For KCC	Use:	0	2 - 2	
Effective	Date:	<u></u>	<u> 3003 </u>	
District #				
GGA2	□ Vas	NO.		

Kansas Corporation Commission Oil & Gas Conservation Division

AUG 2 5 ZUUJ

Form C-1

December 2002

Form must be Typed
Form must be Signed

All blocks must be Signed

NOTICE OF INTENT TO DRILL

Must be approved by KCC five	ve (5) days prior to commencing well	lea
Expected Spud Date September 1 2003 month day year	Spot Ea: - SE _ NE _ NE _ Sec. 9 Twp. 17 S. R. 28 We	
5144	1270 teet from VN / S Line of Section	
OPERATOR: License# 5144 V Name: Mull Drilling Company, Inc.	p 200 teet from ✓ E / W Line of Section	
Address: P.O. Box 2758	Is SECTION Regular Irregular?	
Address: Wichita KS 67201-2758		
City/State/Zip:	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Mark Shreve Phone: 316-264-6366	County: Lane Lease Name: Dowd Well #: 1-9	
Phone: 370-204-0300	Lease Name: Dowd Well #: 1-9	_
CONTRACTOR: License# 5123	Field Name: Shields	<u> </u>
Name: Pickrell Drilling Co., Inc.	Is this a Prorated / Spaced Field? Target Information(s): Mississippi	
Well Orilled For: Well Class: , Type Equipment:	Nearest Lease or unit boundary: 1120' (Pooling E/2 NE 9 & W/2 NW 10)	
☑ ☐ Enh Rec ☑ Infield ☑ Mud Rotary	Ground Surface Elevation; 2760.7 feet MS	SL
	Water well within one-quarter mile:	No .
	Public water supply well within one mile:	No 🗸
	Depth to bottom of fresh water: 488 266	_
Seismic; — f of Holes Other	Depth to bottom of usable water: 1300'	
Other	Surface Pipe by Alternate: 1 1 2 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 280	_
Operator:	Length of Conductor Pipe required. None	
Well Name:	Projected Total Depth: 4600'	
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi	
/	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes V No	Well Farm Pond Other X	_
f Yes, true vertical depth:	DWR Permit #: Contractor applying	
Bottom Hole Location:	(Note: Apply for Permit with DWR 🗹)	
KCC DKT #:	Will Cores be taken?	No "
	If Yes, proposed zone:	_
K LEASE ASSIGNMENT ATTACHED to C-1.	FIDAVIT	
The undersigned hereby affirms that the drilling, completion and eventual	progging of ans well will comply with K.S.A. 35 et. seq.	
It is agreed that the following minimum requirements will be met:		
through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the 5. The appropriate district office will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be come Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	set by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. district office on plug length and placement is necessary prior to plugging; ugged or production casing is cemented in; anted from below any usable water to surface within 120 days of spud date. For #133,891-C, which applies to the KCC District 3 area, alternate ill cementing.	
hereby certify that the statements made herein are true and to the best	of my knowledge and Ballel.	
0100/00	Title: President/COO	
Date: 8/22/03 Signature of Operator or Agent:	Title: Tresident/COC	
	Remember to:	
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	ı
API # 15 - 101-21820-00-00	- File Completion Form ACO-1 within 120 days of spud date;	
	- File acreage attribution plat according to field proration orders;	-9
Conductor pipe required NONE feet	Notify appropriate district office 48 hours prior to workover or re-entry;	i
Minimum surface pipe required feet per Alt. X (2)	Submit plugging report (CP-4) after plugging is completed;	
Approved by: Df & 8-25-03	- Obtain written approval before disposing or injecting salt water.	_
This authorization expires: 2-25-04	If this permit has expired (See: authorized expiration date) please	7
(This authorization void if drilling not started within 6 months of effective date.)	check the box below and return to the address below.	7
Time and improve the angula to regular arrange of minoral rest.	Well Not Drilled - Permit Expired	
Spud date: Agent:	Signature of Operator or Agent:	
	Date:	28
Mail to: KCC - Conservation Division 130	S. Market - Room 2078, Wichita, Kansas 67202	F
100 0011011 DIVIDIT, 100		•

