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MAR 11 2010

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 October 2008 Form Must Be Typed

3/9/12

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: KCO WICHITA 3882 Name: SAMUEL GARY JR. & ASSOCIATES, INC. Address 1: 1515 WYNKOOP, SUITE 700 Address 2: City: DENVER State: CO Zip: 80202 Contact Person: TOM FERTAL Phone: (303) 831-4673 CONTRACTOR: License # 33350 Name: SOUTHWIND DRILLING Wellsite Geologist: JUSTIN CARTER Purchaser:

Designate Type of Completion: [x] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SIOW [] Gas [] ENHR [] SIGW [] CM (Coal Bed Methane) [] Temp. Abd. [x] Dry [] Other (Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr. Conv. to SWD Plug Back: Plug Back Total Depth Commingled Docket No.: Dual Completion Docket No.: Other (SWD or Enhr.?) Docket No.: 11/7/2009 11/24/2009 11/25/2009 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

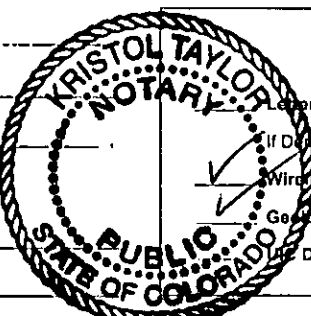
API No. 15-051-25927-0000 Spot Description: NE NE SW SE Sec. 31 Twp. 15 S. R. 16 [] East [x] West 1050 Feet from [] North [x] South Line of Section 1500 Feet from [x] East [] West Line of Section Footages Calculated from Nearest Outside Section Corner: [] NE [] NW [x] SE [] SW County: ELLIS Lease Name: M P JACOBS Well #: 1-31 Field Name: WILDCAT Producing Formation: Elevation: Ground: 1875 Kelly Bushing: 1884 Total Depth: 3599 Plug Back Total Depth: Amount of Surface Pipe Set and Cemented at: 1014 Feet Multiple Stage Cementing Collar Used? [] Yes [x] No If yes, show depth set: Feet If Alternate II completion, cement circulated from: feet depth to: w/ sx cmt.

Drilling Fluid Management Plan PAMS 316-10 (Data must be collected from the Reserve Pit) Chloride content: ppm Fluid volume: bbls Dewatering method used: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Thomas H. Fertal Title: SR. GEOLOGIST Date: 3/9/2010 Subscribed and sworn to before me this 9th day of March 2010 Notary Public: Kristal Taylor Date Commission Expires:



KCC Office Use ONLY Letter of Confidentiality Received Y If Denied, Yes [] Date: Wireline Log Received Geologist Report Received Distribution

Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: M P JACOBS Well #: 1-31
 Sec. 31 Twp. 15 S. R. 16 East West County: ELLIS

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | |
|--|---|--------|-----|-------|--------|-------|--------|---------|-------|--------|---------|-------|--------|---------|-------|--------|----------|-------|--------|----|-------|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2889'</td> <td>-1005'</td> </tr> <tr> <td>HEEBNER</td> <td>3115'</td> <td>-1231'</td> </tr> <tr> <td>DOUGLAS</td> <td>3148'</td> <td>-1264'</td> </tr> <tr> <td>LANSING</td> <td>3168'</td> <td>-1284'</td> </tr> <tr> <td>ARBUCKLE</td> <td>3493'</td> <td>-1609'</td> </tr> <tr> <td>TD</td> <td>3599'</td> <td></td> </tr> </table> | Name | Top | Datum | TOPEKA | 2889' | -1005' | HEEBNER | 3115' | -1231' | DOUGLAS | 3148' | -1264' | LANSING | 3168' | -1284' | ARBUCKLE | 3493' | -1609' | TD | 3599' | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | |
| TOPEKA | 2889' | -1005' | | | | | | | | | | | | | | | | | | | | |
| HEEBNER | 3115' | -1231' | | | | | | | | | | | | | | | | | | | | |
| DOUGLAS | 3148' | -1264' | | | | | | | | | | | | | | | | | | | | |
| LANSING | 3168' | -1284' | | | | | | | | | | | | | | | | | | | | |
| ARBUCKLE | 3493' | -1609' | | | | | | | | | | | | | | | | | | | | |
| TD | 3599' | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4" | 8-5/8" | 23 | 1014' | CLASS A | 450 | 2% GEL, 3% CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | | |
| | | | |
| | | | |

