



KANSAS CORPORATION COMMISSION 1073431
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009

Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31389
Name: Noble Petroleum, Inc.
Address 1: 3101 N ROCK RD STE 125
Address 2:
City: WICHITA State: KS Zip: 67226 + 1300
Contact Person: Jay Ablah
Phone: (316) 636-2222
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: WILLIAM M. STOUT
Purchaser:

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.):

If Workover/Re-entry: Old Well Info as follows:

Operator:

Well Name:

Original Comp. Date: Original Total Depth:

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW

- Plug Back: Plug Back Total Depth
 Commingled Permit #:
 Dual Completion Permit #:
 SWD Permit #:
 ENHR Permit #:
 GSW Permit #:

| 10/13/2011 | 10/18/2011 | 10/19/2011 |
|-----------------------------------|-----------------|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-015-23924-00-00

Spot Description:
NW NE NW SW Sec. 30 Twp. 28 S. R. 4 East West
2400 Feet from North / South Line of Section
930 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Butler

Lease Name: SCHOLFIELD Well #: 1

Field Name:

Producing Formation: ARBUCKLE

Elevation: Ground: 1251 Kelly Bushing: 1267

Total Depth: 2960 Plug Back Total Depth: 0

Amount of Surface Pipe Set and Cemented at: 208 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: Feet

If Alternate II completion, cement circulated from:

feet depth to: w/ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name:

Lease Name: License #:

Quarter Sec. Twp. S. R. East West

County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 02/24/2012
 Confidential Release Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantoi Date: 03/01/2012



1073431

Operator Name: Noble Petroleum, Inc. Lease Name: SCHOLFIELD Well #: 1
 Sec. 30 Twp. 28 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | | | |
|---|---|--|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Name Attached | Top Attached Datum Attached |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | |
| Electric Log Run | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| Electric Log Submitted Electronically (If no. Submit Copy) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | | |
| List All E. Logs Run: SONIC LOG DUAL COMPENSATED POROSITY DUAL INDUCTION | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|-------------------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12.25 | 8.6250 | 14.5 | 208 | CLASS A | 110 | 3% CACL, 2% GEL, 1/4% Poly Bakelite |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | 2746-2890 | 60/40 Poz | 35 | 4% Gel |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input checked="" type="checkbox"/> Plug Off Zone | 108-252 | 60/40 Poz | 35 | 4% Gel |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|---------|
| | | 25 sx 60/40 Poz + 4% Gel | 0-60 |
| | | 15 sx 60/40 Poz + 4% Gel | Rathole |
| | | | |
| | | | |

| | | | | | |
|---|---|---------|-------------|---------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | Liner Run: | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| | none | | | | |
| Date of First, Resumed Production, SWD or ENHR. | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|--|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.) | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) <input checked="" type="checkbox"/> Other (Specify) <u>Dry and Abandoned</u> | PRODUCTION INTERVAL: _____ _____ |
|--|---|--|

| | |
|-----------|------------------------|
| Form | ACO1 - Well Completion |
| Operator | Noble Petroleum, Inc. |
| Well Name | SCHOLFIELD 1 |
| Doc ID | 1073431 |

Tops

| | | |
|---------------|------|-------|
| HEEBNER | 1619 | -352 |
| LANSING | 1881 | -614 |
| KANSAS CITY | 2196 | -929 |
| B/KANSAS CITY | 2415 | -1148 |
| MISSISSIPPI | 2680 | -1413 |
| KINDERHOOK | 2784 | -1517 |
| SIMPSON | 2888 | -1621 |
| ARBUCKLE | 2894 | -1627 |
| TD | 2960 | -1693 |



