

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 33530
Name: Reig Oil & Gas Co., LLC
Address 1: P O Box
Address 2: _____
City: Hoisington State: KS Zip: 67544 + _____
Contact Person: Don J. Reif
Phone: (620) 786-5698
CONTRACTOR: License # 33350
Name: South Wind Rig 6
Wellsite Geologist: Jim Musgrove & Josh Austin
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

2-14-11 2-22-11 2-22-11
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 185-23663-00-00
Spot Description: _____
NW/2 SE NW - Sec. 20 Twp 25 S. R. 11 East West
1980 Feet from North / South Line of Section
1680 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Stafford
Lease Name: Schmidt Well #: 2
Field Name: Zink
Producing Formation: Arbuckle
Elevation: Ground: 1834 Kelly Bushing: 1843
Total Depth: 4097 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 600 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls
Dewatering method used: _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

RECEIVED

FEB 17 2012

KCC WICHITA

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Donald J. Reif
Title: President Date: 2-14-12

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: DJg Date: 2/2/12

Operator Name: Reif Oil & Gas Co., LLC Lease Name: Schmidt Well #: 2
 Sec. 20 Twp. 25 S. R. 11 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample
Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	Name Top Datum <p style="text-align: center;">Per Geo Report</p>

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	600	Common A Cem	200 150	3% CC 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone		D & A		

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	D & A		

TUBING RECORD:		Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.			Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		D & A			

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--

RECEIVED
 FEB-17-2012
 KCC WICHITA



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03193 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>2-23-11</u> DISTRICT <u>KANSAS</u>				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER <u>Ref Oil Gas Co. LLC</u>				LEASE <u>Schmidt</u> WELL NO. <u>2</u>					
ADDRESS				COUNTY <u>St. Francis</u> STATE <u>MO</u>					
CITY STATE				SERVICE CREW <u>North Wichita</u>					
AUTHORIZED BY				JOB TYPE: <u>PTA</u>					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
<u>27441 PU</u>							<u>2-22-11</u>		<u>2:30</u>
<u>27461 P+</u>						ARRIVED AT JOB	<u>2-22-11</u>	AM	<u>10:00</u>
						START OPERATION	<u>2-22-11</u>	AM	<u>11:00</u>
						FINISH OPERATION		AM	
						RELEASED		AM	
						MILES FROM STATION TO WELL			<u>25</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	612/40 P002	SK	170		
CE300	Cement Gel	lb	294		
FE100	Unit mileage charge Pickup	m.	25		
FE101	Heavy Equip mileage charge	m.	50		
FE102	Bulk/Dial. charge	TR	184		
CE301	Depth Charge 500-1000	4-lb	1		
CE340	Blending + mixing service chg	SK	170		
5003	Secure Spacing fluid 8hrs delivery	EA	1		

RECEIVED
FEB 17 2012
KCC WICHITA

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

\$3367.66

BASIC

energy services, L.P.

TREATMENT REPORT

Customer: <i>McClain Energy Services, LLC</i>		Lease No.:	Date:		
Lease:		Well #:			
Field Order #:	Station:	Casing:	Depth:	County:	State:
Type Job:	Formation:		Legal Description:		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative:	Station Manager:	Treater:
--------------------------	------------------	----------

Service Units									
Driver Names									

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1:00					
1:05					
1:10					
1:15					
1:20					
1:25					
1:30					
1:35					
1:40					
1:45					
1:50					
1:55					
2:00					
2:05					
2:10					
2:15					
2:20					
2:25					
2:30					
2:35					
2:40					
2:45					
2:50					
2:55					
3:00					
3:05					
3:10					
3:15					
3:20					
3:25					
3:30					
3:35					
3:40					
3:45					
3:50					
3:55					
4:00					
4:05					
4:10					
4:15					
4:20					
4:25					
4:30					
4:35					
4:40					
4:45					
4:50					
4:55					
5:00					
5:05					
5:10					
5:15					
5:20					
5:25					
5:30					
5:35					
5:40					
5:45					
5:50					
5:55					
6:00					

RECEIVED
FEB 17 2012

KCC WICHITA

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Nert Oil and Gas Company, LLC	Lease No. Schmidt	Well # 2	Date 2-15-11
Field Order # 3610	Station Pratt, Kansas	Casing 8 7/8 23 1/2	Depth 600 Feet
Type Job C.N.W. - Surface	Formation	County Stafford	State Kansas
		Legal Description 20-255-11W	

