15-009-24057-0000

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Terry E. Morris d/b/a GLM Company			License Number: 3134 ~	
Operator Address: P.O. Box 193 Russell, KS 67665				
Contact Person: Terry E. Morris			Phone Number: 785-483-1307	
Lease Name & Well No.: Rathbun #3			Pit Location (QQQQ):	
Type of Pit:	Pit is:		NW _ SW _ SE _ NW	
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 11 Twp. 18 R. 14 East 🔀 West	
Settling Pit Drilling Pit	If Existing, date co	nstructed:	3,170 Feet from North / South Line of Section	
X Workover Pit	Pit capacity:	<del></del>	3,700 Feet from X East / West Line of Section	
15-009-24057	80 (bbls)		Barton County	
ts the pit located in a Sensitive Ground Water Area? ☐ Yes ☒/Ńo		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)		
Is the bottom below ground level?  XYes No	Artificial Liner?  X Yes No		How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 12 Length (feet) 8 Width (feet) N/A: Steel Pits			Width (feet) N/A: Steel Pits	
Depth from ground level to deepest point:6 (feet) No Pit				
If the pit is lined give a brief description of the li- material, thickness and installation procedure.	ner		dures for periodic maintenance and determining cluding any special monitoring.	
Plastic liner of industry standards.		1 '	daily by pulling unit crew and pumper. Will upon completion of work to allow access to	
Distance to nearest water well within one-mile of pit:			west fresh water feet.	
unknown feet Depth of water well 203 feet		Source of inform	nation:  well owner electric log   COVIR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover: Salt water & brine		
Number of producing wells on lease:		Number of working pits to be utilized: 1		
Barrels of fluid produced dally:		Abandonment p	orocedure: Liner & fluids removed. Location restored to original contour.	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date.		
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  RECEIVED				
03/29/2011		Tenn E.	MAR 30 2019	
O3/29/2011  Date  MAR 3 0 2011  Signature of Applicant or Agent				
KCC OFFICE USE ONLY  Liner Steel Pit RFAC RFAS				
Date Received: 3-30-// Permit Number: 15-009 = 2405 70 Permit Date: 3-244/ Lease Inspection: Yes A No				

## KANSAS CORPORATION COMMISSION CALL-IN WORKOVER PIT APPLICATION

Operator:	G L M Company	License #_3134		
-	Terry Morris	, , , , , , , , , , , , , , , , , , ,		
Lease Name & We	11 #: Rathbun #3	API #15-009-24057-00-00		
Legal Location:	NW SW SE NW/4 1	1-18-14W County: Barton		
Purpose of pit:	Workover	Nature of Fluids: Fresh & Brine		
Size: 10' X 8'	x 6′	BBL Capacity: 85 bbl.		
Liner required?	Yes	_Liner Specification: Plastic		
Lease produces from what formations: Conglomerate				
Date of Verbal	Permit: March 24,	2011 KCC Agent: Ed Schumacher		
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Remind operator that the Pit Application still needs to filed as well as the pit closure form