

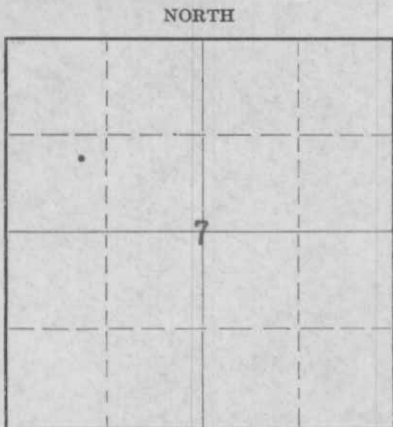
15-135-00014-00-00

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bitting Building
Wichita, Kansas

Ness County, Sec. 7 Twp. 16 Rge. (E) 21 (W)

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines C NE SW NW
Lease Owner The Atlantic Refining Company
Lease Name J. R. Elmore Well No. 1
Office Address 830 Kennedy Building, Tulsa, Oklahoma
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed 10-21 19 55
Application for plugging filed Verbally 19
Application for plugging approved Verbally 19
Plugging commenced 10-21 19 55
Plugging completed 10-21 19 55
Reason for abandonment of well or producing formation Dry Hole



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Warren H. Horner
Producing formation Arbuckle Depth to top 4472 Bottom Total Depth of Well 4500 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8"	240'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Pushed 8-5/8" HOWCO rubber cementing plug with 1/3 sack of hulls on top to 240 feet, with drill pipe open ended. Mixed 20 sacks cement and dumped on plug through drill pipe. Pulled drill pipe and filled casing with mud to 30 feet. Spotted second rubber cementing plug at 30 feet. Mixed and dumped 10 sacks of cement on top with 1/3 sack of hulls on plug before cementing. Left top cement plug at bottom of cellar.

Name of Plugging Contractor: Lewis Drilling Company
Union National Bank Building
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to The Atlantic Refining Company
Address 830 Kennedy Building, Tulsa, Oklahoma

STATE OF Oklahoma, COUNTY OF Tulsa, ss.
J. E. Hellinghausen (employee of owner) ~~operator~~ of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) J. E. Hellinghausen
830 Kennedy Building, Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN TO before me this 26th day of October, 19 55.

My commission expires 4-6-59

Wanda Davis
Notary Public.

PLUGGING
FILE SEC 2 T 16 R 21 W
BOOK PAGE 4 LINE 6

RECEIVED
STATE CORPORATION COMMISSION
OCT 27 1955
10-27-1955
CONSERVATION DIVISION
Wichita, Kansas

15-135-00014-00-00

THE ATLANTIC REFINING COMPANY

WELL RECORD

Company Operating: The Atlantic Refining Company, 830 Kennedy Building, Tulsa, Oklahoma

Well Name: J. R. Elmore No. 1 Location: Center NE SW NW of Section 7-16-21W, Ness County, Kansas.

Contractor: Lewis Drilling Company, Union National Bank Building, Wichita, Kansas.

Drilling Commenced: 9-29-55. Drilling Completed: 10-21-55.

Total Depth: 4500 Feet. Initial Production: Dry Hole. P&A 10-21-55.

Elevations: 2362' derrick floor; 2365' rotary kelly bushing; 2359' ground level.

Casing Record: Set 6 joints (240') of 8-5/8" OD Spiral Weld casing at 249.5' with 150 sacks common cement with 1% calcium chloride added.

FORMATION RECORD

0 - 100	surface clay & post rock	3565 - 3750	lime & shale
100 - 288	sand, clay & blue shale	3750 - 4000	lime
288 - 820	blue shale & red bed	4000 - 4050	lime w/shale streaks
820 - 1075	sand & red bed	4050 - 4088	lime
1075 - 1150	shale & shells	4088 - 4135	lime & shale
1150 - 1375	sand	4135 - 4203	lime
1375 - 1670	shale & shells	4203 - 4228	coring
1670 - 1675	shale	4228 - 4229	shale
1675 - 1715	lime	4229 - 4254	coring
1715 - 2250	shale & shells	4254 - 4255	shale
2250 - 2350	shale & lime	4255 - 4280	coring
2350 - 2450	broken lime	4280 - 4281	shale
2450 - 2700	lime & shale	4281 - 4328	coring
2700 - 2775	lime	4328 - 4329	chert
2775 - 3045	lime & shale	4329 - 4354	coring
3045 - 3110	lime	4354 - 4390	lime, chert & shale
3110 - 3455	lime & shale	4390 - 4460	cherty lime
3455 - 3565	lime	4460 - 4500	lime, chert & sand

- DST #1 4245-81: Tool open 1 hr., recovered 110' rathole mud cut with SW w/slight trace of oil. BHPSI 1050#/20 min.
- DST #2 4288-4307: Failed in 2 min.
- DST #2, Run #2 4271-4307: Tool open 1 hr., recovered 10' rathole mud. BHPSI 0#.
- DST #3 4326-54: Tool open 1 hr., recovered 11' rathole mud. BHPSI 770#/20 min.

FORMATION TOPS

Lansing	3772'
Penn. Congl.	4200'
Viola	4355'
Simpson	4433'
Arbuckle	4472'

This is to certify that to the best of my knowledge the above is a correct copy of the log of the well drilled at the above location.

PLUGGING
 FILE SEC 7 T 16 R 21W
 BOOK PAGE 11 LINE 6

J. E. Hellinghausen
 J. E. Hellinghausen
 Regional Drilling Manager

Subscribed and sworn to before me this 26th day of October, 1955.

OCT 27 1955
 10-27-1955
 CONSERVATION DIVISION
 Wichita, Kansas
Wanda Davis
 Wanda Davis, Notary Public

DETACH FROM CHECK BEFORE DEPOSITING

DATE	INVOICE	DISCOUNT	NET AMOUNT	DATE	INVOICE	DISCOUNT	NET AMOUNT
		10-26-55			15-135-00014-00-00		

99602

AUDITED



APPROVED R. E. WILLIAMS, CHIEF ACCOUNTANT

BY

hh

THE ATLANTIC REFINING COMPANY, DALLAS, TEXAS

REG. N^o 99602

STATE OF KANSAS

15-135-00014-00-00

INVOICE

To:

Atlantic Refining Company

Box 17

Great Bend, Kansas

STATE CORPORATION COMMISSION
CONSERVATION DIVISION

800 BITTING BUILDING
WICHITA, KANSAS

October 26 19 55

For: PLUGGING ASSESSMENT AS FOLLOWS:

Elmore # 1
CNE SW NW 7-16-21W
Ness County
File No. 11-6

\$25.00

NOTE: We also need a well log, well plugging application, and well plugging record on this well to complete our file.

pd.
ch # 111980
c- 70
11-14-55
JE.

TO INSURE CORRECT APPLICATION KINDLY
RETURN PINK COPY WITH REMITTANCE