

API NUMBER 15-135-23,608-0000

LEASE NAME YAWGER "A"

WELL NUMBER 1

TYPE OR PRINT
 NOTICE: Fill out completely
 and return to Cons. Div.
 office within 30 days.

4390 Ft. from S Section Line

990 Ft. from E Section Line

SEC. 12 TWP. 17S RGE. 22W (E) or (W)

COUNTY Ness

Date Well Completed 10-1-91

Plugging Commenced 10-1-91

Plugging Completed 10-1-1991 **KCC TMB**

LEASE OPERATOR Charter Production Company

ADDRESS 224 E. Douglas, Suite 400, Wichita, KS 67202

PHONE#(316) 264-2808 OPERATORS LICENSE NO. 30444

Character of Well _____

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on September 30, 1991 (date)

by Robert Lacy - Dodge City, KS (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? _____

Producing Formation N/A Depth to Top _____ Bottom _____ T.D. _____

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD STATE CORPORATION COMMISSION

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Formation	Content	From	To	Size	Put in	Pulled out
		Surface		8-5/8	270'	none

OCT 16 1991

CONSERVATION DIVISION
 Wichita, Kansas

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set. 50 sxs @ 1580', 80 sxs @ 850', 50 sxs @ 300', 10 sxs @ 40', 15 sxs in Rathole, 10 sxs in Mousehole, 60/40 poz mix, 6% gel.

Job complete: 3:00 a.m. October 1, 1991 (Howco)

Orders by: Richard Lacy, KCC, Dodge City, KS

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Murfin Drilling Company License No. 30606

Address 250 N. Water, Wichita, KS 67202

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Charter Production Company

STATE OF Kansas COUNTY OF Sedgwick, ss.

Rober C. Spurlock

(Employee of Operator) or (Operator) of

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) Robert Lacy

224 E. Douglas, Suite 400

(Address) Wichita, KS 67202

SUBSCRIBED AND SWORN TO before me this 14th day of October, 19 91

Debra Raggio
 Notary Public

My Commission Expires:



ORIGINAL

CHARTER PRODUCTION COMPANY
224 E. DOUGLAS, SUITE 400
WICHITA, KS 67202
316/264-2808

YAWGER "A" #1
Approx. C SW NE NE
Section 12-178-22W
Ness County, Kansas

15-135-23608-0000

PLEASE KEEP INFORMATION CONFIDENTIAL

DST RESULTS

#1 - Cherokee, 4190-4230, 30-60-30-60
HP's: 2045-2025 BHT: 119
IFP: 52-72, 1/2 inch built to 2-1/2 inches
FFP: 93-104, 1 inch built to 2-1/2 inches
SIP's: 883-676
REC: 65' watery mud with a scum of oil on top
(20% water, 80% mud)
120' water (19,000 chlorides)
185' total fluid

#2 - Warsaw, 4282-4290, 30-60-60-90
HP's: 2045-2035 BHT: 128
IFP: 83-260 1 inch built to bottom in 5 minutes
FFP: 312-593 1 inch built to bottom in 7 minutes
SIP's: 1298-1298
REC: 5' oil (42 gravity)
420' slightly oil cut water
(1% oil, 99% water)
780' water (21,000 chlorides)
1205' total fluid

Formation Tops

Heebner Shale	3682(-1390)
Toronto	3704(-1412)
Lansing	3724(-1432)
B/KC	4002(-1710)
Pawnee	4096(-1804)
Fort Scott	4184(-1892)
Cherokee Shale	4199(-1907)
Warsaw	4282(-1990)

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STATE CORPORATION COMMISSION

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