CONSOLIDATED
Oil Well Services, LLC

ENTERED

TICKET NUMBER 31682
LOCATION # B0 Eldorado
FOREMAN Jacob Storm

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8878

FIELD TICKET & TREATMENT REPORT

CEMENT Acct # 15-015-23924-00-00

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | | | | | | | | | | | | | | |
|---|------------|--------------------|---|----------|-------|--------|---------|--------|---------|--------|-----|------|--|--|-----|------|--|--|-----|-------|--|--|
| 10-13-11 | 5631 | Scholfich #1 | 30 | 28S | 4E | Butler | | | | | | | | | | | | | | | | |
| CUSTOMER Nobel petroleum | | | <table border="1"> <thead> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> </thead> <tbody> <tr> <td>446</td> <td>Jeff</td> <td></td> <td></td> </tr> <tr> <td>442</td> <td>Mark</td> <td></td> <td></td> </tr> <tr> <td>511</td> <td>Jacob</td> <td></td> <td></td> </tr> </tbody> </table> | | | | TRUCK # | DRIVER | TRUCK # | DRIVER | 446 | Jeff | | | 442 | Mark | | | 511 | Jacob | | |
| TRUCK # | DRIVER | TRUCK # | | | | | DRIVER | | | | | | | | | | | | | | | |
| 446 | Jeff | | | | | | | | | | | | | | | | | | | | | |
| 442 | Mark | | | | | | | | | | | | | | | | | | | | | |
| 511 | Jacob | | | | | | | | | | | | | | | | | | | | | |
| MAILING ADDRESS 3101 N Rock Road Suite 125 | | | | | | | | | | | | | | | | | | | | | | |
| CITY STATE ZIP CODE Wichita KS 67226 | | | | | | | | | | | | | | | | | | | | | | |

Safety meeting
J.S.
m.g

JOB TYPE Surface B HOLE SIZE 12 1/4 HOLE DEPTH 212 CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 201 DRILL PIPE N/A TUBING N/A OTHER N/A
SLURRY WEIGHT 14.5 SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING 14ft
DISPLACEMENT 12.56 DISPLACEMENT PSI 300 MIX PSI 200 RATE 3bpm

REMARKS: Safety meeting, Break circulation mixed 110 sks class A 3Kcc 2% gel 1/4 lb poly, displaced 11.5 bbl circulating cement to surface. Shut in

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5401.5 | 1 | PUMP CHARGE | 775.00 | 775.00 |
| 5406 | 25 | MILEAGE | 4.00 | 100.00 |
| 5407 | 1 | min bulk delivery | 330.00 | 330.00 |
| 1104.5 | 110 sks | class A | 14.25 | 1567.50 |
| 1102 | 240 lbs | calcium chloride | 0.70 | 168.00 |
| 1118 B | 300 lbs | gel | 0.20 | 60.00 |
| 1107 | 50 lbs | poly-flake | 2.22 | 111.00 |
| | | | Subtotal | 3111.50 |
| | | | SALES TAX | 164.87 |
| | | | ESTIMATED TOTAL | 3276.37 |

Form 3737

245149

AUTHORIZATION James Nelson TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



ENTERED

TICKET NUMBER 33283
 LOCATION Elvira
 FOREMAN Rick Ledford

PO Box 884, Chanute, KS 66720
 620-431-9210 or 800-467-8678

FIELD TICKET & TREATMENT REPORT

CEMENT API# 15-015-23924

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|-------------------------|------------|--------------------|---------|--------------|-------|--------|
| 10/19/11 | 5631 | Schalfield #1 | 30 | 285 | 4E | Butler |
| CUSTOMER | | C+C OH | | TRUCK # | | |
| MAILING ADDRESS | | | | DRIVER | | |
| CITY | | STATE | | ZIP CODE | | |
| 3101 N. Rock Rd Ste 125 | | KS | | 67226 | | |
| Wichita | | | | | | |
| | | | | TRUCK # | | |
| | | | | DRIVER | | |
| | | | | 520 John | | |
| | | | | 479 Chris B. | | |

JOB TYPE P.T.A 0 HOLE SIZE 7 7/8" HOLE DEPTH 2800' CASING SIZE & WEIGHT _____
 CASING DEPTH _____ DRILL PIPE 4" TUBING _____ OTHER _____
 SLURRY WEIGHT 18" SLURRY VOL _____ WATER gal/sk 7.0 CEMENT LEFT IN CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting - Rig up to drill pipe. Plugging orders as follows:
35 sacks @ 2890'
35 sacks @ 252'
25 sacks @ 100' to surface
15 sacks @ Reticle
110 sacks total
 "Thank You"

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|-----------------|---------|
| 5405N | 1 | PUMP CHARGE | 975.00 | 975.00 |
| 5406 | 25 | MILEAGE | 4.00 | 100.00 |
| 1131 | 110 sacks | 100/40 Pozzocement | 11.95 | 1314.50 |
| 1118B | 380 gal | 4% gal | .20 | 76.00 |
| 5407 | 4.75 | ten mileage butler | m/c | 330.00 |
| | | | Subtotal | 2795.50 |
| | | | SALES TAX | 91.08 |
| | | | ESTIMATED TOTAL | 2886.58 |

Rev'n 3737

AUTHORIZATION Park Center TITLE 2450244 DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

GEOLOGICAL REPORT

Noble Petroleum, Inc.

