KANSAS CORPORATION COMMISSION 1077422
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5399
Name: American Energies Corporation
Address 1: 155 N MARKET STE 710
Address 2:
City: WICHITA State: KS Zip: 67202 + 1821
Contact Person: Mindy Wooten
Phone: (316) 201-1134
CONTRACTOR: License # 5399
Name: American Energies Corporation
Wellsite Geologist: None
Purchaser:

Designate Type of Completion:

- [ ] New Well [ ] Re-Entry [x] Workover
- [ ] Oil [ ] WSW [x] SWD [ ] SIOW
- [ ] Gas [ ] D&A [ ] ENHR [ ] SIGW
- [ ] OG [ ] GSW [ ] Temp. Abd.
- [ ] CM *(Coal Bed Methane)*
- [ ] Cathodic [ ] Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator: American Energies Corporation
Well Name: Scully Partners 1-34
Original Comp. Date: 11/16/2005 Original Total Depth: 3018

- [ ] Deepening [ ] Re-perf. [ ] Conv. to ENHR [x] Conv. to SWD
- [ ] Conv. to GSW
- [ ] Plug Back: _____ Plug Back Total Depth
- [ ] Commingled Permit #:
- [ ] Dual Completion Permit #:
- [x] SWD Permit #: D31053
- [ ] ENHR Permit #:
- [ ] GSW Permit #:

12/15/2011	01/05/2012	01/06/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-115-21338-00-01
Spot Description:
__ - N2 - SE - SE Sec. 34 Twp. 18 S. R. 2 [x] East [ ] West
990 Feet from [ ] North / [x] South Line of Section
660 Feet from [x] East / [ ] West Line of Section
Footages Calculated from Nearest Outside Section Corner:
[ ] NE [ ] NW [x] SE [ ] SW
County: Marion
Lease Name: SCULLY PARTNERS Well #: 1-34
Field Name: Durham East
Producing Formation: None
Elevation: Ground: 1379 Kelly Bushing: 1387
Total Depth: 3018 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at: 200 Feet
Multiple Stage Cementing Collar Used? [ ] Yes [x] No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from:
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used:
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: _____ License #:
Quarter ____ Sec. ____ Twp. ____ S. R. ____ [ ] East [ ] West
County: _____ Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- [ ] Letter of Confidentiality Received
  Date:
- [ ] Confidential Release Date:
- [ ] Wireline Log Received
- [ ] Geologist Report Received
- [x] UIC Distribution

ALT [x] I [ ] II [ ] III Approved by: NAOMI JAMES Date: 04/05/2012

Side Two

1077422

Operator Name: American Energies Corporation Lease Name: SCULLY PARTNERS Well #: 1-34

Sec. 34 Twp. 18 S. R. 2 ☑ East ☐ West County: Marion

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets) ☐ Yes ☑ No

Samples Sent to Geological Survey ☐ Yes ☑ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☐ Yes ☑ No

Electric Log Submitted Electronically ☐ Yes ☐ No
(If no, Submit Copy)

List All E. Logs Run:

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
None	None	None

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.6250	24	200	Class A Regular	140	3% CC, 1/4# Flocele
Production	7.8750	4.5	10.5	3014	60/40 Poz	125	4% Gel, 1/4# Flocele
None	0	0	0	0	Class A Regular	100	2% Gel, 1% CaCl

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate ___ Protect Casing ___ Plug Back TD _✓_ Plug Off Zone	2525-2529	Class A Common	325	None
	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2935-44 Viola	28% FE Acid - 800 gallons	2932
4	2994-3004 Simpson		

TUBING RECORD: Size: 2.8750 Set At: 2943 Packer At: Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 03/09/2012

Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☑ Other (Explain) Disposal well - vacuum

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			2090		

DISPOSITION OF GAS: ☐ Vented ☐ Sold ☐ Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION: ☐ Open Hole ☑ Perf. ☐ Dually Comp. (Submit ACO-5) ☐ Commingled (Submit ACO-4) ☐ Other (Specify)

PRODUCTION INTERVAL:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

COPELAND
Acid & Cement

POST OFFICE BOX 438
HAYSVILLE, KS 67060
(316) 524-1225
(316) 524-1027 FAX

BURRTON, KS (620) 463-5161 FAX (620) 463-2104
GREAT BEND, KS (620) 793-3366 FAX (620) 793-3536

Invoice

JAN 16 2012

1058/1114

INVOICE NUMBER:
C37856-IN

BILL TO:
AMERICAN ENERGIES CORP.
P.O. BOX 516
CANTON, KS 67428

LEASE: SCULLY PARTNERS 1-34

195081

ENTERED 1-16-12 MG

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE ORDER	SPECIAL INSTRUCTIONS
01/13/2012	C37856		01/06/2012		NET 30

QUANTITY	U/M	ITEM NO./DESCRIPTION	D/C	PRICE	EXTENSION
1.00	EA	CEMENT PUMP CHARGE	0.00	950.00	950.00
325.00	SAX	COMMON CEMENT	0.00	11.25	3,656.25
2.00	HR	OVERAGE OF 4 HR MIN	0.00	100.00	200.00
60.00	MI	CEMENT MILEAGE PUMP TRUCK	0.00	4.00	240.00
325.00	EA	BULK CHARGE	0.00	1.25	406.25
916.50	MI	BULK TRUCK - TON MILES	0.00	1.10	1,008.15

REMIT TO:
P.O. BOX 438
HAYSVILLE, KS 67060

RECEIVED BY

COP-B

FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.

