



KANSAS CORPORATION COMMISSION 1068915
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33936
Name: Griffin, Charles N.
Address 1: PO BOX 347
Address 2: _____
City: PRATT State: KS Zip: 67124 + 0347
Contact Person: Charles N Griffin
Phone: (620) 672-9700
CONTRACTOR: License # 34484
Name: Fossil Drilling, Inc.
Wellsite Geologist: Bruce Reed
Purchaser: Plains Marketing

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: _____ Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
08/02/2011	08/12/2011	08/21/2011

API No. 15 - 15-007-23734-00-00

Spot Description: _____
SW NE SE NW Sec. 34 Twp. 32 S. R. 12 East West

3590 Feet from North / South Line of Section

3210 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Barber

Lease Name: Randels Well #: 1

Field Name: Toni-Mike

Producing Formation: Simpson

Elevation: Ground: 1517 Kelly Bushing: 1524

Total Depth: 4880 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 266 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 437 bbls

Dewatering method used: Haul Off Pit

Location of fluid disposal if hauled offsite: _____

Operator Name: Bemco LLC

Lease Name: COLE SWD License #: 32613

Quarter NW Sec. 25 Twp. 32 S. R. 12 East West

County: Barber Permit #: D19886

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanna Gamson Date: 03/01/2012



1068915

Operator Name: Griffin, Charles N. Lease Name: Randels Well #: 1
 Sec. 34 Twp. 32 S. R. 12 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: <small>Cement Bond Log Compensated Density Neutron Log Dual Induction Log</small>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>Lansing</td> <td>3810</td> <td>-2286</td> </tr> <tr> <td>Stark Shale</td> <td>4193</td> <td>-2269</td> </tr> <tr> <td>Mississippi</td> <td>4378</td> <td>-2854</td> </tr> <tr> <td>Kinderhook</td> <td>4550</td> <td>-3026</td> </tr> <tr> <td>Chattanooga</td> <td>4620</td> <td>-3096</td> </tr> <tr> <td>Viola</td> <td>4655</td> <td>-3131</td> </tr> <tr> <td>Simpson Sand</td> <td>4750</td> <td>-3226</td> </tr> </tbody> </table>	Name	Top	Datum	Lansing	3810	-2286	Stark Shale	4193	-2269	Mississippi	4378	-2854	Kinderhook	4550	-3026	Chattanooga	4620	-3096	Viola	4655	-3131	Simpson Sand	4750	-3226
Name	Top	Datum																							
Lansing	3810	-2286																							
Stark Shale	4193	-2269																							
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Kinderhook	4550	-3026																							
Chattanooga	4620	-3096																							
Viola	4655	-3131																							
Simpson Sand	4750	-3226																							

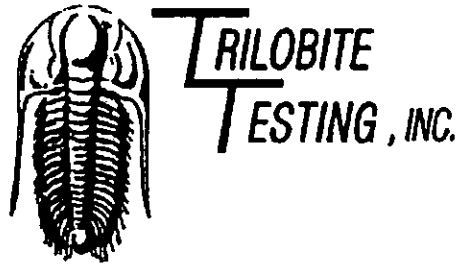
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	266	Common	200	
Production	7.875	5.5	15.5	4878	AA2 & 60/40 po2	250	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4750-4754	ACID 500 GAL 7 1/2% hcl	

TUBING RECORD: Size: <u>2.875</u> Set At: <u>4769</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First, Resumed Production, SWD or ENHR: <u>08/25/2011</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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DRILL STEM TEST REPORT

Prepared For: **Charles N Griffin**

PO Box 347
Pratt KS 67124

ATTN: Charles Griffin / Bru

34-32s-12w Barber,KS

Randels # 1

Start Date: 2011.08.08 @ 17:01:47

End Date: 2011.08.09 @ 01:08:17

Job Ticket #: 42543 DST #: 1

Trilobite Testing, Inc

PO Box 1733 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Charles N Griffin