Scholfield #1

2400' FSL & 930' FWL Section 30-T28S-R4E

Butler County, Kansas

COMMENCED: 10-12-11

STATUS: Dry

COMPLETED: 10-18-11

A.P.I. #: 15-015-23924

CONTRACTOR: C & G Drilling, Inc.

OPERATOR LIC.: 31389

SIZE OF HOLE: 7 7/8"

FIELD: Unnamed

SURFACE PIPE: 8 5/8"

ELEVATION: 1267 K.B.

CEMENTED WITH: N/A

LOGS: DIL, CDL/CNL, BHCS

LONG STRING: None

MUD SYSTEM: Chemical

CEMENTED WITH: N/A

OTHER:

R.T.D.: 2960'

William M. Stout

William M. Stout
Geologist

FORMATION TOPS

1261 G.L. 1267 K.B.

| | <u>Sample</u> | <u>Log</u> |
|------------------|---------------|------------|
| Heebner | 1618 -351 | 1619 -352 |
| Douglas | 1654 -387 | 1654 -387 |
| Lansing | 1881 -614 | 1881 -614 |
| Kansas City | 2196 -929 | 2196 -929 |
| Base Kansas City | 2417 -1150 | 2415 -1148 |
| Cherokee | 2591 -1324 | 2591 -1324 |
| Mississippi | 2676 -1409 | 2680 -1413 |
| Kinderhook | 2784 -1517 | 2784 -1517 |
| Simpson | 2888 -1621 | 2888 -1621 |
| Arbuckle | 2894 -1627 | 2894 -1627 |
| Total Depth | 2960 -1693 | 2960 -1693 |

SAMPLE SHOW DESCRIPTIONS

Simpson 2888' (-1621)

2888' - 2894'

Sandstone - white, medium to very fine grain, medium hard, dense, medium to poorly sorted, well cemented, trace stain with weak cut and fluorescence, no visible porosity. (Covered by DST #1)

Arbuckle 2894' (-1627)

2894' - 2896'

Dolomite - white, cream, medium to fine crystalline, medium hard, trace fair intercrystalline porosity, with trace free oil on breaks, much barren porosity. (Covered by DST #1)

DST #1 2855' - 2895'

Open tool 30 min. with weak surface blow. Close tool 45 min. Open tool 30 min. with no blow. Close tool 60 min. Recovered 10' drilling mud.

IFP 45 - 43#

FFP 43 -39#

ISIP 1009#

FSIP 1109#

HP 1399 - 1362#

Temp. 103 degrees

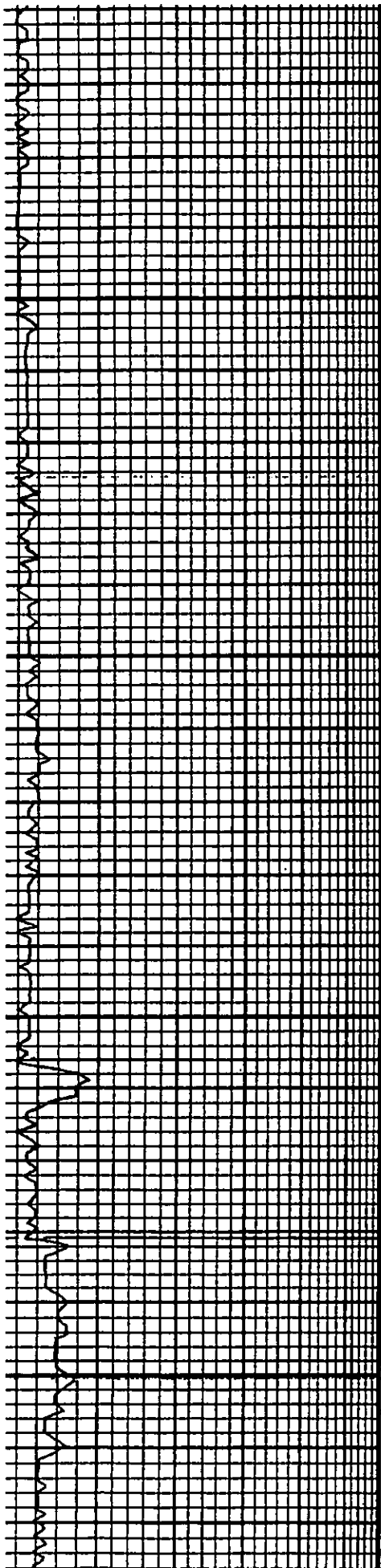
CONCLUSIONS

The decision was made to plug this hole as dry and abandon.

