KANSAS CORPORATION COMMISSION ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test	;			(See Instruc	tions on Rev	erse Side	2)				
Op	en Flow			Test Date	··			ΔPI	No. 15			
De	liverabilty			6/22/11					-21,567 - (OOOC)	
Company McCoy Petroleum Corporation						Lease Mull Investment *A"				Well Number #1-32		
County Location Edwards C E/2 SE			Section 32	-	TWP 26S		RNG (E/W)		Acres Attributed			
Field			Reservoir	Reservoir Mississippi / Cherokee			Gas Gat SemGa	-	ction			
Completion Date P				Plug Bac	Plug Back Total Depth				Packer Set at			
3/24/08 Casing Size Weight			4666'	Diameter		Set at		Perforations		То		
I.5 10.5# Tubing Size Weight			Internal [Diameter	4703' Set at		4600 Perforations		4656 To			
2.375				d Productio	4620		Pump Unit or Traveling		Diumana Van / No			
ype Completion (Describe) Single			Gas &	Water			No					
Producing Thru (Annulus / Tubing) % C					Carbon Dioxide			% Nitrogen		Gas Gr	Gas Gravity - G	
/ertical D	epth(H)				Pres	sure Taps				(Meter I	Run) (Prover) Size	
Pressure	Buildup;	Shut in	6/22	0 11 at 1	1:00 AM	(AM) (PM)	Taken	6/23	20	11 at 11:00	AM (AM) (PM)	
Vell on L	•	Started									(AM) (PM)	
			•		OBSERVE	D SURFACE	E DATA			Duration of Shut-	in 24 Hours	
Static /	Orifice	Circle one: Meter	Pressure Oifferential	Flowing	Well Head	Casing Wellhead Pressure (P _w) or (P _c) psig psia		Tubing Wellhead Pressure (P _w) or (P ₁) or (P _c) psig psia		Duration	Liquid Produced	
Dynamic Property	Size (inches)	Prover Pressur paig (Pm)	e in Inches H ₂ 0	Temperature t	Temperature t					(Hours)	(Barrels)	
Shut-In						540#				24		
Flow					•			<u></u>				
					FLOW STE	REAM ATTRI	BUTES			,		
Plate Coefflect (F _b) (F Mcfd	ient ,) Pi	Circle one: Meter or rover Pressure psia	Press Extension P _m xh	Grav Fac	tor Temperature		Deviation Factor F _p		Metered Flow R (Mcfd)	GOR (Cubic Fe Barrel)	Geneity	
				•		/ERABILITY	•			_	² = 0.207	
<u>`,) </u>	 :	(P_)2 =_	hoose formula 1 or 2	P _a =			<u>- 14.4) +</u>		:	(P _d)	<u></u>	
(P _a)2 - (8	P _a) ² ((P _a) ² - (P _a) ²	1. P. 2 - P. 2	LOG of tormula			ssure Curve	e n x	LOG		Open Flow Deliverability	
or (P _q)2 - (I	P ₄)*	2. P ² -P ² divided by: P ² -P ²		1, or 2, and divide by:		Assigned Standard Slope				Antilog Equals R x Antilog (Mcfd)		
•												
Open Flow Mctd @ 14.65 psia						Deliverability Mcfd @ 14.65 psia						
	•					•			e above repor	t and that he ha	<u>-</u>	
e iacts s	tated there	ein, and that sai	a report is tru	e and correc	i. Executed	i (NIS the 💪	¥Ø	day of	IT O	2.00	RECEIV	
	, , ,	Witness (if	any)			_		SI CL	Farce	откралу		
		For Commis	islon			_	<u></u>		Chec	sad by	DEC 3 0	

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator McCoy Petroleum Corporation and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named. I hereby request a one-year exemption from open flow testing for the Mull Investment "A" #1-32 gas well on the grounds that said well:
(Check one) is a coalbed methane producer is cycled on plunger lift due to water is a source of natural gas for injection into an oil reservoir undergoing ER is on vacuum at the present time; KCC approval Docket No.
is not capable of producing at a daily rate in excess of 250 mcf/D I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.
Date:/2/28/11
Signature:

Instructions:

If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.