| | | |
|---|--|---|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr. _____ | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ | Gas-Oil Ratio _____ Gravity _____ |

| | | |
|---|--|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: _____ <div style="text-align: right; font-weight: bold; font-size: 1.2em;">RECEIVED</div> |
|---|--|--|

Quality Oilwell Cementing Inc.

V8337a

Invoice

740 W WICHITA
P.O. Box 32
Russell, KS 67665

12/17

| Date | Invoice # |
|------------|-----------|
| 11/19/2009 | 2097 |

| |
|---|
| Bill To |
| Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665 |

RECEIVED
MAR 11 2010
KCC WICHITA

| P.O. No. | Terms | Project |
|----------|--------|---------|
| | Net 30 | |

| Quantity | Description | Rate | Amount |
|----------|--|--------|------------|
| 450 | common | 10.00 | 4,500.00T |
| 8 | GEL | 17.00 | 136.00T |
| 16 | Calcium | 42.00 | 672.00T |
| 474 | handling | 2.00 | 948.00 |
| | .08 cents per sack per mile | 600.00 | 600.00 |
| 1 | 8 5/8 solid rubber plug | 102.00 | 102.00T |
| 1 | 8 5/8 basket | 195.00 | 195.00T |
| 2 | 8 5/8" centralizers | 65.00 | 130.00T |
| 1 | 8 5/8 baffle plate | 105.00 | 105.00T |
| 1 | 8 5/8" turbo centralizer | 85.00 | 85.00T |
| 1 | surface pipe 500-1500ft | 650.00 | 650.00 |
| 26 | pump truck mileage charge | 7.00 | 182.00 |
| 1,185 | discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED | -1.00 | -1,185.00T |
| 476 | discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEDUCTED | -1.00 | -476.00 |
| | LEASE: MP JACOBS WELL #1-31 | | |
| | Rush county Sales Tax | 5.30% | 251.22 |

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DEC 01 2009

SAMUEL GARY JR.
& ASSOCIATES, INC.

DRLG COMP W/O LOE GG

AFE # 09020

ACCT # 135-60

APPROVED BY: *[Signature]*

Thank you for your business. Dave

Total \$6,895.22

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3969

| | | | | | | | | | | | | | | | |
|------|----------|------|----|------|----|-------|-----|--------|-------|-------|----|-------------|--|--------|---------|
| Date | 11/19/09 | Sec. | 31 | Twp. | 1S | Range | 16w | County | Ellis | State | KS | On Location | | Finish | 1:15 AM |
|------|----------|------|----|------|----|-------|-----|--------|-------|-------|----|-------------|--|--------|---------|

| | | | | | |
|-------|-----------|----------|------|----------|-----------------------------|
| Lease | MP Jacobs | Well No. | 1-31 | Location | Pfeifer, 1 S, 3/4 E, N into |
|-------|-----------|----------|------|----------|-----------------------------|

| | | | |
|------------|----------------------------|-------|------------------------------------|
| Contractor | Southwind Drilling Rig # 2 | Owner | To Quality Oilwell Cementing, Inc. |
|------------|----------------------------|-------|------------------------------------|

| | | | |
|----------|---------|--|--|
| Type Job | Surface | You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | |
|----------|---------|--|--|

| | | | |
|-----------|---------|------|-------|
| Hole Size | 12 1/4" | T.D. | 1003' |
|-----------|---------|------|-------|

| | | | | | |
|------|------------|-------|-------|-----------|------------------------------|
| Csg. | 8 5/8" 23# | Depth | 1094' | Charge To | Samuel Gary Jr. + Associates |
|------|------------|-------|-------|-----------|------------------------------|