RECEIVED *

AUG 2 5 2003

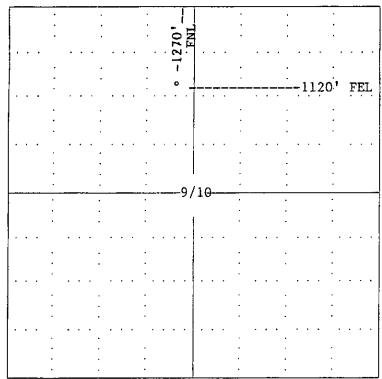
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOWING WICHITA

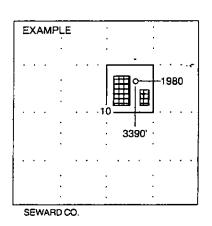
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15	Location of Well: County: Lane				
Operator: Mull Drilling Company, Inc.	1270 feet from VN/ S Line of Section				
Lease: Dowd	200 feet from F E / W Line of Section				
Well Number: 1-9	Sec. 9 Twp. 17 S. R. 28 East Wes				
Field: Shields					
Number of Acres attributable to well: 40	Is Section: Regular or Irregular				
QTR / QTR / QTR of acreage: SE . NE . NE .	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW				
Pooling E/2 NE 9 & W/2 NW 10					
PL	AT				
(Show location of the well and shade attribu	table acreage for prorated or spaced wells.)				
(Show footage to the nearest	lease or unit boundary line.)				