Randels # 1

34-32s-12w Barber,KS

DST # 1

Mississippi

2011.08.08



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Charles N Griffin

Randels # 1

PO Box 347
Pratt KS 67124

34-32s-12w Barber, KS

Job Ticket: 42543 DST#: 1

ATTN: Charles Griffin / Bru 67124

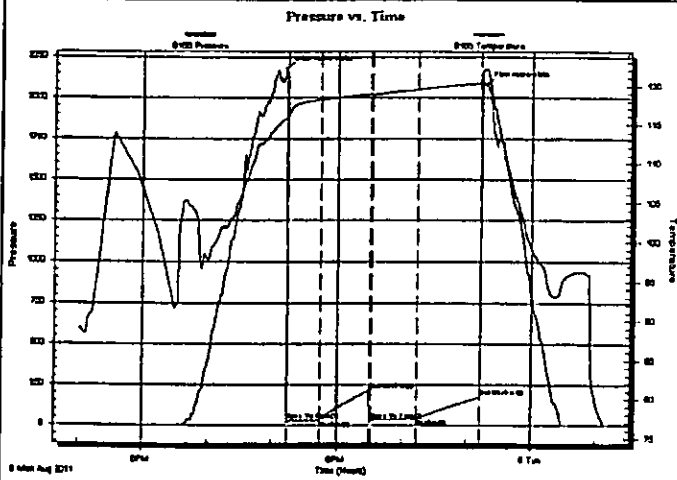
Test Start: 2011.08.08 @ 17:01:47

GENERAL INFORMATION:

Formation: **Mississippi**
 Deviated: **No Whipstock** ft (KB)
 Test Type: **Conventional Bottom Hole**
 Time Tool Opened: **20:14:17**
 Tester: **Chris Staats**
 Time Test Ended: **01:08:17**
 Unit No: **34**
 Interval: **4362.00 ft (KB) To 4400.00 ft (KB) (TVD)**
 Reference Elevations: **1524.00 ft (KB)**
 Total Depth: **4400.00 ft (KB) (TVD)**
1516.00 ft (CF)
 Hole Diameter: **7.88 inches** Hole Condition: **Poor**
 KB to GR/CF: **8.00 ft**

Serial #: 8166 **Outside**
 Press@RunDepth: **40.74 psig @ 4363.00 ft (KB)** Capacity: **8000.00 psig**
 Start Date: **2011.08.08** End Date: **2011.08.09** Last Calib.: **2011.08.09**
 Start Time: **17:01:52** End Time: **01:08:16** Time On Btm: **2011.08.08 @ 20:12:02**
 Time Off Btm: **2011.08.08 @ 23:18:02**

TEST COMMENT: IF: Strong blow BOB 6 min
 IS: No blow back
 FF: Strong blow BOB 4 min
 FS: No blow back



PRESSURE SUMMARY			
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2178.93	115.82	Initial Hydro-static
3	27.16	115.88	Open To Flow (1)
32	28.68	118.17	Shut-in(1)
78	215.56	118.87	End Shut-in(1)
79	31.00	118.85	Open To Flow (2)
122	40.74	119.48	Shut-in(2)
181	174.89	120.31	End Shut-in(2)
186	2081.23	122.08	Final Hydro-static

Recovery		
Length (ft)	Description	Volume (bbl)
0.00	186' GIP	0.00
60.00	MUD	0.30

Gas Rates			
	Choke (Inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charles N Griffin

Randels # 1

PO Box 347
Pratt KS 67124

34-32s-12w Barber,KS

Job Ticket: 42543

DST#: 1

ATTN: Charles Griffin / Bru 67124

Test Start: 2011 08 08 @ 17:01:47

Tool Information

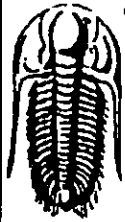
Drill Pipe:	Length: 4226.00 ft	Diameter: 3.80 inches	Volume: 59.28 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose:	60000.00 lb
			<u>Total Volume: 59.89 bbl</u>	Tool Chased	2.00 ft
Drill Pipe Above KB:	9.00 ft			String Weight: Initial	50000.00 lb
Depth to Top Packer:	4362.00 ft			Final	50000.00 lb
Depth to Bottom Packer:	ft				
Interval botw een Packers:	38.00 ft				
Tool Length:	59.00 ft				
Number of Packers:	2	Diameter: 6.25 inches			

