u>Oil</u>	WELL CATEGORY <u>Development</u>	JOB PURPOSE <u>Cement Longstring</u>	WELL PERMIT NO.	WELL LOCATION <u>Ness City 165, 74 3/4 44 N 1/2</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT
		LOC	ACCT	DF		QTY.	UM		
575		1			MILEAGE Trk# 114	30	mi	5.00	150.00
578		1			Pump Charge Longstring	1	lea	1400.00	1400.00
221		1			Liquid KCL	2	gal	25.00	50.00
281		1			Mud flush	500	gal	1.00	500.00
402		1			Centralizer	9	lea 5 1/2"	55.00	495.00
403		1			Cement Basket	2	lea 5 1/2"	180.00	360.00
404		1			Port Collar	1	lea 5 1/2"	1900.00	1900.00
406		1			Latch Down Plug & Baffle	1	lea 5 1/2"	225.00	225.00
407		1			Insert Float Shoe w/Autofill	1	lea 5 1/2"	275.00	275.00
419		1			Rotating Head Rental	1	lea 5 1/2"	150.00	150.00

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X [Signature]
 DATE SIGNED 1-19-10 TIME SIGNED 1100 AM PM

REMIT PAYMENT TO:
 SWIFT SERVICES, INC.
 P.O. BOX 466
 NESS CITY, KS 67560
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 1	5505.00
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				Page #2	3785.79
WE UNDERSTOOD AND MET YOUR NEEDS?				subtotal	9290.79
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				TAX	404.03
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				Hodgeman 6.45%	
ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		TOTAL	9155.42
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket

SWIFT OPERATOR Brett Corsair APPROVAL _____

Thank You!



PO Box 466
Ness City, KS 67560
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 17348

CUSTOMER American Verrier Inc. WELLS Nuss 1-11 DATE 1-19-10 PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF				U/M			
325		1				Standard Cement EA2	175	sk	11	00	1925 00
276		1				Flocele	44	lbs	1	50	66 00
283		1				Salt	900	lbs	0	15	135 00
284		1				Calseal	8	sk	30	00	240 00
290		1				D-Air	2	gal	35	00	70 00
292		1				Helco 322	125	lbs	6	50	812 50
581		1				SERVICE CHARGE					
583		1				CHARGE					

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CUBIC FEET 175
TON MILES 274.79
TOTAL WEIGHT 18319
LOADED MILES 30

CONTINUATION TOTAL 3785.79

JOB LOG

SWIFT Services, Inc.

DATE 1-19-10 PAGE NO. 5

CUSTOMER American Warrior WELL NO. 1-11 LEASE Nuss JOB TYPE Cement Logging TICKET NO. 17348

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1100							On Location 5 1/2 15.5# TD-4479' SJ-20' Cent. 1, 2, 3, 4, 5, 6, 7, 69, 71 TP-4480' Basket, 3, 70 PS-4478' PC# 701559'
	1115							Start 5 1/2" Casing
	1315							Break Circulation
	1415	6 3/4	32	✓			250	Pump Mud Flush + KCL Flush
	1420	3	7	✓				Plug Rat Hole 30 sks
	1425	3	5	✓				Plug Mouse Hole 20 sks
	1430	4 1/2		✓			250	Start Cement 125 sks @ 15.5 ppg
	1440		30	✓				— Shut Down Wash Pump Lines - Release Plug
		6 3/4		✓			200	Start Displacement
		6 3/4	85	✓			400	Lift Cement
								Max Lift
	1500		106.1				1500	Land Plug - Release - Hold
								Wash Truck
	1530							Job Complete
								Thank you Brett, Dave + Russ

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CHARGE TO: _____
ADDRESS: Adge man
CITY, STATE, ZIP CODE: _____

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TICKET
17741

PAGE 1 OF 1

SERVICE LOCATIONS	WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY	DATE	OWNER
1. <u>Ness City, KS</u>	<u>1-11</u>	<u>Ness</u>	<u>Hodge man</u>	<u>KS</u>	<u>Ness City, KS</u>	<u>2-1-10</u>	
2.	TICKET TYPE	CONTRACTOR	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO	ORDER NO.	
	<input type="checkbox"/> SERVICE <input checked="" type="checkbox"/> SALES	<u>Swift Well</u>	<u>1</u>		<u>Adge man</u>		
3.	WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
	<u>Oil</u>	<u>Develop + Control P. 10</u>			<u>Ness City, KS</u>		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UM	QTY.		UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF									
575		1			MILEAGE	30	mi					5.00	150.00
576 D		1			Pump Charge Port Collar	1	ea					1100.00	1100.00
581		1			Service Charge Cement	295	1.00					1.50	442.50
583		1			Drainage					442.78	IM	1.00	442.78
330		1			Swift Mult. Density Fluid	295	1.00					14.00	4130.00
276		1			Fluace	75	1.00					1.50	112.50
240		1			D-Air	3	gal					25.00	75.00
105		1			Port Collar Tool Rental w/Man	1	ea					300.00	300.00

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MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X Joe

DATE SIGNED: 2-9-10 TIME SIGNED: 1200

A.M. P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.
P.O. BOX 466
NESS CITY, KS-67560
785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				6782.28	
WE UNDERSTOOD AND MET YOUR NEEDS?					
OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO					
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				TOTAL	7082.04

Hodge man TAX 11.45% 299.76

JOB LOG

SWIFT Services, Inc.

DATE 2-9-10 PAGE NO.

CUSTOMER: American Water Inc. WELL NO.: 1-11 LEASE: Nuss JOB TYPE: Cement Port Collar TICKET NO.: 17741

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1300							On Location 2 7/8" 5 1/2" PCW 1551'
	1325			✓				295 sks Total 20 sks to pit 1000 Pressure Test - Hold
	1330	3 1/2		✓		400		Open Tool Injection Rate
	1335							Start Cement - 11 2 pps
		4	25	✓		300		Lost Blow - Annular - Idle
	1350		40			-		Shut Down - Wait
	1420	4	40			200		Cement - No Blow
	1430		80	✓		-		Shut Down - Wait
	1500		80	✓				Cement - No Blow
	1510		83	✓				Shut Down - No Blow
	1540		83	✓		500		Cement No Blow
		3	90	✓		500		Start Blow
			96	✓		-		Shut Down - Get more cement
	1700	4	96	✓		600		Start Cement
		4	115	✓		800		Circulation - at Surface
		4	150	✓		800		Cement to Surface
			162	✓				Shut CMT Down start Displacement
			5.5	✓		400		Shut Down - Shut in
	1735			✓		1000		Close Tool Pressure Test - Tool Closed
								Run STs
	1750		20	✓				Reverse Clean
								Wash Truck
								Job Complete
								Thank you
								Brett, Dave, Jason & Blaine

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