

15-047-00378-0000

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
May 2010  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: <u>D.R. Lauck Oil Co. Inc.</u>		License Number: <u>5427</u>
Operator Address: <u>P.O. Box 488 Ellinwood, Kansas 67526</u>		
Contact Person: <u>Melvin G Urban</u>		Phone Number: <u>(620) 564-2013</u>
Lease Name & Well No.: <u>Mantey # 3</u>		Pit Location (QQQQ): <u>C - SE - NE -</u> Sec. <u>26</u> Twp. <u>25</u> R. <u>16</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>1980</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>660</u> Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section <u>Edwards</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>100</u> BBLs. (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>20'</u> Length (feet) <u>6</u> Width (feet) Depth from ground level to deepest point: <u>5</u> (feet)		<input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure. <u>Liner thickness is 6 millimeters, liner will be larger than pit, overlap will be covered with dirt.</u>		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.  <u>Check liner condition every day.</u>
Distance to nearest water well within one-mile of pit: <u>700'</u> feet    Depth of water well <u>80'</u> feet		Depth to shallowest fresh water <u>20'</u> feet. Source of information: <u>Kelly Water well Service</u> <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: <u>Salt water</u> Number of working pits to be utilized: _____ Abandonment procedure: <u>Pull fluid &amp; haul to SWD</u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>Mar. 25, 2011</u> Date		<u>Melvin G Urban</u> Signature of Applicant or Agent

<b>KCC OFFICE USE ONLY</b>			
Date Received: <u>3-21-11</u>		Permit Number: <u>15-047-00378-0000</u>	
Date: <u>3-31-11</u>		Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
MAR 28 2011  
KCC WICHITA