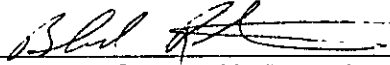


15-135-22562-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: WILTON PETROLEUM, INC		License Number: 7775	
Operator Address: 122 N MAIN		PO BOX 391 CANTON KS 67428	
Contact Person: BERNIE RUNDSTROM		Phone Number: 620-628-4466	
Lease Name & Well No.: BIEBER 1		Pit Location (QQQQ): NE NE SE	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-135-22562-0000		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 40 (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. STANDARD PLASTIC LINER		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. OBSERVE WATER LEVEL	
Distance to nearest water well within one-mile of pit: <input checked="" type="checkbox"/> NONE feet Depth of water well _____ feet		Depth to shallowest fresh water 30 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: CONCRETE FOR PLUGGING Number of working pits to be utilized: 1 Abandonment procedure: LET DRY AND FILL IN Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
Date: 3-16-11		Signature of Applicant or Agent: 	
RECEIVED MAR 17 2011 KCC WICHITA			
KCC OFFICE USE ONLY			
Date Received: 3/17/11 Permit Number: _____		Permit Date: 3/22/11 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	