NET 30 DAYS

Net Invoice:	6,460.65
MANCO Sales Tax:	89.70
Invoice Total:	6,550.35

There will be a charge of 1.5% "per month" (18% annual rate) on all accounts over 30 days past due.

COPELAND
Acid & Cement

FIELD ORDER № C 37856

BOX 438 • HAYSVILLE, KANSAS 67060
316-524-1225

DATE Jan 6 20 12

IS AUTHORIZED BY: American Energies Corp.
(NAME OF CUSTOMER)

Address ______ City ______ State ______

To Treat Well
As Follows: Lease Scully Parsons Well No. 1-34 Customer Order No. ______

Sec. Twp.
Range Sec 34 Twp 16S R 2E County Marion State Ks

CONDITIONS: As a part of the consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, the hereinbefore mentioned well and is not to be held liable for any damage that may accrue in connection with said service or treatment. Copeland Acid Service has made no representation, expressed or implied, and no representations have been relied on, as to what may be the results or effect of the servicing or treating said well. The consideration of said service or treatment is payable. There will be no discount allowed subsequent to such date. 6% interest will be charged after 60 days. Total charges are subject to correction by our invoicing department in accordance with latest published price schedules.
The undersigned represents himself to be duly authorized to sign this order for well owner or operator.

THIS ORDER MUST BE SIGNED
BEFORE WORK IS COMMENCED ______ By ______
Well Owner or Operator — Agent

CODE	QUANTITY	DESCRIPTION	UNIT COST	AMOUNT
	1	Pump Plug to squeeze well		950.00
	325 sx	Class A Com. Cement @ 11.25/sack		3656.25
	2 hrs	Overtime @ 4 hr min 100.00/hr		200.00
	60 mi	Pump Mileage @ 4.00/mile		240.00
	325 sx	Bulk Charge @ 1.25/sack		406.25
	916.50	Bulk Truck Miles @ 1.10/ton mile		1008.15
		Process License Fee on ______ Gallons		
		TOTAL BILLING		6460.65

I certify that the above material has been accepted and used; that the above service was performed in a good and workmanlike manner under the direction, supervision and control of the owner, operator or his agent, whose signature appears below.

Copeland Representative [signature]

Station [illegible] ______ Well Owner, Operator or Agent

Remarks Squeeze on Miss. [illegible]

NET 30 DAYS

COPELAND
Acid & Cement

TREATMENT REPORT

Acid Stage No. Squeeze

Date 1-6-12 District Russell F. O. No.

Company American Energies Corp

Well Name & No. Scully Ronald 1-34

Location Field

County Marion State Ks

Casing: Size 4½ Type & Wt. 9½ Set at ft.

Formation: Miss Perf. 2525 to 27

Formation: Perf. to

Formation: Perf. to

Liner: Size Type & Wt. Top at ft. Bottom at ft.

Cemented: Yes/No. Perforated from ft. to ft.

Tubing: Size & Wt. 2 3/8 Swung at ft.

Perforated from ft. to ft.

Open Hole Size T.D. ft. P.B. to ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
	Bbl. /Gal.			
Flush	Bbl. /Gal.			

Treated from ft. to ft. No. ft.

from ft. to ft. No. ft.

from ft. to ft. No. ft.

Actual Volume of Oil/Water to Load Hole: Bbl. /Gal.

Pump Trucks. No. Used: Std 323 Sp. Twin

Auxiliary Equipment Bulk truck 322

Packer: Set at ft.

Auxiliary Tools

Plugging or Sealing Materials: Type 325 sacks Class A Com.

Gals. lb.

Company Representative

Treater [signature]

TIME a.m./p.m.	PRESSURES Tubing	PRESSURES Casing	Total Fluid Pumped	REMARKS
12:20				On location JSA Rig up Pipe muddled off
:				pull single tie on to tubing Packer @ 2307
:	1000	Dead	9½ BBL	Tubing loaded well pressured up 1000# start feeding
:	1000		15 BBL	@ ¼ BPM Keep working up rate and 4 BPM @ 1000
12:45			0	Start mixing going down hole Start w/ 4.5 slurry
:	500	Dead	3 BBL	Go to 5.4 slurry 3 BPM @ 500 Up rate to 4 BPM
:			8 BBL	4 BPM well on Vac. Wash up going down hole
12:53			0	with flush 95 sacks
:	200		3 BBL	Catch pressure 3 BPM @ 200
:	650		6 BBL	2 BPM @ 650
:	1000		9½ BBL	1½ BPM @ 1000
1:07	2000		10 BBL	Lock up 2000# back 1 BBL of flush to get total
1:10			10 BBL	to Release pressure pull tubing out up to 1200'
2:30				Start Isolating top hole found from 1050 down good
:				805 up new pipe in hole
:				Pull tubing tie 4½ Est. Rate 2½ BPM @ 300#
:		300	0	Start Mixing going down hole 5.4 slurry 2 BPM Rate
:		Vac.	10 BB.	3 BPM Rate on Vac. good circulation
:		200	40 BBL.	4 BPM Rate catch pressure 200#
3:15		Vac.	62 BBL	285 sacks away wash up going down hole well on Vac.
:			0	Start flush @ 1½ BPM
:		250	8½ BBL	1½ BPM 250
:			12 BBL	1½ BPM 250# Lost circulation shut casing in
:				Rack up Left location.