



KANSAS CORPORATION COMMISSION 1049886  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3830  
Name: A X & P, Inc.  
Address 1: 20147 200 Rd.  
Address 2: \_\_\_\_\_  
City: Neodesha State: KS Zip: 66757 + \_\_\_\_\_  
Contact Person: JJ Hanke  
Phone: ( 620 ) 325-5212  
CONTRACTOR: License # 33079  
Name: Tubbs, Patrick  
Wellsite Geologist: JJ Hanke  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SIOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_

| 05/22/2010                        | 5/28/2010       | 6/4/2010                                |
|-----------------------------------|-----------------|---|
| Spud Date or<br>Recompletion Date | Date Reached TD | Completion Date or<br>Recompletion Date |

API No. 15 - 15-205-27841-00-00  
Spot Description: \_\_\_\_\_  
SW SW SE NW Sec. 29 Twp. 30 S. R. 16  East  West  
2451 Feet from  North /  South Line of Section  
3860 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Wilson  
Lease Name: Wolfe West Well #: 27E  
Field Name: NEODESHA  
Producing Formation: Neodesha Sand  
Elevation: Ground: 798 Kelly Bushing: 800  
Total Depth: 840 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 35 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 841  
feet depth to: 0 w/ 91 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 40 bbls  
Dewatering method used: Evaporated  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: Deanna Cannon Date: 03/02/2012



1049886

Operator Name: A X & P, Inc. Lease Name: Wolfe West Well #: 27E  
 Sec. 29 Twp. 30 S. R. 16  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

|   |   |       |     |       |        |     |  |              |     |  |
|---|---|-------|-----|-------|--------|-----|--|--------------|-----|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(If no, Submit Copy)</i><br><br>List All E. Logs Run: | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Oswego</td> <td>600</td> <td></td> </tr> <tr> <td>Neodesha Sd.</td> <td>790</td> <td></td> </tr> </table> | Name  | Top | Datum | Oswego | 600 |  | Neodesha Sd. | 790 |  |
| Name  | Top   | Datum |     |       |        |     |  |              |     |  |
| Oswego  | 600   |       |     |       |        |     |  |              |     |  |
| Neodesha Sd.  | 790   |       |     |       |        |     |  |              |     |  |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface   | 11                | 6.625                     | 15                | 35            | Portl.         | 8            | none                       |
| Production  | 5.125             | 2.875                     | 6.5               | 844           | Portl.         | 91           | 2% gel                     |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD |                  |                |              |                            |
|---------------------------------------|------------------|----------------|--------------|----------------------------|
| Purpose:                              | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| ___ Perforate                         |                  |                |              |                            |
| ___ Protect Casing                    | -                |                |              |                            |
| ___ Plug Back TD                      |                  |                |              |                            |
| ___ Plug Off Zone                     | -                |                |              |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth  |
|----------------|---|---|--------|
| 1              | Neodesha Sand   | Acid/gel Frac   | 808-18 |
|                |   |   |        |
|                |   |   |        |
|                |   |   |        |

|  |                       |  |                          |
|--|-----------------------|--|--------------------------|
| TUBING RECORD: Size: _____ Set At: _____ Packer At: _____          |                       | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No  |                          |
| Date of First, Resumed Production, SWD or ENHR.<br><u>6/7/2010</u> |                       | Producing Method:<br><input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ |                          |
| Estimated Production Per 24 Hours                                  | Oil Bbls.<br><u>5</u> | Gas Mcf<br><u>30</u>   | Water Bbls.<br><u>30</u> |
| Gas-Oil Ratio  |                       | Gravity<br><u>39</u>   |                          |

|  |  |  |
|--|--|--|
| DISPOSITION OF GAS:<br><input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION:<br><input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i><br><input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL:<br><u>808-818</u> |
|--|--|--|

**Kepley Well Service, LLC**

19245 Ford Road  
Chanute, KS 66720

|             |                  |
|-------------|------------------|
| <b>Date</b> | <b>Invoice #</b> |
| 6/1/2010    | A-44980          |

**Cement Treatment Report**

AX&P, Inc.  
20147 200 Road  
Neodesha, KS 66757

(x) Landed Plug on Bottom at 800 PSI  
(x) Shut in Pressure 800  
(x) Good Cement Returns  
( ) Topped off well with \_\_\_\_\_ sacks  
(x) Set Float Shoe - shut it

TYPE OF TREATMENT: Production Casing  
HOLE SIZE: 5 1/2"  
TOTAL DEPTH: 855

| Well Name          | Terms       | Due Date                      |          |  |
|--------------------|-------------|-------------------------------|----------|--|
| Wolfe West         | Net 15 days | 7/1/2010                      |          |  |
| Service or Product | Qty         | Per Foot Pricing/Unit Pricing | Amount   |  |
| Cement 2 7/8"      | 851         | 3.00                          | 2,553.00 |  |
| Sales Tax          |             | 5.30%                         | 0.00     |  |

Wolf West #27E  
Wilson County  
Section: 29  
Township: 30  
Range: 16

*Wolfe West*

Hooked onto 2 7/8" casing. Established circulation with 5 barrels of water, 4 GEL. METSO. COTTONSEED ahead, blended 91 sacks of OWC cement, dropped rubber plug, and pumped 4.9 barrels of water

|                         |                   |
|-------------------------|-------------------|
| <b>Total</b>            | <b>\$2,553.00</b> |
| <b>Payments/Credits</b> | <b>\$0.00</b>     |
| <b>Balance Due</b>      | <b>\$2,553.00</b> |