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4342.00	
Shut In Tool	5.00			4347.00	
Hydraulic tool	5.00			4352.00	
Packer	5.00			4357.00	21.00 Bottom Of Top Packer
Packer	5.00			4362.00	
Stubb	1.00			4363.00	
Recorder	0.00	6773	Outside	4363.00	
Recorder	0.00	8166	Outside	4363.00	
Perforations	3.00			4366.00	
Drill Pipe	31.00			4397.00	
Bullnose	3.00			4400.00	38.00 Bottom Packers & Anchor

Total Tool Length: 59.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charles N Griffin
 PO Box 347
 Pratt KS 67124
 ATTN: Charles Griffin / Bru 67124

Randels # 1
34-32s-12w Barber, KS
 Job Ticket: 42543 DST#: 1
 Test Start: 2011.08.08 @ 17:01:47

Mud and Cushion Information

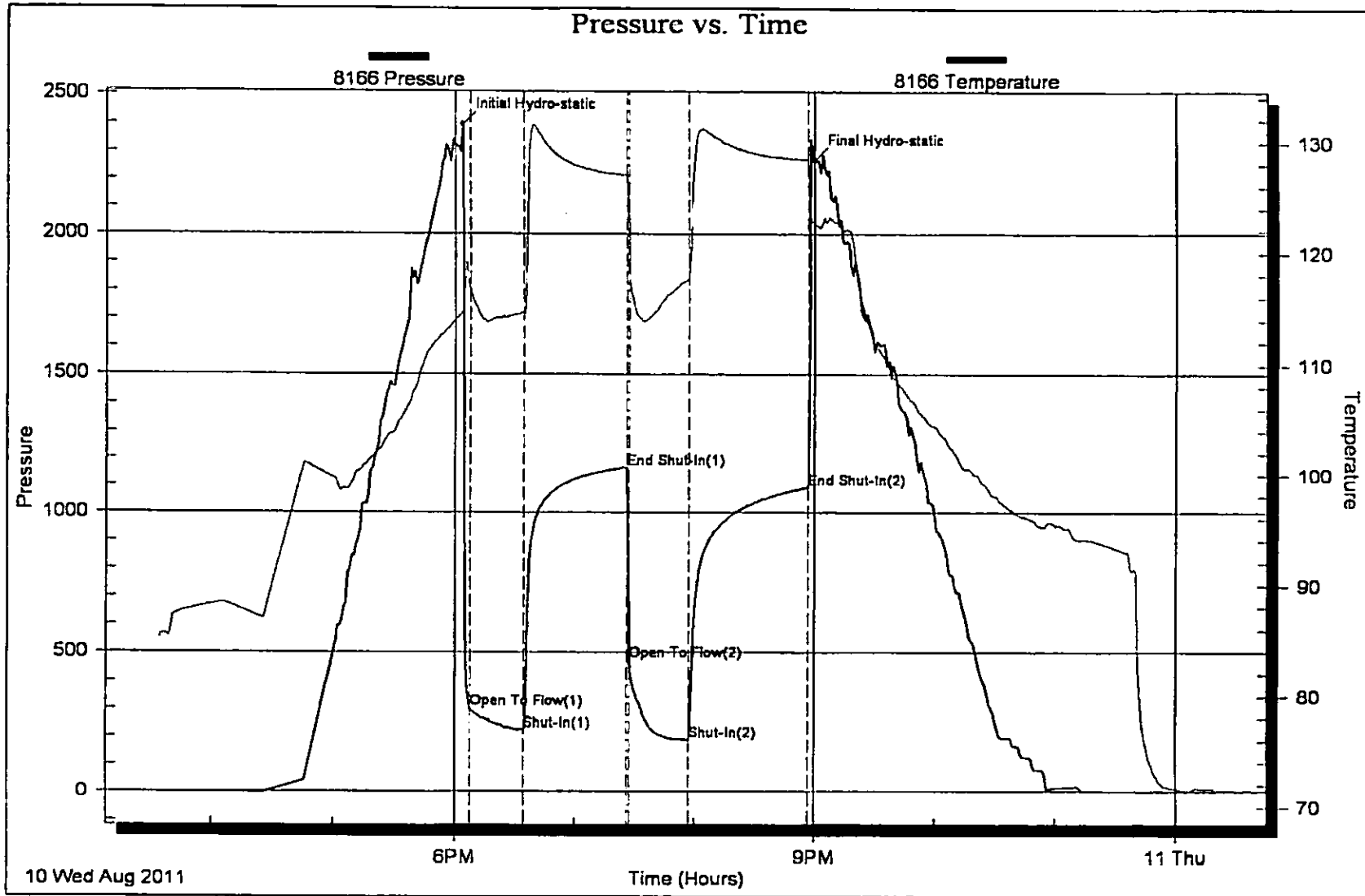
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 51.00 sec/qt	Cushion Volume: bbl		
Water Loss: 9.57 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 3000.00 ppm			
Filter Cake: 0.02 inches			

