

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 3-1-87 .....  
month day year

API Number 15— 101-21,368-0000

OPERATOR: License # 4629

SW SW SW Sec 8 Twp 17 S, Rg 28 X East  
West

Name Brito Oil Company, Inc.

Address 200 E. First, Suite 413

City/State/Zip Wichita, Ks. 67202

Contact Person Raul F. Brito

Phone 316-263-8787

330 Ft. from South Line of Section  
4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line ..... 330 ..... feet

County Lane

Lease Name Terwilliger Well # 1

Ground surface elevation Est 2780 feet MSL

Domestic well within 330 feet: —yes X noMunicipal well within one mile: —yes XX no

Depth to bottom of fresh water ..... 180 ..... feet

Depth to bottom of usable water ..... 1350 ..... feet

Surface pipe by Alternate: 1 — 2 XX

Surface pipe planned to be set ..... 200, ..... feet

Conductor pipe required None

Projected Total Depth ..... 4650 ..... feet

Formation Mississippi

CONTRACTOR: License # 5864

Name Lobo Drilling Company

City/State Wichita, Ks. 67202

Well Drilled For: Well Class: Type Equipment:

X Oil — SWD — Infield XX Mud Rotary— Gas — Inj X Pool Ext. — Air Rotary

— OWWO — Expl — Wildcat — Cable

If OWWO: old well info as follows:

Operator .....

Well Name .....

Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 3/1/87 Signature of Operator or Agent

Title President

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt 4 2

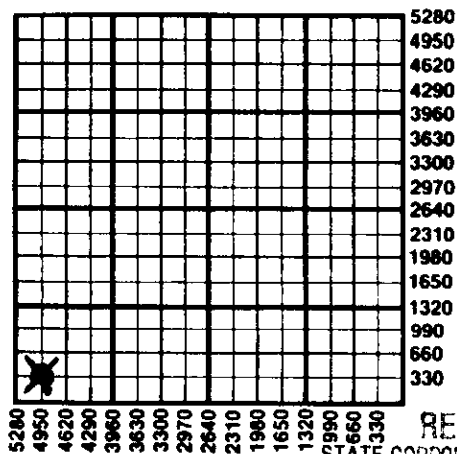
This Authorization Expires 8-20-87 Approved By 2-20-87

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



RECEIVED  
STATE CORPORATION COMMISSION

FEB 20 1987  
2-20-87  
CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238