| | | | | | |
|-----------|--|-------|--|--------|--|
| Tbg. Size | | Depth | | Street | |
|-----------|--|-------|--|--------|--|

| | | | | | |
|------|--|-------|--|------|-------|
| Tool | | Depth | | City | State |
|------|--|-------|--|------|-------|

| | | | | | |
|---------------------|-------|------------|--------|--|--|
| Cement Left in Csg. | 42.3' | Shoe Joint | 42.13' | The above was done to satisfaction and supervision of owner agent or contractor. | |
|---------------------|-------|------------|--------|--|--|

| | | | | | |
|-----------|--|----------|----------|------------------------------|--------|
| Meas Line | | Displace | 62 Bbls. | 4# PC ^{5x} FlowSeal | CEMENT |
|-----------|--|----------|----------|------------------------------|--------|

EQUIPMENT

| | | | | | | | |
|---------|---|-----|--|----------|------|----------------|--------------------------------|
| Pumptrk | 9 | No. | | Cementer | Paul | Amount Ordered | 450 sx Com 3 1/2" CC 2 1/2 gel |
|---------|---|-----|--|----------|------|----------------|--------------------------------|

| | | | | | | | |
|---------|---|-----|--|--------|--|--------|--|
| Bulktrk | 4 | No. | | Helper | | Common | |
|---------|---|-----|--|--------|--|--------|--|

| | | | | | | | |
|---------|----|-----|--|--------|-------|----------|--|
| Bulktrk | PV | No. | | Driver | Blake | Poz. Mix | |
|---------|----|-----|--|--------|-------|----------|--|

| | | | | | | | |
|---------|--|-----|--|--------|-------|------|--|
| Bulktrk | | No. | | Driver | Rocky | Gel. | |
|---------|--|-----|--|--------|-------|------|--|

JOB SERVICES & REMARKS

| | | | |
|----------|--|---------|--|
| Remarks: | | Calcium | |
|----------|--|---------|--|

| | | | |
|--|--|-------|--|
| | | Hulls | |
|--|--|-------|--|

| | | | |
|--|--|------|--|
| | | Salt | |
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| | | Flowseal | |
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| | | Handling | |
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| | | Mileage | |
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| | | Guide Shoe | |
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|--|--|-------------|------------|
| | | Centralizer | 2, 1-Turbo |
|--|--|-------------|------------|

| | | | |
|--|--|---------|-----|
| | | Baskets | - 1 |
|--|--|---------|-----|

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| | | AFU Inserts | |
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Signature: *[Handwritten Signature]*

| | |
|--------------|--|
| Tax | |
| Discount | |
| Total Charge | |

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KOC WICHITA

Thank You!
Quality Cementing

8 1/2" FLOAT EQUIPMENT
1- Baffle Plate
1- Rubber Plug
Head & Manifold

Quality Oilwell Cementing Inc.

12/24

Invoice

740 W WICHITA
P.O. Box 32
Russell, KS 67665

0912-AP-174

| | |
|------------|-----------|
| Date | Invoice # |
| 11/27/2009 | 2117 |

| |
|---|
| Bill To |
| Samuel Gary Jr & Associates Inc P.O. BOX 448 RUSSELL KS 67665 |

| | | |
|----------|--------|---------|
| P.O. No. | Terms | Project |
| | Net 30 | |

| Quantity | Description | Rate | Amount |
|----------|---|--------|-----------|
| 117 | common | 10.00 | 1,170.00T |
| 78 | POZ | 6.00 | 468.00T |
| 7 | GEL | 17.00 | 119.00T |
| 49 | Celloscal | 2.00 | 98.00T |
| 202 | handling | 2.00 | 404.00T |
| 1 | MILEAGE CHARGE | 300.00 | 300.00T |
| 1 | dry hole plug | 45.00 | 45.00T |
| 1 | pump truck charge plugging | 500.00 | 500.00T |
| 26 | pump truck mileage charge | 7.00 | 182.00T |
| 657 | discount if paid within 30 days DISCOUNT HAS ALREADY BEEN DEBITED | -1.00 | -657.00T |
| | LEASE: MP JACOBS WELL #1-31 Ellis county Sales Tax | 5.30% | 139.34 |

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DEC 2009

SAMUEL GARY JR & ASSOCIATES, INC.