NE/4 Section 9 NW/4 Section 10





NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



. FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE







AGREEM	ENT, Made and en					otembe;			2000
by and between	Francis	Ray	Dowd a	and Joyce	LaRue	Dowd,	his	wife;	RECEIVED
				· ·		 ·			AUG 2 5 2003
									KCC WICHITA
whose mailing add	tress is 120'	7 Stee	ele S	cott City	, KS.6	7871		hereinaster	called Lessor (whether one or more),
and	Fred Har	nbrig	nt, Inc	. 125 N.M	arket	41415	Wich	nita. KS.	
_				······································		<u> </u>		•	, hereinafter caller Leases:
constituent product and things thereon products manufact	ts, Injecting gas, we to produce, save, to produce, save, to ured therefrom, and County of	iter, other fli ike care of, t I housing ar	oids, and air in reat, manufact d otherwise ca LANE	to subsurface strata, l ure, process, store and uring for its employee	aying pipe lines d transport said s, the following State of	, storing oil, bi oil, liquid hydr described land	oroducing tan uilding tan ocarbons, ;	ou, liquid hydrocart iks, power stations, t gases and their respe) in hand paid, receipt of which ilusively unto lessee for the purpose ones, all gases, and their respective elephone lines, and other structures citive constituent products and other ry rights and after-acquired interest, described as follows to-with
	The	Nor	theast	Quarter	(NE/4)				
In Section	9 T	ownship		uth Range 28					acres, more or less, and all
In consider	ration of the premis	es the said I	easee covenan:	ts and agrees:		bnal bias mor			mary term"), and as long thereafter is pooled.
•									4) part of all oil produced and saved
premises, or in the as royalty One Do meaning of the pre	manufacture of pr llar (\$1.00) per yea ceding paragraph.	oducte there	from, said pay incral acre ret	ments to be made m ained hereunder, and	ont-eighth (%) onthly. Where a l if such payme	of the proceeds as from a well nt or tender is	received producing made it v	by lessee from such g gas only is not so vill be considered th	products therefrom, one-eighth (%), sales), for the gas sold, used off the d or used, lessee may pay or tender at gas is being produced, within the
found in paying qualified in paid less	antities, this lease	shall contin	shove describe	right to any such we ree with like effect as	if such well ha	i with reasons d been comple	ble diligen ted within	ice and dispatch, an the term of years fi	ence to drill a well within the term d if oil or gas, or either of them, be st mentioned. ss herein provided for shall be paid
Lessee sha When requ	ll have the right to ested by lessor, less	use, free of a	oat, gas, oil ar y lessee's pipe	nd water produced on lines below plow depi or barn now on said	said land for le				he wells of lessor.
Lessee she	ll pay for damages	caused by le	ssee's operatio	ns to growing crops of	n said land.				
executors, administ lessee has been fur with respect to the	te of either party l trators, successors nished with a writi assigned portion or	nereto is as: Or assigns, ten transfer portions ar	igned, and th but no change or assignment sing subseque	or a true copy there	ing in whole or of the land or a of. In case lesse gnment.	in part is ex- ssignment of assigns this	presaly all rentals or lease, in w	owed, the covenants royalties shall be b hole or in part, lesse	hereof shall extend to their heirs, inding on the lessee until after the e shall be relieved of all obligations