PIPE DATA		PERFORATING DATA		CEMENT USED		TREATMENT RESUME	
Casing Size 8 7/8 23	Tubing Size 16 1/2	Shots/Ft 200	sacks A	with 3%	Calcium Chloride	RATE 2.5	PRESS 16
Depth 600 Feet	Depth	From 12	Gal. 14	49	Gal/stk. 2	Max 47	ISIP cell filter
Volume 38.4 Bbl	Volume	From 150	sticks C	Common with 2%	Gal. 3%	Min 3%	10 Min cell filter
Max Press 300 PSI	Max Press	From 15	lb/Gal. 6	13	Gal/stk. 1.3	Avg 47	15 Min.
Well Connection 1 1/2 in. annular	Annulus Vol.	From	To			HHP Used	Annulus Pressure
Plug Depth 285 Feet	Packer Depth	From	To	Flush 37.5	Bbl. Fresh Water	Gas Volume	Total Load

Customer Representative Don Reif	Station Manager David Scott	Treater Clarence R. Messick
-------------------------------------	--------------------------------	--------------------------------

Service Units 37,216	19,903	19,905	19,832	19,832	19,862
Driver Names Messick	Mattal	Fenwick			

Time P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00	2	14-11			Trucks on location.
1:30	2	15-11			Crew on location and hold safety meet.
1:45		South wind			Drilling start to run 14 joints 23 lb/ft. Limited service 5 7/8 casing.
3:05					Casing in well Circulate for 5 minutes.
3:15	250			5	Start Fresh water line flush
	275		10	5	Start mixing 200 sacks A cement
	200		98	5	Start mixing 150 sacks C cement
	-0-		134		Stop pumping. Shut in well. Release Top Rubber Plug. Open Well.
3:40	100			5	Start Fresh Water Displacement
3:50	300		37.5		Plug down. Shut in well
					Circulated 10 sacks cement RECEIVED
					Wash up pump truck
4:30					Job Complete.
					Thank You.
					Clarence, Mike, Jeff

FEB 17 2012
KCC WICHITA



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 03610

20-255-11W

DATE OF JOB	2-15-11	DISTRICT	Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOM ORDER <input type="checkbox"/>
CUSTOMER	Reif Oil and Gas Company, LLC			LEASE	Schmidt				
ADDRESS				COUNTY	Stafford	STATE	Kansas		
CITY				STATE					
AUTHORIZED BY				SERVICE CREW	C. Messick; M. Mattul; J. Fen				
				JOB TYPE	C.M.W. - Surface				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM
37,216	1						2-14-11		
						ARRIVED AT JOB	2-14-11		
19,903-19905	1					START OPERATION	2-15-11		
						FINISH OPERATION	2-15-11		
19,832-19862	1					RELEASED	2-15-11		
						MILES FROM STATION TO WELL	25		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered). The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for service products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AM
P CP 101	A Con Blend Cement	st	200		\$ 360
P CP 100	Common Cement	st	150		\$ 2,400
P CC 102	Cell Plate	Lb	88		\$ 36
P CC 109	Calcium Chloride	Lb	987		\$ 1,035
P CC 200	Cement Gel	Lb	282		\$ 7
P CF 105	Top Rubber Plug, 8 7/8"	ea	1		\$ 25
P E 100	Pickup Mileage	mi	25		\$ 10
P E 101	Heavy Equipment Mileage	mi	50		\$ 35
P E 113	Bulk Delivery	tm	411		\$ 65
P CE 201	Cement Pump: 501 Feet To 1,000 Feet	hrs	4	RECEIVED	\$ 1,200
P CF 240	Blending and mixing Service	st	350		\$ 49
P CE 504	Plug Container	Job	1	FEB 17 2012	\$ 25
P S003	Service Supervisor	Job	1	KCC WICHITA	\$ 17

