

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

**ORIGINAL**

OPERATOR: License # 33530  
 Name: Reif Oil & Gas Co., LLC  
 Address 1: P.O. Box 298  
 Address 2: \_\_\_\_\_  
 City: Hobisington State: KS Zip: 67544 + \_\_\_\_\_  
 Contact Person: Don J. Reif  
 Phone: ( 620 ) 786-5698  
 CONTRACTOR: License # 33350  
 Name: South Wind Rig 6  
 Wellsite Geologist: Jim Musgrave  
 Purchaser: \_\_\_\_\_

API No. 15 - 009-25556-00-00  
 Spot Description: \_\_\_\_\_  
E/2 SE NE SW Sec. 10 Twp. 17 S. R. 14  East  West  
1640 Feet from  North /  South Line of Section  
2540 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Barton  
 Lease Name: Linsner - Reidl Well #: 1  
 Field Name: Larkin West  
 Producing Formation: Arbuckle  
 Elevation: Ground: 1950 Kelly Bushing: 1962  
 Total Depth: 3500 Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at: 965 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: \_\_\_\_\_  
 feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  WSW  SWD  SLOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
5-27-11 6-5-11 7-3-11  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

**Drilling Fluid Management Plan**  
 (Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
 Dewatering method used: \_\_\_\_\_  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**RECEIVED**  
**FEB 17 2012**

**KCC WICHITA**

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2070, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

**AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: \_\_\_\_\_  
Donald J. Reif  
 Title: President Date: 2-14-12

**KCC Office Use ONLY**

Letter of Confidentiality Received  
 Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: DJR Date: 3/2/12

Operator Name: Reif Oil & Gas Co., LLC Lease Name: Linsner - Reid Well #: 1  
 Sec. 10 Twp. 17 S. R. 14  East  West County: Barton

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum  Per Geo Report
--	--

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	965	Common	400	3% CC 2% Gel
Long String		4 1/2	24.7#	3499	60/40 Poz	150	2% CC 3/4% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 per ft.,	3196 - 3206	1500 gal. 15%	
4 per ft.,	3389-3392	750 gal. 28%	

TUBING RECORD: Size: <u>2 7/8</u> Set At: <u>3466</u>		Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>7-11-11</u>		Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>20</u>	Water Bbls. <u>20</u>
Gas-Oil Ratio		Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
--	--	--

**RECEIVED**  
**FEB 17 2012**  
**KCC WICHITA**



**BASIC**  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 04356 A

10-175-14W

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 6-5-11		DISTRICT: Pratt, Kansas		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Reif Oil and Gas Company, LLC				LEASE: Linsner/Reid Unit				WELL NO.:	
ADDRESS:				COUNTY: Barton		STATE: Kansas			
CITY:		STATE:		SERVICE CREW: C. Messick; M. Mattal; Tr. Hui					
AUTHORIZED BY:				JOB TYPE: C.N.W. - Longstring					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TI
						ARRIVED AT JOB		AM	PM
						START OPERATION		AM	PM
						FINISH OPERATION		AM	PM
						RELEASED		AM	PM
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR A)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
P F 100	Pickup Mileage	mi	75		
P F 101	Heavy Equipment Mileage	mi	150		
P F 113	Bulk Delivery	tm	645		
P CE 204	Cement Pump: 3,000 Feet To 4,000 Feet	hrs	4		
P CE 240	Blending and Mixing Service	sk	200		
P CE 504	Plug Container	Job	1		
		hrs	8		
P S003	Service Supervisor				

SUB TOTAL \$ 8,926

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE: *R. M. Reid*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:

FIELD SERVICE ORDER NO. \_\_\_\_\_ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)



**QUALITY OILWELL CEMENTING, INC.**  
 PO Box 32 - 740 West Wichita Ave, Russell KS 67665  
 Phone: 785-324-1041 fax: 785-483-1087  
 Email: cementing@ruraltel.net

Date: 6/1/2011  
 Invoice # 4925  
 P.O.#:  
 Due Date: 7/1/2011  
 Division: Russell

# Invoice

**Contact:**  
 REIF OIL & GAS  
**Address/Job Location:**  
 REIF OIL & GAS  
 P.O. BOX 298  
 HOISINGTON KS 67544

**Reference:**  
 LINSNER-REIDEL UNIT 1

**Description of Work:**  
 LONG SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price
Labor		\$ 963.85	No			
Common-Class A	400	\$ 5,151.11	Yes			
Bulk Truck Mat-Material Service Charge	422	\$ 890.89	No			
Calcium Chloride	14	\$ 556.53	Yes			
Pump Truck Mileage-Job to Nearest Camp	21	\$ 221.22	No			
Premium Gel (Bentonite)	8	\$ 137.48	Yes			
Bulk Truck Mileage-Job to Nearest Bulk Plant	21	\$ 129.45	No			
8 5/8" Top Rubber Plug	1	\$ 111.89	Yes			
Baffle Plate Aluminum, 8 5/8"	1	\$ 95.00	Yes			

**Invoice Terms:**

Net 30

SubTotal: \$ 8,257.41  
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (1,238.61)

SubTotal for Taxable Items: \$ 5,144.2

SubTotal for Non-Taxable Items: \$ 1,874.61

Total: \$ 7,018.81

7.30% Barton County Sales Tax: \$ 375.51

Amount Due: \$ 7,394.32

Applied Payments: \$

Balance Due: \$ 7,394.32

**Thank You For Your Business!**

Past Due Invoices are subject to a service charge (annual rate of 24%)

This does not include any applicable taxes unless it is listed.

