

15-009-14940-000/1
KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 May 2010
 Form must be Typed

Submit in Duplicate

Operator Name: STEPCO OIL, INC.		License Number: 33637 ✓	
Operator Address: 519 W 6TH, PO BOX 155		ELLINWOOD KANSAS 67526	
Contact Person: VINITA J. STEPHENS		Phone Number: 620-564-2852	
Lease Name & Well No.: LATHROP #1 SWD		Pit Location (CCC): NE NE SE/4	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled) 15-009-14940		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?			
Pit dimensions (all but working pits): <u>20</u> Length (feet) <u>8</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <p style="text-align: center;">Plastic 32 x 100 6 ML</p>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. <p style="text-align: center;">Check daily until closed</p>	
Distance to nearest water well within one-mile of pit: <u>429</u> <u>1/4</u> mile Depth of water well <u>71</u> ³⁸ feet		Depth to shallowest fresh water <u>12</u> ¹⁸ feet. Source of information: <u>Rosencrantz Bemis</u> <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: <u>EMPTY & BACKFILL</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
3/24/11 Date <u>3-24-11</u>		 Signature of Applicant or Agent	

RECEIVED
MAR 25 2011

KCC-WICHITA

KCC OFFICE USE ONLY

Liner Steel Pit RFAC RFAS

Date Received: 3-25-11 Permit Number: 15-009-14940004 Permit Date: 3-30-11 Lease Inspection: Yes No