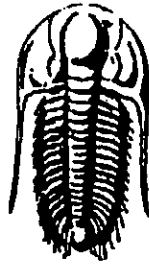
Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	186' GIP	0.000
60.00	MUD	0.295

Total Length: 60.00ft Total Volume: 0.295 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:





**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **Charles N Griffin**

PO Box 347
Pratt KS 67124

ATTN: Charles Griffin / Bru

34-32s-12w Barber,KS

Randels # 1

Start Date: 2011.08.10 @ 15:33:36

End Date: 2011.08.11 @ 00:19:21

Job Ticket #: 42544 DST #: 2

Trilobite Testing, Inc
PO Box 1733 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Charles N Griffin

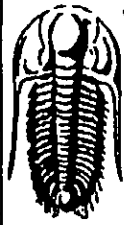
Randels # 1

34-32s-12w Barber,KS

DST # 2

Simpson

2011.08.10



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Charles N Griffin

Randels # 1

PO Box 347
Pratt KS 67124

34-32s-12w Barber, KS

Job Ticket: 42544 DST#: 2

ATTN: Charles Griffin / Bru 67124

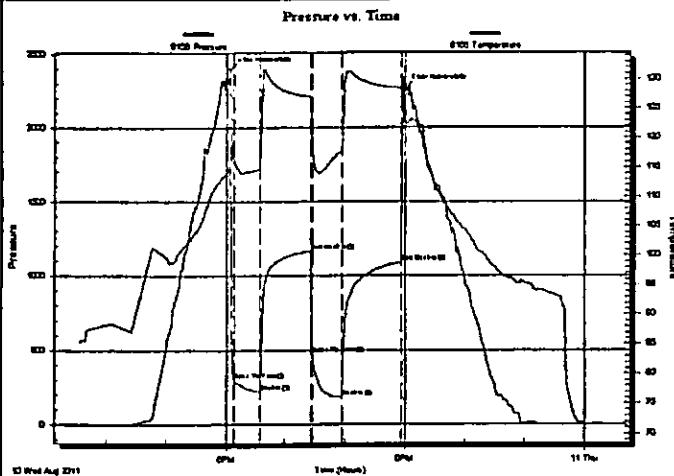
Test Start: 2011.08.10 @ 15:33.36

GENERAL INFORMATION:

Formation: Simpson
 Deviated: No Whipstock ft (KB)
 Time Tool Opened: 18:07:36
 Time Test Ended: 00:19:21
 Test Type: Conventional Bottom Hole
 Tester: Chris Staats
 Unit No: 34
 Interval: 4730.00 ft (KB) To 4782.00 ft (KB) (TVD)
 Reference Elevations: 1524.00 ft (KB)
 Total Depth: 4782.00 ft (KB) (TVD)
 1516.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 8.00 ft

