

KCC
 MAR 21 2011
 HAYS, KS

15-163-01992-0000

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
 APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

Operator Name: Murfin Drilling Company, Inc.		License Number: 30606	
Operator Address: 250 N. Water, Suite 300, Wichita, Kansas 67202			
Contact Person: John Gerstner		Phone Number: 785/421-2103	
Lease Name & Well No:		Sutor A #5-5	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-163-01992-00-00		Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: 3/18/2011 Pit capacity 80 bbls	
		Pit Location (QQQQ): NE NE SW S/2 Sec _____ 1 Twp _____ 10 R _____ 20 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2310 Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section 2970 Feet from <input checked="" type="checkbox"/> East/ <input type="checkbox"/> West Line of Section Rocks _____ County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride Concentration: _____ mg/l (for Emergency Pits and Selling Pits Only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): _____ 7' Length (feet) _____ 7' Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: _____ 8' (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth of shallowest fresh water _____ feet Source of information: _____ measured _____ well owner _____ electric log _____ KWDR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ cement & fresh water Number of working pits to be utilized: _____ 1 Abandoned procedure: _____ Let dry & backfill Drill pits must be closed within 355 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. _____ 3/18/2011 _____ Date Signature of Applicant or Agent			

KCC OFFICE USE ONLY

Date Received: 3/24/11 Permit Number: 15-163-01992-0000 Permit Date: 3/25/11 Lease Inspection: Yes No

Mail to: KCC - Conservation Division, 130 S Market - ROOM 2078, Wichita, Kansas 67202

RECEIVED
 MAR 24 2011
 KCC WICHITA