

15-135-00027-00-00

WELL PLUGGING RECORD

STATE OF KANSAS
STATE CORPORATION COMMISSION

OR

Strike out upper line
when reporting plug-
ging off formations.

~~FORMATION PLUGGING RECORD~~

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Biting Building
Wichita, Kansas

Ness County, Sec. 26 Twp. 14S Rge. (E) 25 (W)

Location as "NE $\frac{1}{4}$ NW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines NE $\frac{1}{4}$, SW $\frac{1}{4}$, 330' fm Nth & West lines

Lease Owner Sinclair Prairie Oil Co

Lease Name J. R. Elmore

Well No. 1

Office Address Bx 521, Tulsa, Okla.

Character of Well (completed as Oil, Gas or Dry Hole) dry hole

Date well completed Aug. 11 1944

Application for plugging filed Aug. 21 1944

Application for plugging approved 19

Plugging commenced Aug. 13 1944

Plugging completed Aug. 13 1944

Reason for abandonment of well or producing formation dry hole completion

If a producing well is abandoned, date of last production - 1944

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well H.W. Kerr

Producing formation Arbuckle Depth to top 4582 Bottom 4700 Total Depth of Well 4700 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
<u>Arbuckle</u>	<u>dry</u>	<u>4582</u>	<u>4700</u>	<u>10-3/4"</u>	<u>366'</u>	<u>0</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Rotary mud 4700' 0 - 392'
Cement 392' - 370'
Rotary mud 370' - 30'
Cement 30' - 10'
Rotary mud 10 - 0'

PLUGGING
 FILE # 26 17-220
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(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Victor Chancellor

Address Box 774 Great Bend, Kans.

STATE OF Kansas, COUNTY OF Barton, ss.

I., Victor Chancellor (employee of owner) or ~~owner or operator~~ of the above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

Victor Chancellor

Bx 774 Great Bend, Kans.

(Address)

SUBSCRIBED AND SWORN to before me this 25th day of August 1944

W. H. ...

Notary Public.

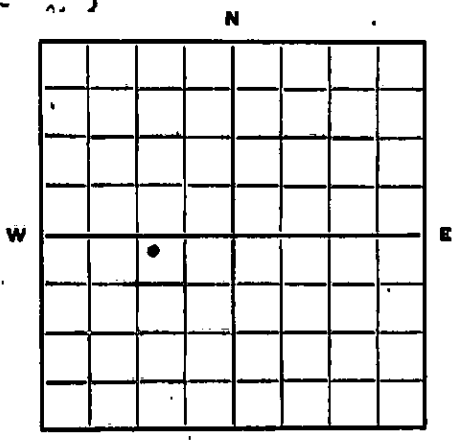
My commission expires 6-14-47



MATERIAL REPORT AND PLUGGING RECORD

Mail To: STATE CORPORATION COMMISSION
Conservation Division
800 Bitting Building
Wichita, Kansas

NOTICE: All questions on this form must be answered.



Locate well correctly.

Company Operating Sinclair Prairie Oil Co
Office Address Box 521 Tulsa, Okla.

County Ness Sec 26 Twp 17 Rge 22 W

Farm Name J.R. Elmore Well No 1 Field _____

Well Location NW 1/4 NE SW

Name of Producing Sand Arbuckle lime Total Depth 4700

Commenced Plugging Aug. 13, 1944 Finished Aug. 13, 1944

DAILY AVERAGE PRODUCTION: dry hole completion

Initial Production: Oil 0 Gas - Water _____

Production when Plugged: Oil 0 Gas - Water _____

Estimated Total Remaining Reserves Attributable to Well at Time Abandoned 0

INFORMATION ON MATERIALS RECLAIMED FROM WELL CASING, TUBING AND ROD DATA

Description	Size	Recovered		Junk		Reusable		Disposition Made Or To Be Made Of Usable Material
		Ft.	Tons	Ft.	Tons	Ft.	Tons	

SURFACE EQUIPMENT

Quantity	Description	*Condition	Est. Tons	Disposition Made Or To Be Made Of Reclaimed Material
1	122' miw Derrick	good	12	To Peter Parks #1

* Usable, Usable with minor repairs, or junk.

Date: 8/25/44 Signed: [Signature]
(For Operator's Use Only)

FORM-PP-1

(See note on reverse side)

PLUGGING

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19-6769 8248-5M

AUG 25 1944
RECORDED
INDEXED

Sinclair Prairie Oil Co

J.R. Elmore # 1
26-14S-25W Hess Co., Kas.
NE/4, SW/4, 330' fm Nth & West lines.
Elev. 2269'

Tract Servicing Co-cable tools
Began drlg June 17, 1944
Comp. drlg to 357' June 28, 1944
Harber Drlg Co- rotary tools
Began drlg July 12, 1944
Comp. drlg Aug. 11, 1944
T.D. 4700' in Arbuckle - dry
Ran Schlumberger at 4700'
R.C. Foley - geologist

Drillers Log

Surface Soils & Clay	70'
Blue Shale	210
Gray Shale	315
Water Sand	332
Gray Shale	357
Gray Shale & Shells	375
Red Bed	435
Blue Clay	455
Sand	500
Shale-sticky	580
Shale-Shells	625
Lime-Shale	650
Sand	670
Lime & Shale	700
Sand	780
Red Bed & Sand	1250
Red Bed & Shells	1270
Red Bed	1500
Shale & Shells	1540
Anhydrite & Lime	1600
Shale, Red Bed & Shells	1725
Shale & Shells	1895
Shale	2095
Shale & Lime	2250
Lime	2320
Shale & Lime	2400
Shale	2460
Lime	2490
Shale & Lime	2610
Lime	2750
Shale & Shells	2805
Lime	2865
Shale & Lime	3040
Shale & Shells	3180
Shale & Lime	3365
Lime	3380
Lime & Shale	3470
Shale & Lime	3545
Lime	3660
Shale & Lime	3685
Lime	3962
Cherty Lime	3965
Lime	3985
Shale & Lime	4000
Shale-Lime-Chert	4060
Shale chert	4090
Red Rock & Lime	4125
Shale	4145
Shale & Lime	4210
Lime & Chert streaks	4255
Lime & chert	4290
Chert	4301
Lime	4320
Lime & chert	4340
Shale & Lime	4370
Lime	4410
Chert	4415
Chert & Lime	4470
Sandy Lime & Chert	4480
Cherty Lime	4530
Sandy lime	4570
Lime	4700 TD

10-3/4" OD csg run at 366'
225 sx cnt.

Top Anhydrite 1535'
" Ft Riley 2455
Base Florence Flint 2590'
Top Wraford 2645
Top Topeka 3360' no oil shows
Top Ian-Ko 3740 "
Top Ft Scott- Oswego lime 4170'
slight oil sh ow in thin streak
between 4170-75
Top Miss. 4248 slight oil show 4248-55
Drill stem test 4250-4320'
150 ft mud slightly oil cut & salty.
Top Viola 4412 some porosity,
No show in Viola
Top Arbuckle 4582' some porosity
No show in Arbuckle. No commercial
shows anywhere.
Ran Schlumberger at 4700'

PLUGGING

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