

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33530
Name: Reif Oil & Gas Co. LLC
Address 1: P.O. Box 298
Address 2: _____
City: Hobisington State: KS Zip: 67544 + _____
Contact Person: Don J. Reif
Phone: (620) 786-5698
CONTRACTOR: License # _____
Name: South Wind Rig 6
Wellsite Geologist: Josh Austin
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
- Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

7-22-11 3/22/11 7-30-11 3/29/11 7-30-11 3/29/11
Spud Date or Date Reached TD Completion Date or
Recompletion Date per geo report / 024 Recompletion Date

API No. 15 - 009-25530-00-00
Spot Description: _____
SW NE SW Sec. 34 Twp. 16 S. R. 16 East West
1480 Feet from North / South Line of Section
1965 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: J. Steinert Well #: 1
Field Name: NA
Producing Formation: Arbuckle
Elevation: Ground: 1970 Kelly Bushing: 1979
Total Depth: 3629 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald J. Reif
Title: President Date: 2-14-12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJG Date: 3/2/12

Operator Name: Reif Oil & Gas Co., LLC Lease Name: J. Steinert Well #: 1
 Sec. 34 Twp. 16 S. R. 16 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum Per Geo Report
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	--------------------------------------------------------------------------------------------------------------------------------------------------

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	521	Common	280	3% CC 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		D & A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	D & A		

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TUBING RECORD: Size: _____ Set At: _____ Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
D & A			

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
D & A		

SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS

Lease: J Steinert

Plugging received from KCC representative:

Name: David Wann Date 3-25-11 Time 9:00 A.M.

1st plug @ 3532 ft. 25 sx. Stands: 5 1/2

2nd plug @ 1034 ft. 25 sx. Stands: 16 1/2

3rd plug @ 570 ft. 100 sx. Stands: 9

4th plug @ 40 ft. 10 sx. Stands: 1

5th plug @ — ft. — sx. Stands: —

Mousehole — sx.

Rahole 30 sx.

Total Cement used: 190 sx.

Type of cement 60/40 4% gel 1/4" Flo Seal Per. SX

Plug down @ 3:30 p.m. 3-29-11

Call KCC When Completed:

Name: Case Morris Date 3-30-11 Time 10:55 A.M.

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J. Steinert

Date: 4/2/2011
Invoice # 4742

QUALITY OILWELL CEMENTING, INC.
PO Box 32 - 740 West Wichita Ave, Russell KS 67665
Phone: 785-324-1041 fax: 785-483-1087
Email: cementing@ruraltel.net

P.O.#:
Due Date: 5/2/2011
Division: Russell

Invoice

Contact:
REIF OIL & GAS
Address/Job Location:
REIF OIL & GAS
P.O. BOX 298
HOISINGTON KS 67544

Reference:
J. STEINERT 1

Description of Work:
PLUG JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	T.
Labor		\$ 722.89	No				
Common-Class A	114	\$ 1,468.07	Yes				
Bulk Truck Matl-Material Service Charge	197	\$ 415.89	No				
POZ Mix-Standard	76	\$ 369.02	Yes				
Pump Truck Mileage-Job to Nearest Camp	25	\$ 263.36	No				
Bulk Truck Mileage-Job to Nearest Bulk Plant	25	\$ 154.11	No				
Premium Gel (Bentonite)	7	\$ 120.29	Yes				
Dry Hole Plug	1	\$ 59.11	Yes				

Invoice Terms:
Net 30

SubTotal: \$ 3,572.74
Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (535.91)

SubTotal for Taxable Items: \$ 1,714.02
SubTotal for Non-Taxable Items: \$ 708.36
Total: \$ 3,036.83
Tax: \$ 125.12

7.30% Barton County Sales Tax

Thank You For Your Business!