Serial #: 8166 Outside
 Press@RunDepth: 184.40 psig @ 4731.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2011.08.10 End Date: 2011.08.11 Last Calib.: 2011.08.11
 Start Time: 15:33:41 End Time: 00:19:21 Time On Btm: 2011.08.10 @ 18:03:51
 Time Off Btm: 2011.08.10 @ 20:59:51

TEST COMMENT: IF: Strong blow BOB 1 min GTS 3 min (see gas flow report)
 IS: Weak blow back
 FF: Strong blow BOB 1 sec (see gas flow report)
 FS: Strong 8" blow back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2392.55	114.82	Initial Hydro-static
4	297.70	116.80	Open To Flow (1)
31	220.42	114.64	Shut-In(1)
82	1164.31	127.08	End Shut-In(1)
84	471.84	117.97	Open To Flow (2)
113	184.40	117.73	Shut-In(2)
173	1091.34	128.48	End Shut-In(2)
176	2266.84	122.60	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
248.00	O,G,M 15%oil 20%gas 65% mud	2.35
186.00	M,G,O 10% mud 70%oil 20%gas	2.61
248.00	G,W,M,O 10%gas 10%w water 15% mud	53.48

Gas Rates

	Choke (Inches)	Pressure (psig)	Gas Rate (Mc/d)
First Gas Rate	1.00	15.00	845.22
Last Gas Rate	1.00	1.00	442.73
Max. Gas Rate	1.00	24.00	1103.95



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Charles N Griffin

Randels # 1

PO Box 347
Pratt KS 67124

34-32s-12w Barber,KS

Job Ticket: 42544 DST#: 2

ATTN: Charles Griffin / Bru 67124

Test Start: 2011.08.10 @ 15:33:36

Tool Information

Drill Pipe:	Length: 4603.00 ft	Diameter: 3.80 inches	Volume: 64.57 bbl	Tool Weight: 2200.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 65000.00 lb
			<u>Total Volume: 65.18 bbl</u>	Tool Chased 2.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4730.00 ft			Final 60000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	52.00 ft			
Tool Length:	81.00 ft			
Number of Packers:	2	Diameter: 6.25 inches		

Tool Comments:

Tool Description

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4702.00	
Shut In Tool	5.00			4707.00	
Hydraulic tool	5.00			4712.00	
Jars	5.00			4717.00	
Safety Joint	3.00			4720.00	
Packer	5.00			4725.00	29.00 Bottom Of Top Packer
Packer	5.00			4730.00	
Stubb	1.00			4731.00	
Recorder	0.00	6773	Outside	4731.00	
Recorder	0.00	8166	Outside	4731.00	
Change Over Sub	1.00			4732.00	
Drill Pipe	32.00			4764.00	
Change Over Sub	1.00			4765.00	
Perforations	14.00			4779.00	
Bullnose	3.00			4782.00	52.00 Bottom Packers & Anchor

Total Tool Length: 81.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Charles N Griffin

Randels # 1

PO Box 347
Pratt KS 67124

34-32s-12w Barber, KS

Job Ticket: 42544

DST#: 2

ATTN: Charles Griffin / Bru 67124

Test Start: 2011.08.10 @ 15:33:36

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 10.38 in³

Gas Cushion Type:

Resistivity: 0.00 ohm m

Gas Cushion Pressure:

psig

Salinity: 6000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
248.00	O,G,M 15%oil 20%gas 65% mud	2.349
186.00	M,G,O 10% mud 70%oil 20%gas	2.609
248.00	G,W,M,O 10%gas 10%w ater 15% mud 65%oi	3.479