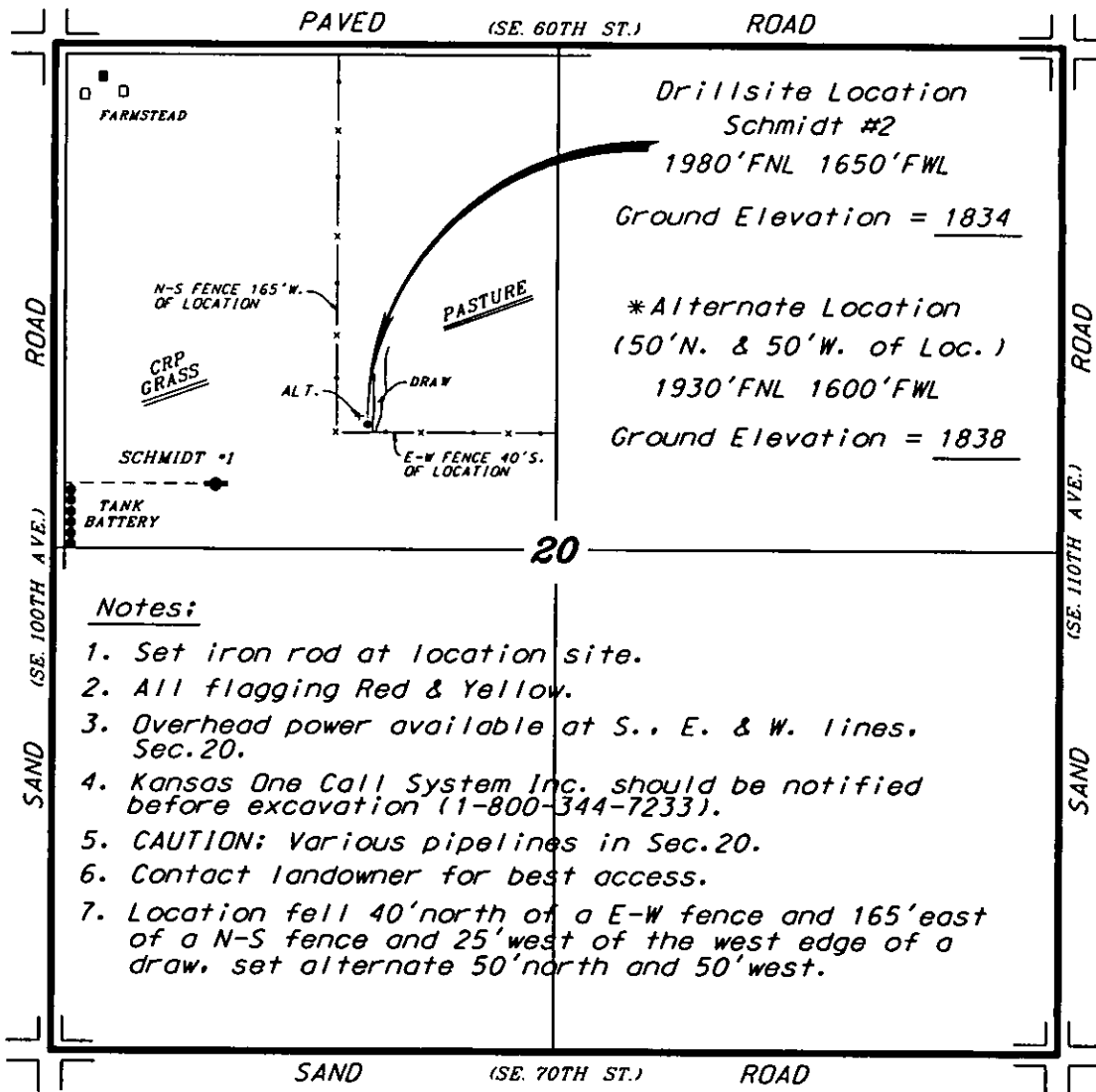
CHEMICAL / ACID DATA:			

SUB TOTAL		DL \$ 7,620
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: Armando R. Messick
FIELD SERVICE ORDER NO. _____

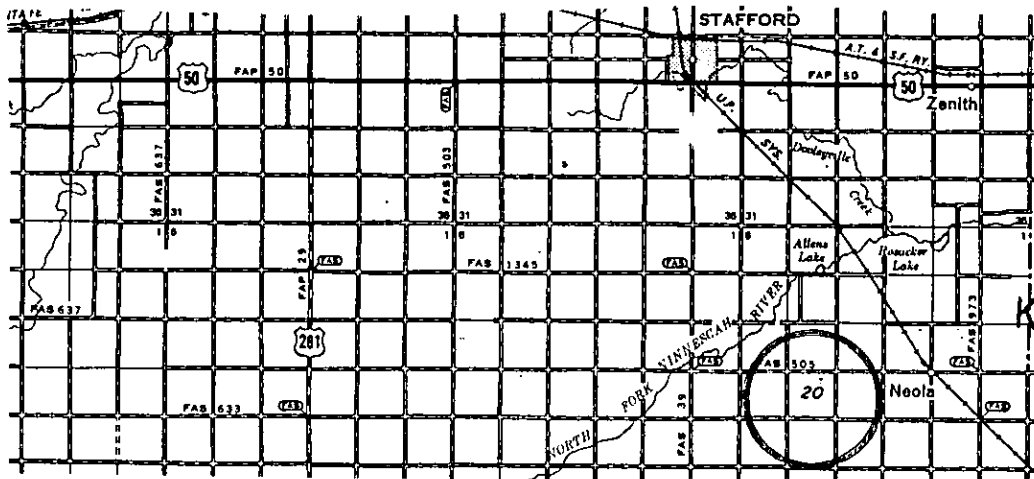
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

REIF OIL & GAS COMPANY, LLC
 SCHMIDT LEASE
 NW. 1/4, SECTION 20, T25S, R11W
 STAFFORD COUNTY, KANSAS



Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at S., E. & W. lines, Sec. 20.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 20.
6. Contact landowner for best access.
7. Location fell 40' north of a E-W fence and 165' east of a N-S fence and 25' west of the west edge of a draw, set alternate 50' north and 50' west.