LEGEND



| DRILLING TIME IN MINUTES PER FOOT Rate of Penetration Decreases ←————→ 5" 10" 15" 20" 25" | DEPTH | LITHOLOGY | SAMPLE DESCRIPTIONS | OIL SHOWS | REMARKS |
|---|-------|---------------------|--|--|------------------------|
| LOG 7710 | 1600 | [Limestone pattern] | 13-16. BOOL. H. G. F. V. WTS. MIL. N.S. NUB W/ SIT GY | | GL. 1261 K.B. 1267 |
| | | [Shale pattern] | 54-106. BUL. CAR. W/ L. BOOL F.V. NUB. N.S. NUB | | HEEBNER 1618 (-351) |
| | | [Limestone pattern] | 13-14. BOOL. H. G. F. V. WTS. MIL. N.S. NUB W/ SIT GY | | |
| | 50 | [Limestone pattern] | 13-14. BOOL. H. G. F. V. WTS. MIL. N.S. NUB W/ SIT GY | | |
| | | [Limestone pattern] | 54-106. BUL. CAR. W/ L. BOOL F.V. NUB. N.S. NUB | | |
| | | [Limestone pattern] | 54-106. BUL. CAR. W/ L. BOOL F.V. NUB. N.S. NUB | | |
| | | [Limestone pattern] | 54-106. BUL. CAR. W/ L. BOOL F.V. NUB. N.S. NUB | | |
| | | [Limestone pattern] | 54-106. BUL. CAR. W/ L. BOOL F.V. NUB. N.S. NUB | | |
| | | [Limestone pattern] | 54-106. BUL. CAR. W/ L. BOOL F.V. NUB. N.S. NUB | | |
| | | 1700 | [Limestone pattern] | 54-106. BUL. CAR. W/ L. BOOL F.V. NUB. N.S. NUB | |



