## 15-167-21763-0000

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Hewitt Energy Group, Inc			License Number: 33830
Operator Address: 15 W South Temple Ste 1050 Salt Lake City, UT 84101			
Contact Person: Jeremiah J. Burton			Phone Number: 801-519-8500
Lease Name & Well No.: Boxberger A #3			Pit Location (QQQQ):
Pit dimensions (all but working pits).	Drilling Pit  If Existing, date constructed:  Haul-Off Pit Pit capacity: 80 (bbls)  in a Sensitive Ground Water Area? Yes No  Ow ground level? Artificial Liner? Yes No		C SW NW NW  Sec. 32 Twp. 13 R. 14 East West  990 Feet from North / South Line of Section  330 Feet from East / West Line of Section  Russell County  Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?  Width (feet) N/A: Steel Pits  5 (feet) No Pit
If the pit is lined give a brief description of the liner material, thickness and installation procedure.  Plastic Liner  Distance to nearest water well within one-mile of pit		Will have e week until  Depth to shallo Source of infor	west fresh water 400 feet.
		measured well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:  Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY:  Type of material utilized in drilling/workover: water	
Number of producing wells on lease:  Barrels of fluid produced daily:		Number of working pits to be utilized: 1  Abandonment procedure: let dry and back fill  AAAD 2 4 4	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must	be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.    Signature of Applicant or Agent   Date   D			
Date Received: 3-31-// Permit Number: 15-161-21763000 Permit Date: 4-1-1// Lease Inspection: Yes No			