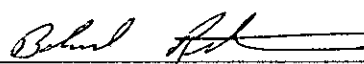


15-135-22195-0000

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
May 2010
Form must be Typed

Submit in Duplicate

Operator Name: WILTON PETROLEUM, INC		License Number: 7775	
Operator Address: 122 N MAIN		PO BOX 391 CANTON KS 67428	
Contact Person: BERNIE RUNDSTROM		Phone Number: 620-628-4466	
Lease Name & Well No.: HINNERGARDT 2-27		Pit Location (QQQQ): _____ C _____ NW _____ SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> 15-135-22195-0000	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 40 (bbls)	Sec. 27 Twp. 20 R. 21 East <input type="checkbox"/> West <input checked="" type="checkbox"/> 1,980 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 4,620 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section NESS County	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 20 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. STANDARD PLASTIC LINER		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. OBSERVE WATER LEVEL	
Distance to nearest water well within one-mile of pit: NONE feet Depth of water well _____ feet		Depth to shallowest fresh water 30 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: CONCRETE FOR PLUGGING Number of working pits to be utilized: 1 Abandonment procedure: LET DRY AND FILL IN Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
3-16-11 Date		 Signature of Applicant or Agent	

RECEIVED

MAR 17 2011

KCC WICHITA

KCC OFFICE USE ONLY			
Date Received: 3/17/11		Permit Number: 15-135-22195	
Permit Date: 3/17/11		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<input checked="" type="checkbox"/> Liner		<input type="checkbox"/> Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202