

15-073-21466-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <b>Schankie Well Service, Inc.</b>		License Number: <b>6470</b> ✓
Operator Address: <b>PO Box 397, 1006 SW Boulevard Madison, KS 66860</b>		
Contact Person: <b>Cliff Schankie</b>		Phone Number: <b>620-437-2595</b>
Lease Name & Well No.: <b>Carson #16</b>		Pit Location (QQQQ): - <u>SW</u> - <u>NW</u> - <u>NW</u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small> <b>15-073-21466</b> ✓	Pit is: <input type="checkbox"/> Proposed <input checked="" type="checkbox"/> Existing If Existing, date constructed: <b>2-2-11</b> Pit capacity: <b>100</b> (bbls)	Sec. <b>33</b> Twp. <b>23S</b> R. <b>11</b> <input checked="" type="checkbox"/> East <input type="checkbox"/> West <b>990</b> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <b>330</b> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <b>Greenwood</b> County
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: <b>NA</b> mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <b>Native Mud</b>
Pit dimensions (all but working pits): <b>16</b> Length (feet) <b>8</b> Width (feet) <b>per cliff S.</b> <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <b>4.5</b> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit: <b>NA</b> feet    Depth of water well _____ feet		Depth to shallowest fresh water <b>30</b> feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <b>Fresh Water/Cement</b> Number of working pits to be utilized: <b>One (1)</b> Abandonment procedure: <b>Cover w/Native Mud</b> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  <b>3-15-11</b> <i>[Signature]</i> Date    Signature of Applicant or Agent		
<b>KCC OFFICE USE ONLY</b>		
Date Received: <b>3/16/11</b> Permit Number: <b>15-073-21466-0000</b> Permit Date: <b>3/17/11</b> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

RECEIVED  
MAR 16 2011  
KCC WICHITA