Lessee may surrender this lease	v at any time exect nas to such portion	ite and deli- or portions	ver to lessor of and be relieved	r place of record a re i of all obligations as	lease or release to the acreage	covering any	y portion o	r portions of the ab-	ove described premises and thereby
All express in whole or in part Regulation.	or implied covens: , nor lessee held lis	nta of this leads to the second of the secon	ase shall be s ges, for failur	ubject to all Federal e to comply therewith	and State Laws 1, if compliance	Executive Or is prevented b	y, or if su	ch failure is the res	d this lease shall not be terminated, ult of, any such Law, Order, Rule or
signed lessors, for as said right of dov	themselves and the ver and homestead	ir heirs, su may in any	cessors and a way affect the	a, in the event of det asigns, hereby surrer purposes for which t	aut or paymen nder and releas his lease is mad	Dy lessor, an all right of a a, as recited h	d be subro dower and crein.	gated to the rights of homestead in the p	nic to redeem for lessor, by payment of the holder thereof, and the under- remises described herein, in so far
conservation of oil, or units not exceed record in the conv- pooled into a tract found on the pooled royalties elsewhere placed in the unit o	gas or other mine ling 40 acres each eyance records of a or unit shall be tr d acreage, it shall be herein specified, r his royalty intere	rals in and in the event the county is eated, for all essers shall at therein on	under and the of an oil well, n which the l. purposes exce if production receive on pro an acreage be	at may be produced fi or into a unit or uni and herein leased is epi the payment of ro is had from this lease oducition from a un- asis bears to the total	rom said premisits not exceeding situated an in pyalties on prode, whether the wit so pooled on acreage so pool	ger to proper; es, such poolig g 640 acres en strument iden; uction from th ell or wells be y such portion ed in the parti	y developing to be of ch in the citying and e pooled uitocated on cular unit	and operate said lef tracts contiguous to event of a gas well. d describing the po- unit, as if it were inco- the premises covered oyalty stipulated he involved.	th other land, lease or leases in the ase premises so as to promote the o one enother and to be into a unit Lessea shall execute in writing and olded acreage. The entire acreage so luded in this lease. If production is d by this lease or not. In lieu of the rein as the amount of his acreage
Lessee and to	agrees t restore	o pay the s	for a urface	ll damage to its	es caus origina	ed by 1 cont	its	operatio as nearl	ns on this land y as possible.
									, '
	99 WHEREOF, the	undersigned	War Carl	Astronomia pionica o	lay and year fir	st above writte	en.	San San	Daniel
					Fr	ancis	Ray	Dowd /	- INDUIN

Doyce LaRue Dowd



Form 88 — (Producer's Special) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE







