STATE OF KANSAS CONSERVATION DIVISION AECEIVED 200 Colorado Derby Building ATE CONSHATION COMMITTEE Wichita, Kansas 67202 STATE CORPORATION COMMISSION



WELL PLUGGING APPLICATION FORM (File One Copy)

Wichita, Kaasas

5-28-91

API NUMBER $15-101-21,580$ (of this well).
(This must be listed; if no API# was issued, please note drilling completion date.)
WELL OWNER/OPERATOR A. L. Abercrombie, Inc. OPERATOR'S LICENSE NO. 5393
ADDRESS 150 N. Main, Suite 801, Wichita, KS 67202 PHONE # (316) 262-1841
LEASE (FARM) Ware WELL NO. #5 WELL LOCATION N/2 NE NE COUNTY Lane
SEC. 26 TWP. 19S RGE. 28 (E) or W TOTAL DEPTH 4510' PLUG BACK TD
Check One:
OIL WELL GAS WELL D & A _X SWD or INJ WELL DOCKET NO
SURFACE CASING SIZE 8 5/8" SET AT 260.29' CEMENTED WITH 60-40 posmix/180 SACKS
CASING SIZE SET AT CEMENTED WITH SACKS
PERFORATED AT
CONDITION OF WELL: GOOD X POOR CASING LEAK JUNK IN HOLE
PROPOSED METHOD OF PLUGGING Fill w/heavy mud, set 1st plug @ 2140' w/50 sx; 2nd plug @ 1300 w/80
sx; 3rd plug @ 1180' w/40 sx; 4th plug @ 300' w/40 sx; 5th plug @ 40' w/10 sx; rathole 15 sx; Total 235 sx
60-40 posmix, 6% gel ¼# Floseal per sx.
(If additional space is needed use back of form.)
IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? IS ACO-1 FILED? Yes
DATE AND HOUR PLUGGING IS DESIRED TO BEGIN 9:00 a.m. 4-19-91
PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.
NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:
Tony Martin PHONE # (913) 743-5443
ADDRESS 533 N. Main, Wakeeney, KS 67672
PLUGGING CONTRACTOR Abercrombie RTD, Inc. LICENSE NO. 30684
ADDRESS 150 N. Main, Suite 801, Wichita, KS 67202 PHONE # (316) 262-1841
PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.
SIGNED: Jack K. Whatton Operator or Agent)

DATE:

AND DATE OF INTERIOR TO BRILLION 21, 1909 — O O O O O O O O O O O O O O O O O O	*	FORH HUST BE		E DATE:	4-	9-91				ಸಬಚಾಗ						2	FCI	DI AUS	T BE S	1 GMEo
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Address: 150 N. Main, Suite, 801 City/State/Zip: Michita, Sv. 57202 Contect Person: JETX A. Langrein: Phone: JIG-162-1841 CONTRACTOR: License #: 30654 Name: Abertcrombie RTD, Inc. Well Drilled for: Well Class: Type Equipment: A. Dil Inj Infield * Mud Notary Case Storage Peol Ext. Air Rotary Common Storage Peol Ext. Air Rotary Compon to bottom of fresh water: 2007 1/25 Seisale: # of Holes If CAMO: cid well information as follows: Compon Date: Moles If CAMO: cid well information as follows: Compon Date: Moles STATE CONTROL (NO MINISSION) Directional, Deviated or Horizontal Well borer: yes X no yes X		OPERATOR: Li	cense # .			• • • • • • • •			/	••		<u></u>	• • • • • •	• • • • •	. fee	t from	South	line	of Se	ction
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CONTRACTOR: JOSEPH A. Longrehr Phone: 316-262-1841 Phone: 316-262-1841 Phone: 316-262-1841 CONTRACTOR: Litenes #: 30684 Name: Abergrombie RTD, Inc. Well Drilled for: Well Class: Type Equipment: Well Drilled for: Well Class: Type Equipment: As Six Inj Infield ** Mud Rotary Cos Storage Pool Sxt. Air Rota		Address: . City/State	/7ip:	Wichita	KS	te 801 67202	• • • • •	• • • • • •	• • • •	•								ALVEI:	SE 310	· .
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