Amount Due: \$ 3,161.95
Applied Payments:
Balance Due: \$ 3,161.95

Past Due Invoices are subject to a service charge (annual rate of 24%)
This does not include any applicable taxes unless it is listed.
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QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

RIC

No. 471

Date	3-29-11	Sec.	34	Twp.	16	Range	15	County	Barton	State	Ks	On Location		Finis	3:30
Lease	J. Steinert	Well No.	#1	Location Galatia, Ks - 2S, 1/2W, 10/15											
Contractor	Southwind #2						Owner								
Type Job	plug						To Quality Oilwell Cementing, Inc.								
Hole Size	7 1/8"						You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as li								
Csg.							Charge To Reif oil + gas								
Tbg. Size	4 1/2"						Street								
Tool							City State								
Cement Left in Csg.							The above was done to satisfaction and supervision of owner agent or co								
Meas Line	Displace H2O/mud						Cement Amount Ordered 190 sx 60/40 4% Gel 1/4								

EQUIPMENT

Pumptrk	1	No.	Cement Helper	Cisco	Common	114
Bulktrk	3	No.	Driver	Cory	Poz. Mix	76
Bulktrk	p.u.	No.	Driver	Rick	Gel.	17

JOB SERVICES & REMARKS

Remarks:	Cement did Circulate	Calcium
Rat Hole	30 SX	Hulls
Mouse Hole		Salt
Centralizers		Flowseal 50#
Baskets		Kol-Seal
D/V or Port Collar		Mud CLR 48
3532' - 25 SX		CFL-117 or CD110 CAF 38
1034' - 25 SX		Sand
570' - 100 SX		Handling 197
40' - 10 SX		Mileage
Rathole - 30 SX		FLOAT EQUIPMENT
190 SX 60/40 4% Gel 1/4 # F.S.		Guide Shoe
Cement did Circulate.		Centralizer
		Baskets
		AFU Inserts
		Float Shoe
		Latch Down
		1 - Dryhole plug
		Pumptrk Charge plug Mobil plug
		Mileage 25

X Signature *William Anderson*

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Discount
Total Charge
FEB 17 2012

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 4989

Date <u>3-23-11</u>	Sec. <u>34</u>	Twp. <u>16</u>	Range <u>15</u>	County <u>Barber</u>	State <u>KS</u>	On Location	Finish <u>2:30 P.M.</u>
Lease <u>Steinert</u>	Well No. <u>1</u>		Location <u>at a 25 1/2 W</u>				
Contractor <u>Southwind #2</u>				Owner			
Type Job <u>Surface</u>				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size <u>12 1/4</u>		T.D. <u>522</u>		Charge To <u>Don Pitt</u>			
Csg. <u>8 3/8</u>		Depth <u>522</u>		Street			
Tbg. Size		Depth		City			
Tool		Depth		State			
Cement Left in Csg. <u>13</u>		Shoe Joint		The above was done to satisfaction and supervision of owner agent or contractor.			
Meas Line		Displace <u>32 1/4 BCL</u>		Cement Amount Ordered <u>250 Com 30% CL 2 1/2</u>			

EQUIPMENT

Pumptrk <u>9</u>	No.	Cementor <u>Paul</u>	Helper	Common
Bulktrk	No.	Driver <u>Paul</u>	Driver	Poz. Mix
Bulktrk <u>10</u>	No.	Driver <u>C. Sco</u>	Driver	Gel.

JOB SERVICES & REMARKS

Remarks:	Calcium
Rat Hole	Hulls
Mouse Hole	Salt
Centralizers	Flowseal
Baskets	Kol-Seal
D/V or Port Collar	Mud CLR 48
<u>8 3/8 on bottom. Fast Circulation.</u>	CFL-117 or CD110 CAF 38
<u>MT 125210 & 125211</u>	Sand
<u>Cement 125210 & 125211</u>	Handling
	Mileage

FLOAT EQUIPMENT

	Guide Shoe
	Centralizer
	Baskets
	AFU Inserts <u>8 3/8 w/ 1/2 in plug</u>
	Float Shoe
	Latch Down
	Pumptrk Charge
	Mileage

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X Signature

Tax
Discount
Total Charge