50

1200

50

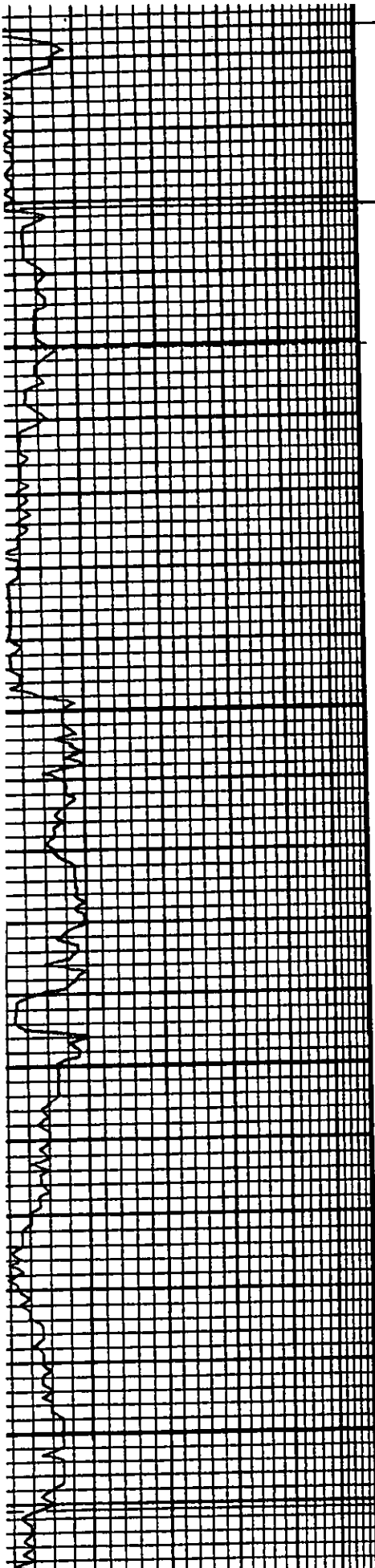
1900

| |
|--|
| 55-64 H.G. F.G. MICA. CAL S/P. NS. F. P-15 |
| 55-AD. |
| 55-AD. ENC. CONC. MICA. NS. P.P. |
| 55-AD w/SAIGY. |
| 53-64 F.G. MICA. CAL. MICA NS. P.P. w/SAIGY |
| 54-64 H.G. w/SS. AD. |
| 51-64 H.G. MICA. |
| 54-AD |
| 16-18. BRN. P.Y. FOS. MICA. NS NUF |
| 51-64 GEN. S/P. SA |
| 13-14. BRN. H.G. F.Y. FOS. MICA NS. FOS. P.P. |
| 15 H. GEN. BRN. P.Y. FOS. MICA NS. NUF |
| 15-18. BRN. G. P.Y. FOS. MICA. NS. NUF |
| 54-64 H.G. w/LS. AD. |

Vis. 34
wt. 9.1
2nd LCM

BROWN LIME
1856 (-589)

LANSING
1881 (-614)



1900

50

2000

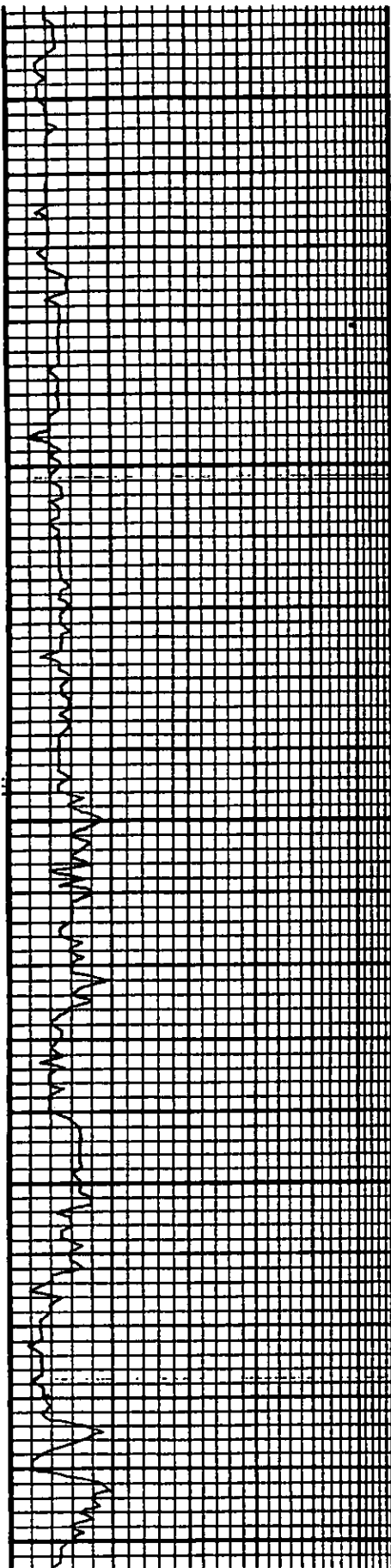
50

| |
|---|
| 16-BRN. F.Y. FOR. DNS. NS NUY |
| 514-67 GEN. 5/34) |
| 13-LL. BRN. LL. G. F.Y. FOR. DNS. NS. FE. UG. 8 |
| 15-LL. BRN. BRN. F.Y. FOR. DNS. NS. NUY |
| 15-BRN. G. F.Y. FOR. DNS. NS. NUY |
| 514-67 11-64 2/65. NA. |
| 514-67 11-64 |
| 514-67 11-64 |
| 15-LL. G. LL. BRN. F.Y. FOR. FOR. DNS. NS. NUY. CARRY |
| 15-LL. BRN. BRN. F.Y. FOR. FOR. NS. NUY |
| 15-LL. BRN. F.Y. FOR. DNS. SC. AT CALC. XTRAL. NS. NUY |
| 15-LL. BRN. BRN. F.Y. FOR. DNS. FOR. W/ CALC. XTRAL. CARRY |
| 15-NA. 2/517 67 GEN 2/14 |
| 15-BRN. LL. BRN. F.Y. FOR. FOR. ABUND. CROSS. CALC. XTRAL. CLEAR. NS. NUY |
| 15-LL. G. F.Y. FOR. CARRY NS. NUY |
| 13-LL. BRN. BRN. F.Y. FOR. DNS. CARRY NS. SC. AT XTRAL. CARRY |
| 15-LL. BRN. G. F.Y. FOR. DNS. NS. NUY |
| 15-BRN. LL. BRN. F.Y. FOR. DNS. FOR. NS. NUY |
| 15-BRN. G. F.Y. FOR. DNS. FOR. FOR. 5/100-11 NS. NUY 2/517 67 GEN 5/14. |
| 514-67 11-64 |

BROWN LIME
1856 (-589)

LANSING
1881 (-614)

7:00 AM 10-15-11



2100

50

2200

50

2300

SN: DRG by 3/6 ALL. HA.