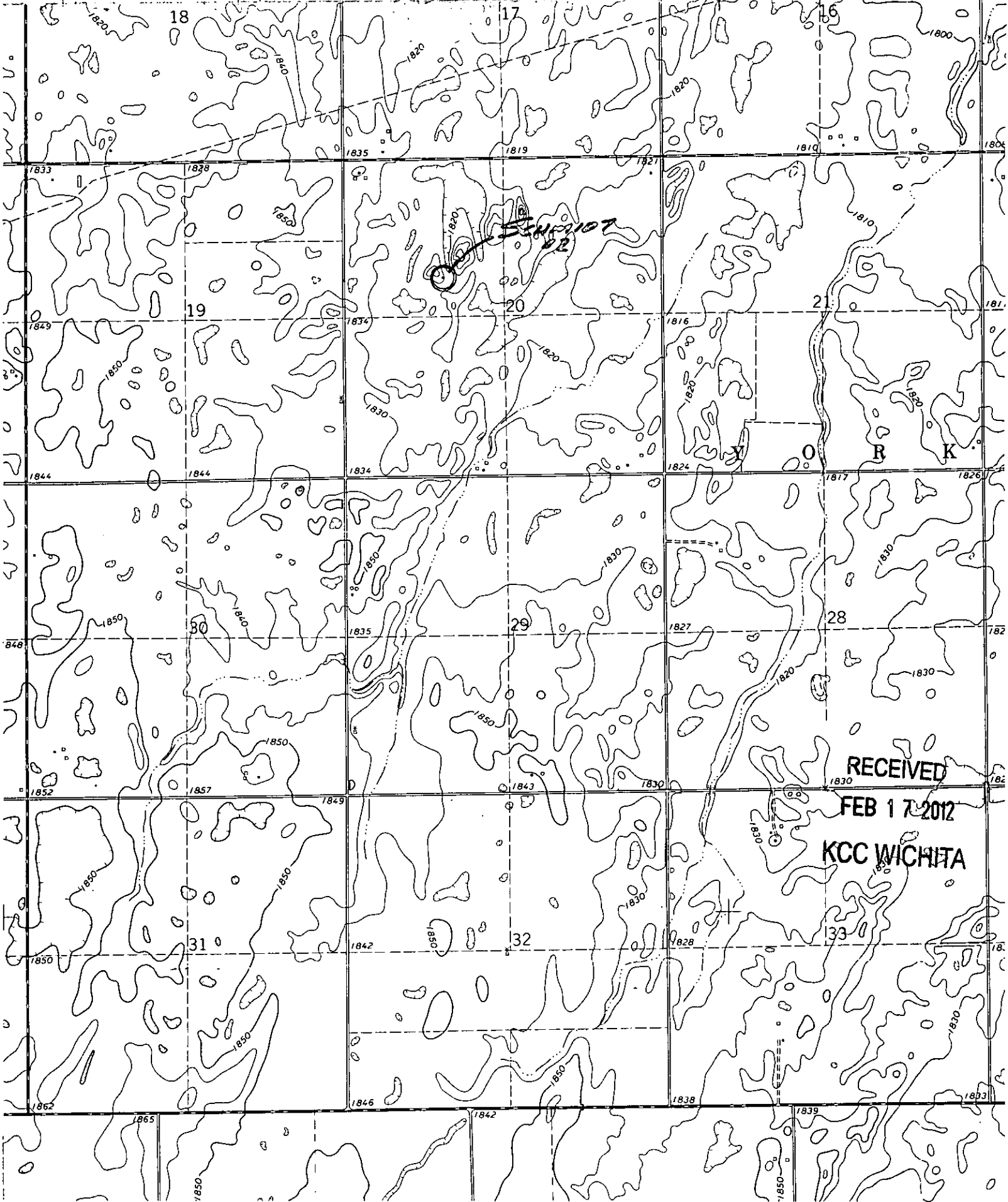
RECEIVED
 FEB 17 2012
 KCC WICHITA

* Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
 * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.
 * Elevations derived from National Geodetic Vertical Datum.

Date January 14, 2011

* Ingress and egress to location as shown on this plot is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

537 R. 11 W. 538 6259 1 NE (STAFFORD) 539 540 32'30" 1990 000 FEET



RECEIVED

FEB 17 2012

KCC WICHITA