Total Length: 682.00 ft

Total Volume: 8.437 bbl

Num Fluid Samples: 1

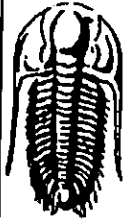
Num Gas Bombs: 1

Serial #: 1

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

GAS RATES

Charles N Griffin

Randels # 1

PO Box 347
Pratt KS 67124

34-32s-12w Barber, KS

ATTN: Charles Griffin / Bru 67124

Job Ticket: 42544 DST#: 2

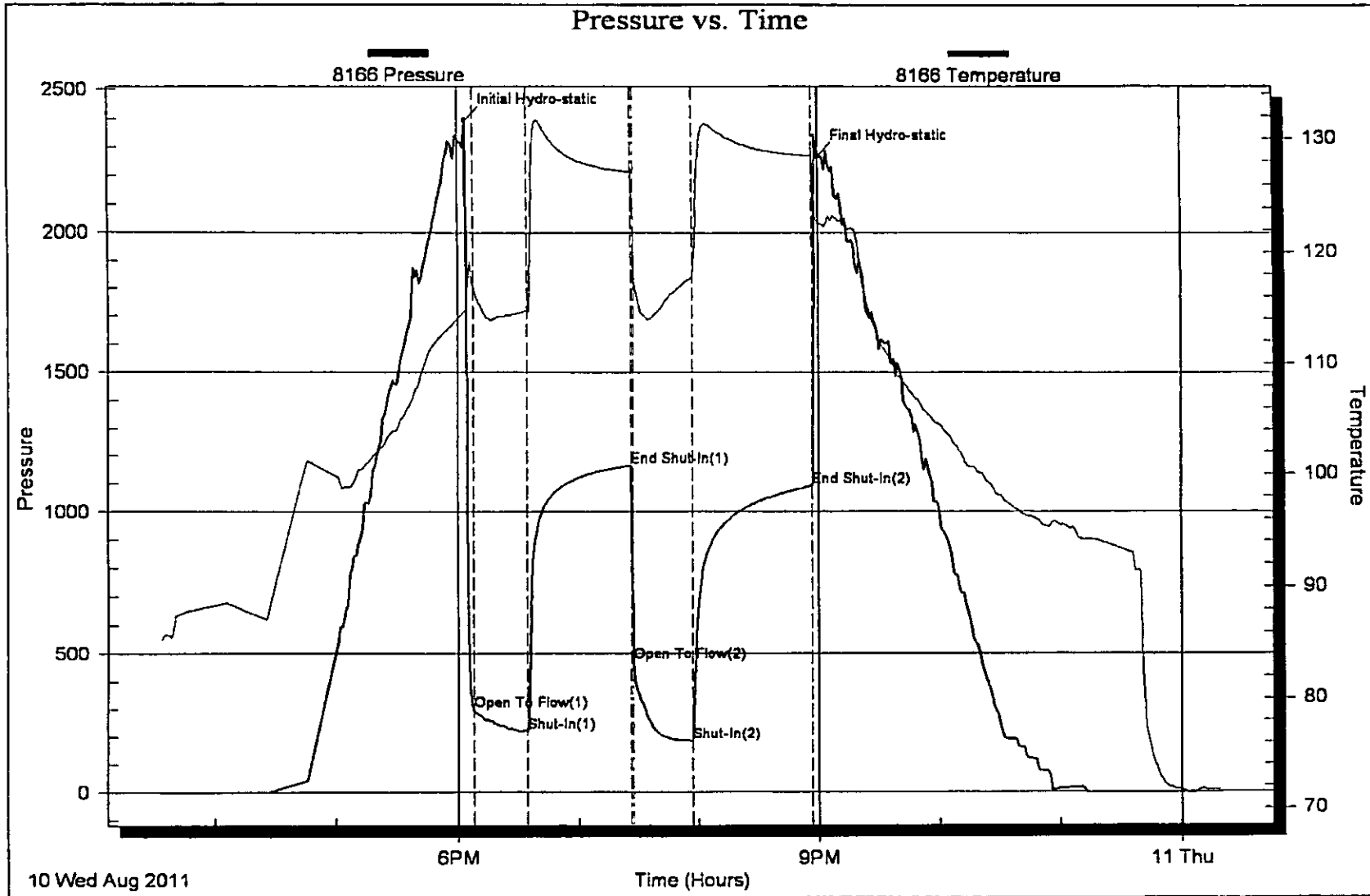
Test Start: 2011.08.10 @ 15:33:36

Gas Rates Information

Temperature: 59 deg C
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (mm)	Pressure (kPaa)	Gas Rate (m ³ /d)
1	5	1.00	15.00	845.22
1	5	1.00	15.00	845.22
1	15	1.00	15.00	845.22
1	30	1.00	9.00	672.72
2	2	1.00	13.00	787.72
2	10	1.00	24.00	1103.95
2	15	1.00	12.00	758.97
2	20	1.00	1.00	442.73





BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04393 A

34-325-12W

DATE _____ TICKET NO. _____

DATE OF JOB: 8-3-11	DISTRICT: Pratt, Kansas	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER: Griffin Management	LEASE: Randels	WELL NO. 1							
ADDRESS:	COUNTY: Barber	STATE: Kansas							
CITY:	STATE:	SERVICE CREW: C. Massick, M. Mattal, Larry J. McCortney							
AUTHORIZED BY:	JOB TYPE: C.N.W. - Surface								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
37,216	.5						8-2-11	AM	6:00
						ARRIVED AT JOB	8-2-11	AM	10:30
19,903-19,905	.5					START OPERATION	8-3-11	AM	12:30
						FINISH OPERATION	8-3-11	AM	01:00
19,832-21,010	.5					RELEASED	8-3-11	AM	1:15
						MILES FROM STATION TO WELL	40		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
EP 100	Common Cement	sk	200 ✓		\$ 3,200 00
CC 102	Cell Plate	Lb	50 ✓		\$ 185 00
CC 109	Calcium Chloride	Lb	376 ✓		\$ 394 80
CF 153	Wooden Plug, 8 5/8"	ea	4		\$ 160 00