SN: DRG by

SA: GY M-ly GALL. HA.

SA: AL.

SH: GY M-ly GRAN.

SA: RA.

15-26. BRN. BRN GY F.Y. Fos.
DNS. NS. NUP w/SH RA.

15-14. BRN. BRN. FX Fuc LAKY.
DNS. NS. NUP

15-11. GY F.X. Fos. DNS. GARY
NS. NUP CO. DRG. SA.

15-21. BRN. BRN GY F.Y. Fos. S/
GARY NS. SCAT EXP

15-17A DNS. NS. NUP

15-26. BRN BRN. FX. Fos. DNS.
S/GARY NS. NUP

16-20. BRN. BRN. FX. Fos.
GARY NS. SCAT EXP

15-21A TR. HA.

15-26. BRN. F.M. X Fos. S/DNS. S/
GARY LAKY. NS. NUP
S/GARY

15-11. BRN. BRN. FX. Fos. S/DNS. S/
GARY LAKY. NS. NUP

KANSAS CITY
2196 (-929)

| | |
|---------|---|
| 2300 | 15-BEN. F.A. X FOS. S/DVS. S/ CLEAR CALLWOOD. NY. P. P 3/6/88 |
| | 15-H. BEN. BEN. F.Y. FOS. S/DVS. CITY NY. SCAT IX 9 |
| | 15-11. BEN. F-X FOS. DVS. CHD/ N.S. NY 98 |
| 50 | 15-BEN. GY F.Y. FOS. DVS. ARC. N.S. NY 98 w/ S.N. BUCKLE 98. |
| | 15-H. BEN. 16 G. F-X SCAT FOS DVS. S/CHNY N.S. NY 98 |
| | 15-AR. W/SH BCK CAB 8 DCG. |
| | 15-H. BEN. F.A. FOS. CHD/ N.S. SCAT IX 9 |
| | 15-GY. BEN. 16 G. F.Y. DVS. FOS. CHD. 8/ARC N.S. NY 98 |
| 15-A.A. | |
| 2400 | SA GY M-LY GALL. |
| | 15-BEN. H. BEN. F.Y. DVS. FOS. FOS. 3/4 NY - DOLIC. N.S. NY 98 |
| | SA DCG GY |
| | SA AA. |
| 50 | SN DCG GY GRN S/BK CAB |
| | 15-H. BEN. BEN. F.A. FOS. DVS. N.S. NY 98 |
| | SH GY GRN. |
| | SH AA 3/DCG |
| | 15-H. BEN. F-Y. DVS. SCAT FOS 2100G. N.S. NY 98 |
| | 15-11. BEN. H. GY F-Y DVS. CHNY N.S. NY 98 |