©2008-2013 Straker Investments, LLC. All rights reserved.

RECEIVED

FEB 17 2012

KCC WICHITA

# QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67865

No. 6925

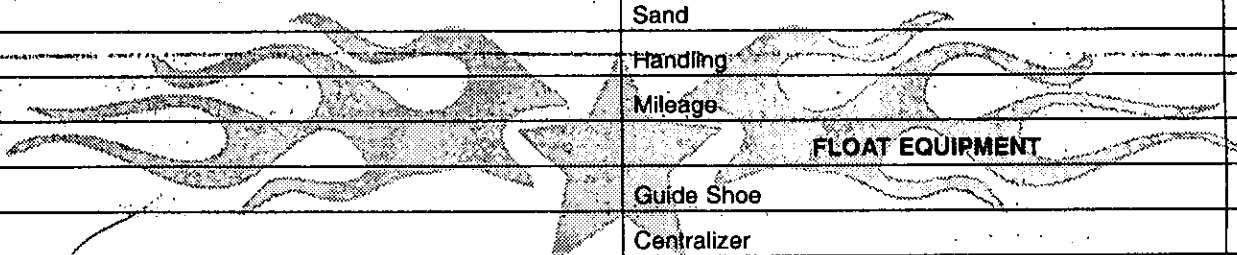
Date	5-29-11	Sec.	10	Twp.	17	Range	14	County	Barton	State	Ks	On Location		Finish	
Lease	Linsner-Reidelman			Well No.	#1		Location 281 + 4 St - 3N to 150 Rd, 1/2								
Contractor	Southwind #70						Owner. P/S								
Type Job	Surface						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4"			T.D.	965'			Charge To Ref oil + gas							
Csg.	8 5/8"			Depth	964.70'			Street							
Tbg. Size				Depth				City							
Tool				Depth				State							
Cement Left in Csg.	42.25'			Shoe Joint	42.25'			The above was done to satisfaction and supervision of owner agent or contractor.							
Meas Line				Displace	58 3/4 BLS			Cement Amount Ordered 400 SB Common 3% CL							

**EQUIPMENT**

Pumptrk	1	No.	Cementer	Cisco	Helper		Common
Bulktrk	12	No.	Driver	Neale	Driver		Poz. Mix
Bulktrk	14	No.	Driver	Rick	Driver		Gel.

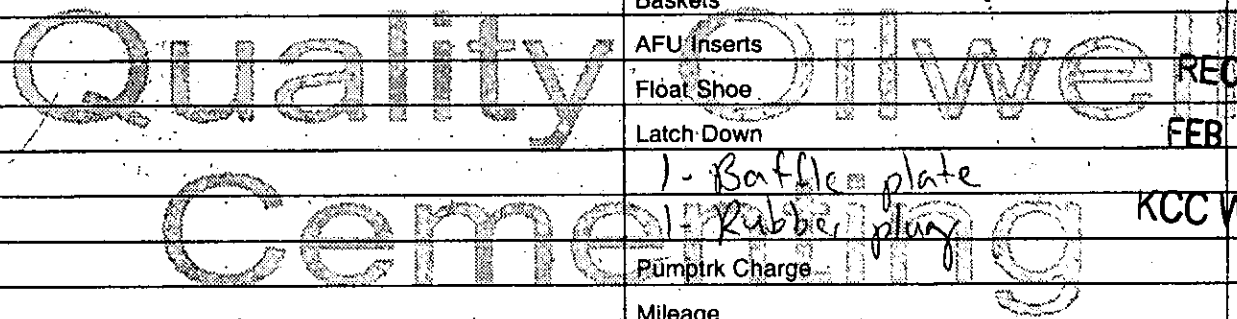
**JOB SERVICES & REMARKS**

Remarks:	Cement did Circulate.		Calcium
Rat Hole			Hulls
Mouse Hole			Salt
Centralizers			Flowseal
Baskets			Kol-Seal
D/V or Port Collar			Mud CLR 48
			CFL-117 or CD110 CAF 38



**FLOAT EQUIPMENT**

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	
1 - Baffle plate	
1 - Rubber plug	
Pumptrk Charge	
Mileage	



RECEIVED  
FEB 17 2012

KCC WICHITA

X Signature		Tax	
		Discount	
		Total Charge	