	Made and entered into th		Ser	otember		P.O. Box 793 • Wichita, KS 67201-0793
by and between	Marvin H.	Grusing and G	eorgeanna Gr	using, hi	s wife:	2000
, , , , , , , , , , , , , , , , , , , ,						
vhose mailing address is	2328 Woo	d Avenue Col	orado Spring	s. co 80	907	
nd J. Fre	<u>d Hambrigh</u>	t, Inc. 125 N	Market #141		E KS 672	or (whether one or more),
-		0.011				
and things thereon to proceed the	cting gas, water, other flu fuce, save, take care of, tr	& Other rovided and of the agreements of the rown	mining and operating for a a, laying pipe lines, storing o and transport said oil, liquid	nd producing oil, liquely, building tanks, pov hydrocarbons, gases as	ald hydrocarbons, all gaver stations, telephone lind their respective const	ses, and their respective
	The 1	Tortheast Quan	rter (NE/4)			
n Section9	1	79auth c	.0.**			•
Subject to the pro-	delone hands accept to	7South Range 2	7			res, more or less, and all
In consideration o	f the premises the said le	sace covenants and agrees.	hem, is produced from said l	and of lates with with	m said land is pooled.	'), and as long thereafter
om the lensed premises.	the credit of lessor, free	of cost, in the pipe line to which	n lessee may connect wells of	said land, the equal	one-eighth (%) part of al	l oil produced and saved
royalty One Dollar (\$1.	.00) per year per net min paragraph,	nature or kind produced and so by lessee, in no event more the om, said payments to be made eral acre retained hereunder, a	monthly. Where gas from a nd if such payment or tend	well producing gas or er is made it will be co	oly is not sold or used, long the sold or used, leading is be	ne gas sold, used olf the essee may pay or tender ing produced within the
If said lessor own	s less interest in the -	primary term hereof without fu all have the right to drill such and be in force with like effect bove described land than the e interest bears to the whole and	as if such well had been con	arriberies mild (repasen, and it of or gi	36. Or either of thore ha
reside suffi Dave (he right to use, free of co	st, gas, oil and water produced .	on anid land Cartery	ole cetate therein, then	the royalties herein pro	ovided for shall be paid
No well shall be dri	illed nearer than 200 feet	to the house or harn now on so	ipen,		vater from the wells of le	285OT.
cutors, administrators, i see has been furnished v	successors or assigns, bu	move all machinery and fixture med, and the privilege of assign it no change in the ownership assignment or a true copy then assignment to the date of ass	ming in whole or in part is of the land or assignment	expressiv allowed th	a aquamamia bassa 6 1 1	l extend to their heirs, le lessee until after the
Lessee may at any render this lease as to su	time execute and deliver tich portion or portions an	ng subsequent to the date of ass to lessor or place of record a d be relieved of all obligations.	ignment. release or releases covering	any portion or portion	s of the above described	neved of all obligations
whole or in part, nor less ulation.	led covenants of this leas see held liable in damage	e shall be subject to all Federa s, for failure to comply therewi	l and State Laws, Executive th, if compliance is prevente	Orders, Rules or Regu d by, or if such failur	lations, and this lease s e is the result of, any su	hall not be terminated,
Lossor heraby warra mortgages, taxes or oth ned lessors, for themselv aid right of dower and h	ants and agrees to defend her liens on the above de res and their heirs, succe tomestead may in any wa	the title to the lands herein des scribed lands, in the event of di seors and assigns, hereby surr ty affect the nurnesse for which	scribed, and agrees that the le efault of payment by lessor, ender and release all right of	sace shall have the rig and be subrogated to of dower and homeste	ht at any time to redeem the rights of the holder ad in the premises desc	for lessor, by payment thereof, and the under- ribed herein, in so far
nediate vicinity thereof, aervation of oil, gas or conits not exceeding 40 aurid in the conveyance reled into a tract or unit and on the pooled acreage alties elsewhere herein.	i, is hereby given the rigi when in lessee's judgm other minerals in and un cires each in the event of ecords of the county in whall be treated, for all pi it shall be treated as if it invocified because it.	nt and power to pool or combinent it is necessary or advissible and that may be produced an oil well, or into a unit or unwhich the land herein leased is production is had from this lease or production from a unit accessed basis bears to the total	e the acreage covered by thi le to do so in order to prop from said premises, such po nits not exceeding 640 acres s aituated an instrument id royalties on production from se, whether the well or wells	s lease or any portion erly develop and oper oling to be of tracts of each in the event of a entifying and describ the pooled unit, as if the pooled unit, as if	thereof with other land ate said lease premises ontiguous to one another gas well. Lessee shall ing the pooled acreage, it were included in this	, lease or leases in the so as to promote the r and to be into a unit execute in writing and The entire acreage so
			٠			
		•				
in witness wher	EOF, the undersigned ex	ecute this instrument as of the o	day and week floor			
			-uy and year iirst above writ	ten.	0,	`
BocialSecu:	rity# 1/52	4-48-0616	_ <u>Mar</u>	vin H. Gr	using	7
					(/)	
	<u> </u>		Ge.	orgeanna (ra Hr	ising
			- 0,	- Cyanna (Frusing	\overline{C}