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MAR 11 2010

KCC WICHITA

DRLG COMP W/O LOE GG

AFE # _____

ACCT #: 8200.138

135-60

APPROVED BY: _____

[Signature]

Thank you for your business. Dave

Total

\$2,768.34

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 3561

| | | | | | | | | | | | | | | | |
|--|--------------|----------|----------|--|--|-------|------------------------------------|--------|-------|-------|----|-------------|--|--------|----------|
| Date | 11-24-09 | Sec. | 31 | Twp. | 15S | Range | 16W | County | Ellis | State | Ks | On Location | | Finish | 12:00 AM |
| Lease | MP Jacobs | Well No. | #1-31 | Location Walkers, 1W, S to Deadend 2W N into | | | | | | | | | | | |
| Contractor | Southwind #2 | | | | Owner Samuel Gary & Associates | | | | | | | | | | |
| Type Job | Rotary plug | | | | To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed. | | | | | | | | | | |
| Hole Size | 100 1 7/8" | | T.D. | | 3600' | | | | | | | | | | |
| Csg. | | | | | Depth | | Charge To Samuel Gary & Associates | | | | | | | | |
| Tbg. Size | 4 1/2" D.P. | | Depth | | 3460' | | | | | | | | | | |
| Tool | | | | | Depth | | Street 1515 Wynkoop Ste. 700 | | | | | | | | |
| Cement Left in Csg. | | | | | Shoe Joint | | City Denver State Co. 80202 | | | | | | | | |
| Meas Line | | | | | Displace | | Water | | | | | | | | |
| EQUIPMENT | | | | | | | CEMENT | | | | | | | | |
| Pumptrk | 1 | No. | Cementer | Rick | Amount Ordered 195 sx 60/40 for 4% 1/4" flo seal | | | | | | | | | | |
| | | | Helper | Brandon | Common | | | | | | | | | | |
| Bulktrk | 2 | No. | Driver | Blake | Poz. Mix | | | | | | | | | | |
| | | | Driver | | Gel. | | | | | | | | | | |
| Bulktrk | | No. | Driver | | Calcium | | | | | | | | | | |
| | | | Driver | | Hulls | | | | | | | | | | |
| JOB SERVICES & REMARKS | | | | | | | Salt | | | | | | | | |
| Remarks: | | | | | | | Flowseal | | | | | | | | |
| 1st plug - 3460' - 25 SX | | | | | | | Handling | | | | | | | | |
| 2nd plug - 1065' - 50 SX | | | | | | | Mileage | | | | | | | | |
| 3rd plug - 350' - 80 SX | | | | | | | FLOAT EQUIPMENT | | | | | | | | |
| 4th plug - 40' - 10 SX | | | | | | | Guide Shoe | | | | | | | | |
| Rab hole - 30 SX | | | | | | | Centralizer | | | | | | | | |
| Total 195 sx 60/40 for 4% 1/4 flo seal | | | | | | | Baskets | | | | | | | | |
| | | | | | | | AFU Inserts | | | | | | | | |
| | | | | | | | 1- 8 3/8" Dryhole plug | | | | | | | | |
| | | | | | | | Pumptrk Charge | | | | | | | | |
| | | | | | | | Mileage | | | | | | | | |
| | | | | | | | Tax | | | | | | | | |
| | | | | | | | Discount | | | | | | | | |
| | | | | | | | Total Charge | | | | | | | | |
| Signature <i>Pauline Jones</i> | | | | | | | | | | | | | | | |

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MAR 11 2010

KCC WICHITA

Quality Oilwell

Cementing