E 100	Pickup Mileage	mi	40		\$ 170 00
E 101	Heavy Equipment Mileage	mi	80		\$ 560 00
F 113	Bulk Delivery	tm	376		\$ 601 60
CE 200	Cement Pump: 0 Feet To 500 Feet	hrs.	4		\$ 1,000 00
CE 240	Blending and Mixing Service	sk	200		\$ 280 00
CE 504	Plug Container	Job	1		\$ 250 00
S003	Service Supervisor	hrs.	8		\$ 175 00

SUB TOTAL

115 \$ 5,511 36

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *[Signature]*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 04887 A

34-325-12W DATE

TICKET NO. _____

DATE OF JOB 8-26-11	DISTRICT	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER CRIPFEN MANAGEMENT	LEASE RANDELS	WELL NO. 1								
ADDRESS	COUNTY BARBER	STATE KS								
CITY	STATE	SERVICE CREW McWIRE FIELDS								
AUTHORIZED BY	JOB TYPE: ACWA									
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
33703	14									700
						ARRIVED AT JOB				845
						START OPERATION				920
						FINISH OPERATION				940
						RELEASED				955
						MILES FROM STATION TO WELL				40

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: _____

(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
AK323	7 1/2% HCL ACID	GM	500		825 -
ASK344	IRON REDUCING ACID CONVERSION	GM	500		270 -
C204	CIA-1 EP	GM	1		75 -
C2306	PHXSURF	GM	2		74 -
C704	CHAYMAX KCL	GM	1		35 -
E300	ACID PUMP SERVICE	SA	1		900 -
E100	VAN MILEAGE	MI	40		170 -
E101	HEAVY EQUIPMENT MILEAGE	MI	40		280 -
5003	SERVICE SUPERVISOR	SA	1		175 -

CHEMICAL / ACID DATA:			

SUB TOTAL

265 2243 20

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$

TOTAL

SERVICE REPRESENTATIVE <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
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(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.