, Form 88 — (Producer's Special) (PAID-UP)

63U (Rev. 1993)

OIL AND GAS LEASE







AGREEMENT, Mac	derand entered into the	21st day of		September	2000
by and between	Francis Ray	Dowd and Joy	rce LaRue D	owd, his wife;	
,					
				······································	
whose mailing address is	1207 Steele	Scott City.	KS 67871		
				Michita KS (Lessor (whether one or more),
					, hereinafter caller Lesses:
of investigating, exploring be constituent products, injectif and things thereon to produc	r the royalites herein providing geophysical and other ming gas, water, other fluids, ice, save, take care of, treat, icfrom, and housing and other	ned and of the agreements of the neans, prospecting drilling, min and air into subsurface strata, la manufacture, process, store and	e lessee herein contained, ning and operating for an lying pipe lines, storing oil transport said oil, liquid h , the following described i	Dollars (\$1.00&0 V C.) hereby grants, leases and lets exclusive d producing oil, liquid hydrocarbons, building tanks, power stations, teleph drocarbons, gases and their respective and, together with any reversionary rigi	In hand paid, receipt of which by unto lessee for the purpose all gases, and their respective one lines, and other structures constituent products and other the and after-acquired interest.
	The Nort	hwest Quarter	· (NW/4)	÷	
In Section10_	Township	South Range 2	28 West and cor	taining 160	acres, more or less, and all
	sions herein contained, this	lease shall remain in force for	a term of3	years from this date (called "primary and or land with which said land is poo	
In consideration of t	he premises the said lesses	covenants and agrees:		•	
tom the season preffitses.				said land, the equal one-eighth (%) par	
premises, or in the manufac	ture of products therefrom, 0) per year per net minera	lessee, in no event more than o	one-eighth (¼) of the procunthly. Where goe from a	or used in the manufacture of any produceds received by lessee from such sales well producing gas only is not sold or a r is made it will be considered that gas), for the gas sold, used off the
found in paying quantities, (this lease shall continue on	nave the right to drill such well d be in force with like effect as	ll to completion with rens if such well had been com	erations. If the lessee shall commence mable diligence and dispatch, and if o pleted within the term of years first me	il or gas, or either of them, be ntioned.
and both reader only in the pr	obernett attictt icaset a itte	erest bears to the whole and un	minided 166.	le estate therein, then the royalties her	
When requested by I	essor, lessee shall bury less	ee's pipe lines below plow depth	h.	ation thereon, except water from the we	lis of lessor.
No well shall be drill Lesses shall pay for	led nearer than 200 feet to damages caused by lessee's	the house or barn now on said ; s operations to growing crops or	premises without written on said land.	consent of lessor.	
Lessee shall have the If the estate of eith executors, administrators, successee has been furnished with tessee has been furnished with the same than the same that the same than th	e right at any time to remo er party hereto is assigne uccessors or assigns, but i ith a written transfer or as	we all machinery and fixtures p d, and the privilege of assigni- no change in the ownership of signment or a true conv thereo	placed on said premises, in ing in whole or in part is f the land or assignment	cluding the right to draw and remove c expressly allowed, the covenants here of rentals or royalties shall be binding its lease, in whole or in part, leasee shal	of shall extend to their heirs,
Lessee may at any (portion or portions arising time execute and deliver to	subsequent to the date of assign	nment. ense or relegans covering	any portion or portions of the shows de	
All express or implient whole or in part, nor less legulation.	ed covenants of this lease of the damages,	shall be subject to all Federal a for failure to comply therewith,	and State Laws, Executive , if compliance is prevente	Orders, Rules or Regulations, and this id by, or if such failure is the result of,	any such Law, Order, Rule or
signed lessors, for themselves said right of dower and he	es and their heirs, success omestead may in any way	ors and assigns, hereby surren affect the purposes for which th	tuit of payment by lessor, ider and release all right his lease is made, as recite		holder thereof, and the under- sea described herein, in so for
conservation of oil, gas or o or units not exceeding 40 ac record in the conveyance re pooled into a tract or unit s found on the pooled acreage, royalties elsewhere herein a	when in ressees Judgmen ther minerals in and unde cres each in the event of a secords of the county in wh hall be treated, for all pur, it shall be treated as if pro pecified, lessor shall receipe	it it is necessary or advisable in and that may be produced from oil well, or into a unit or unit pich the land herein leased is uposes except the payment of roy bouchtion is had from this lease.	to do so in order to proposom said premises, such ta not exceeding 640 acres situated an instrument it yalties on production from , whether the well or wells to product any said any s	is lease or any portion thereof with otherly develop and operate said lease poling to be of tracts contiguous to one each in the event of a gas well. Lesse lentifying and describing the pooled a the pooled unit, as if it were included be located on the premises covered by tion of the royalty stipulated herein a articular unit involved.	remises so as to promote the another and to be into a unit s shall execute in writing and creage. The entire acreage so in this lease. If production is
Lessee agreand to rest	es to pay f ore the sur	or all damage face to its o	s caused by	y its operations ntour as nearly a	on this land as possible.
		gir un Webbilderen dere		7	
IN WITNESS WHEF Vitnesses:	REOF, the undersigned exe	toute this instrument as of the de	ay and year first above w	ritten.	. ()
SS# 440-44	- 5612	•	be Te	Mary Constitution	Vorite
			Franci	s Ray Dowd	
			ر نواهم ذ	POP)· ~
		· <u> </u>	10/04	ce hallue of	oul
			. Goyce	LaRue Dowd	•



