

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1078049

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5447	API No. 15 - 15-081-21678-00-02				
Name: OXY USA Inc.	Spot Description;				
Address 1: 5 E GREENWAY PLZ	SE_NW_SE_SW_Sec. 8 Twp. 30 S. R. 33 East V West				
Address 2: PO BOX 27570	673 Feet from North / South Line of Section				
City: HOUSTON State: TX Zip: 77227 + 7570	1953 Feet from East / West Line of Section				
Contact Person:LAURA BETH HICKERT	Footages Calculated from Nearest Outside Section Corner:				
Phone: (620) 629-4253	□ne □nw □se Øsw				
CONTRACTOR: License # 34602	County: Haskell				
Name: Key Energy Services, LLC	Lease Name: WINTER Well #: 14-N8-30-33				
Wellsite Geologist: N/A	Field Name:				
Purchaser:	Producing Formation: MARMATON				
Designate Type of Completion:	Elevation: Ground: 2962 Kelly Bushing: 2976				
New Well ✓ Re-Entry Workover	Total Depth: 5733 Plug Back Total Depth: 4905				
☑ oil ☐ wsw ☐ swb ☐ slow	Amount of Surface Pipe Set and Cemented at: 1689 Feet				
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW	Multiple Stage Cementing Collar Used? Yes No				
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set:Feet				
CM (Coal Bed Methane)					
Cathodic Other (Core, Expl., etc.):	If Alternate II completion, cement circulated from:				
If Workover/Re-entry: Old Well Info as follows:	feet depth to: sx cmt.				
Operator: OXY USA, INC.					
Well Name: WINTER 14-N8-30-33	Drilling Fluid Management Plan				
Original Comp. Date: 12/26/2006 Original Total Depth: 5733	(Data must be collected from the Reserve Pit)				
☐ Deepening ☑ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	Chloride content: ppm Fluid volume: bbls				
Conv. to GSW	Dewatering method used:				
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauled offsite:				
Commingled Permit #:	·				
Dual Completion Permit #:	Operator Name:				
SWD Permit #:	Lease Name: License #:				
ENHR Permit #:	Quarter Sec TwpS. R				
GSW Permit #:	County: Permit #:				
12/07/2011 12/30/2011					
Spud Date or Date Reached TD Completion Date or Recompletion Date					

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

Side Two



Operator Name: OX	Y USA Inc.	<u> </u>	Leas	e Name: _	WINTER		Well #:14-	<u>N8-30-</u>	<u>.33</u>	
Sec. 8 Twp. 30	s. r. <u>33</u>	☐ East		ty: <u>Hask</u>						
INSTRUCTIONS: Shiftime tool open and clorecovery, and flow ratitine Logs surveyed. A	osed, flowing and shu les if gas to surface te	t-in pressures, whe ist, along with final	ther shut-in pre	essure rea	ched static level,	hydrostatic p	ressures, bottom h	ole temp	perature, fluid	
Drill Stem Tests Taken Yes (Attach Additional Sheets)		Yes 🗸	es / No		Log Formation (Top), Dep		oth and Datum		Sample	
Samples Sent to Geological Survey		∏Yes [7]≀	es [7] No		Name SEE ORIGINAL		Тор		Datum	
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		Yes No Yes No Yes No		JEE C	MGINAL					
List All E. Logs Run:										
						<u> </u>				
			SING RECORE is set-conductor,		w Used ermediate, product	ion, etc.				
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	w	elght s./Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives	
		ADDIT	ONAL CEMEN	TING / SQL	JEEZE RECORD					
Purpose: —— Perforate	Depth Top Bottom	Type of Cemen	t # Sad	ks Used	Type and Percent Additives					
Protect Casing Plug Back TD Plug Off Zone	4475-4898	CLH NEAT	300		CLH NEAT TO PLUG OFF KANSAS CITY					
	•							<u> </u>		
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/ Specify Footage of Each Interval Perforated				0	Acid, Fracture, Shot, Cernent Squeeze Record (Amount and Kind of Material Used) Depth				Depth	
							4905			
4	4 4782-4796 MARMATON				500 GAL XYLENE 2500 GAL 15% DS FE HCL 4782-4796					
					FLUSH 31 BBL 12% KCL + SURFACTANT					
							.			
TUBING RECORD: Size: Set At: Packer At: Liner Run: 2.875 4903 ☐ Yes ✓ No										
Date of First, Resumed 01/18/2012	Production, SWD or EN	HR. Producin	g Method: ng 📝 Pump	oing 🔲	Gas Lift 🔲 C	Other (Explain)	THE Public Line .			
Estimated Production Per 24 Hours	OII 5	Bbis. Gas		Wat	er B	bis.	Gas-Oil Ratio		Gravity	
l <u> </u>			METHOD (OD OF COMPLETION: PRODUCTION INTERVAL: rf. Dually Comp. Commingled MARMATON					.VAL:	
(Submit ACO-5) (Submit ACO-4) (If vented, Submit ACO-18.)										