FORM 88 - (PRODUCER'S SPECIAL) (PAID-UP)

63U (Rev. 1993)



OIL AND G	AS LEASE	09-110	118-264-9344 • P.O. Box 793 • Wichita, KS 67201-0793
AGREEMENT, Made and entered into the 21st day of	September		2000
by and between Marvin H. Grusing and Georgea	nna Grusing, his	wife;	
		····	
	<u></u>	80007	
	do Springs, CO.		called Lessor (whether one or more),
and J. Fred Hambright, Inc. 125 N. Mark	cet #1415 Wichit	a.KS.	67202
Lessor, in consideration of One & Other — — — — — is here acknowledged and of the royalties herein provided and of the agreements of the less of investigating, exploring by geophysical and other means, prospecting drilling, mining constituent products, injecting gas, water, other fluids, and air into subsurface strata, laying and things thereon to produce, save, take care of, treat, manufacture, process, store and trans products manufactured therefrom, and housing and otherwise earing for its employees, the therein situated in County of	and operating for and producing oil, if and operating for and producing oil, lipipe lines, storing oil, building tanks, pport said oil, liquid hydrocarbons, gases following described land, together with	ses and lets ex- iquid hydrocari lower stations, is and their respi-	clusively unto lessee for the purpose bons, all gases, and their respective telephone lines, and other structures ective constituent products and other
The Northwest Quarter	· (NW/4)		
In Section 10 Township 17 South Range 28 W	lest and containing	1.60	acres, more or less, and all
accretions thereto. Subject to the provisions herein contained, this lesse shall remain in force for a term as oil, liquid hydrocarbons, gas or other respective constituent products, or any of them, is In consideration of the premises the said lessee covenants and agrees:			
1st. To deliver to the credit of lessor, free of cost, in the pipe line to which lessee from the leased premises.	may connect wells on said land, the equ	ıal one-eighth (¼) part of all oil produced and saved
2nd. To pay lessor for gas of whatsoever nature or kind produced and sold, or us at the market price at the well, (but, as to gas sold by lessee, in no event more than one-eipremises, or in the manufacture of products therefrom, said payments to be made monthly as royalty One Dollar (\$1.00) per year per net mineral acre retained hereunder, and if su meaning of the preceding paragraph. This lesse may be maintained during the primary term hereof without further net the second secon	ighth (%) of the proceeds received by le p. Where gas from a well producing gas ch payment or tender is made it will b	essee from such s only is not so se considered th	sales), for the gas sale with fif the old or used, lessee in the sale of the nder sat gas is being professions with the
This lease may be maintained during the primary term hereof without further per of this lease or any extension thereof, the leases shall have the right to drill such well to a found in paying quantities, this lease shall continue and be in force with like effect as if such that the lease of the said lessor owns a less interest in the above described land then the entire and the said lessor only in the proportion which lessor's interest bears to the whole and undivident.	d undivided for simple control about	term of years it	rat menuoned.
Lesses shall have the right to use, free of cost, gas, oil and water produced on said i When requested by lessor, lesses shall bury lessee's pipe lines below plow depth.		pt water from (the walls of lessor.
No well shall be drilled nearer than 200 feet to the house or barn now on said prem Lessee shall pay for damages caused by lessee's operations to growing crops on said	ises without written consent of lessor.	•	
Lessee shall have the right at any time to remove all machinery and fixtures placed. If the estate of either party hereto is assigned, and the privilege of assigning in executors, administrators, successors or assigns, but no change in the ownership of the lessee has been furnished with a written transfer or assignment or a true only thereof in	d on said premises, including the right of whole or in part is expressly allowed a royal case leave assignment of rentals or royal sease assignment of rentals in whole	the covenant	s hereof shall extend to their heirs,
Lessee may at any time execute and deliver to lessor or place of record a release surrender this lesse as to such portion or portions and be relieved of all obligations as to the All express or implied covenants of this lesse shall be subject to all Federal and S	or releases covering any portion or pos e acreage surrendered.	rtions of the ab	ove described premises and thereby
Regulation. Lessor hereby warrants and agrees to defend the title to the lands herein described.	ompliance is prevented by, or if such fa	silure is the res	ink of, any such Law, Order, Rule or
any moregages, taxes or other items on the above described lands, in the event of default of signed lessors, for themselves and their heirs, successors and assigns, hereby surrender as said right of dower and homestead may in any way affect the purposes for which this let	of payment by lessor, and be subrogate and release all right of dower and hom aso is made, as recited herein.	d to the rights nestend in the	of the holder thereof, and the under- premises described herein, in so far
Lessee, at its option, is hereby given the right and power to pool or combine the a immediate vicinity thereof, when in lessee's judgment it is necessary or advisable to deconservation of oil, gas or other minerals in and under and that may be produced from as or units not exceeding 40 acres each in the event of an oil well, or into a unit or units not record in the conveyance records of the county in which the land herein leased is situal pooled into a tract or unit shall be treated, for all purposes except the payment of royalite found on the pooled acreage, it shall be treated as if production is had from this lease, whe royalites elsewhere herein specified, lessor shall receive on production from a unit so placed in the unit or his royalty interest therein on an acreage basis bears to the total acrea	o so in order to properly develop and aid premises, such pooling to be of tract texceeding 640 acres each in the event ted an instrument identifying and dees on production from the pooled unit, ther the well or wells be located on the pooled only such postion of the record	operate said lets contiguous : i of a gas well. scribing the po as if it were in premises cover	ease premises so as to promote the to one another and to be into a unit Lessee shall execute in writing and oled acreage. The entire acreage so cluded in this lease. If production is
IN WITNESS WHEREOF, the undersigned execute this instrument as of the day or	nd your first above with		
TT ICHEANUS:	no year first above written.	a. 01	
SocialSecurity # 1524-48-6616	Marvin H. Gru	<u> </u>	nising
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