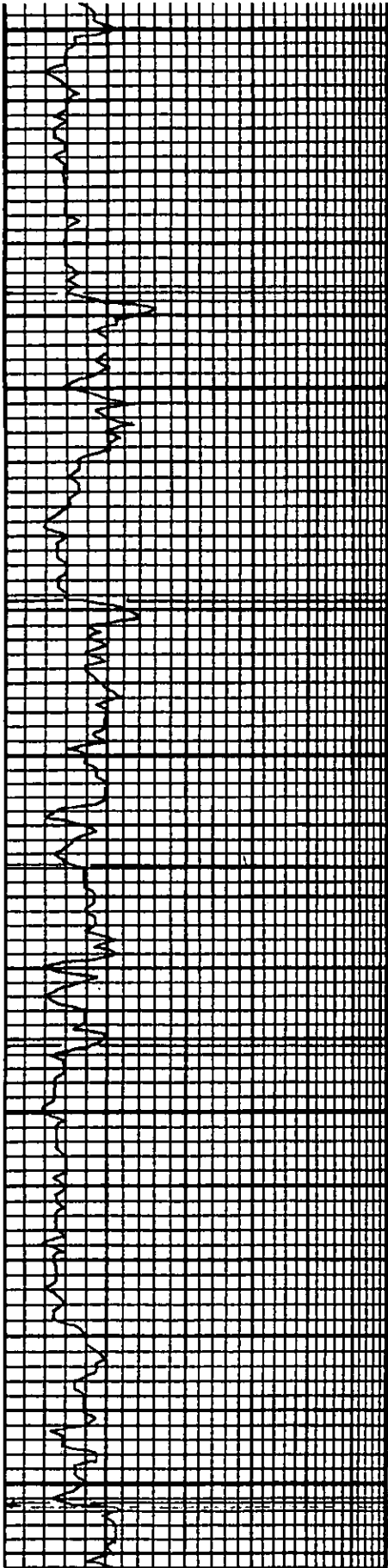
VIS 39
WK 9.F
2nd LCM

5:30 AM 10-16-11

BASE KANSAS CITY
2417 (-1150)

MARION
2443 (-1176)

ALTAMONT
2487 (-1220)



50

2500

50

2600

50

| |
|--|
| LS-H. BEN. BEN. F.Y. DNS. DRS. NS. NUP |
| SH GY GRN. |
| SH-AR 3/BLK GY |
| LS-L. BEN. F-Y DNS. SCATED 2100G. NS. NUP |
| LS-L. BEN. B.GY F-Y DNS. CNKY NS. NUP |
| LS-L. BEN. BEN F-Y DNS. MGRY NS. NUP |
| LS-AR 2/SA-BAN GY S/SAY. |
| SH GY DRG DRU. |
| LS-L. BEN. VFX DNS. FEN FEN. NS. NUP |
| LS-AR 2/SA GY DRG |
| LS-BAN. L-BEN. F-Y DNS. DRD FOR N.S. NUP 2/SN GY BAN. |
| SH-BLK CARB. GY W/GS-AR. |
| LS-BEN GY F-Y DNS. S/REC NS. NUP 2/SN GY |
| LS-L. BEN. GY BEN. F-Y DNS. DRD NS 2/SN-BLK CARB DRG |
| LS-SH-AR. S/SN-LT GY GRN. |
| SH-LT GY BEN. SBY. |
| SH-AR. |
| SH-AR S/DR GY. |
| SH-DR GY GY GEN S/SAY W/L. L. BEN. BAN GY F-Y DNS. DRD NS NUP |
| SH-DR GY GY S/IN CALL. DRD W/LS-AR. GY BLK CARB SH LS-BEN GY F-Y DNS. REC NS. NUP 2/SN GY |
| LS-L. BEN. BEN. VFX DNS. DRD IN PT N.S. NUP S/SN-DRG. |

ALTAMONT
2487 (-1220)

PAWNEE
2529 (-1262)

FORT SCOTT
2566 (-1299)

CNEROKER
2591 (-1324)

Vis 40
Wt 9.3"
2" LCA

9:30 PM 10-16-1.

ARDMORE
2653 (-1386)

Company **Noble Petroleum, Inc.**
 Address **3101 N Rock Road, Suite 125**
 CSZ **Wichita, KS 67226**
 Attn. **Bob Stolze**

Lease Name **Scholfield**
 Lease # **1**
 Legal Desc **NE NW NE SW**
 Section **30**
 Township **28S**
 County **Butler**
 Drilling Cont **C & G Drilling #1**

Job Ticket **3448**
 Range **4E**
 State **KS**

Comments **Field: Unnamed**

GENERAL INFORMATION

Test # **1** Test Date **10/18/2011**
 Tester **Jimmy Ricketts**
 Test Type **Conventional Bottom Hole**
Successful Test

of Packers **2.0** Packer Size **6 3/4**

Mud Type **Gel Chem**
 Mud Weight **9.3** Viscosity **39.0**
 Filtrate **9.2** Chlorides **1300**

Drill Collar Len **180.0**
 Wght Pipe Len **0**

Formation **Simpson Sand**
 Interval Top **2855.0** Bottom **2895.0**
 Anchor Len Below **40.0** Between **0**
 Total Depth **2895.0**

Blow Type **Weak surface blow throughout initial flow period. No blow final flow period.**
 Times: **30, 45, 30, 60.**

Chokes **3/4** Hole Size **7 7/8**
 Top Recorder # **13767**
 Mid Recorder #
 Bott Recorder # **w1022**

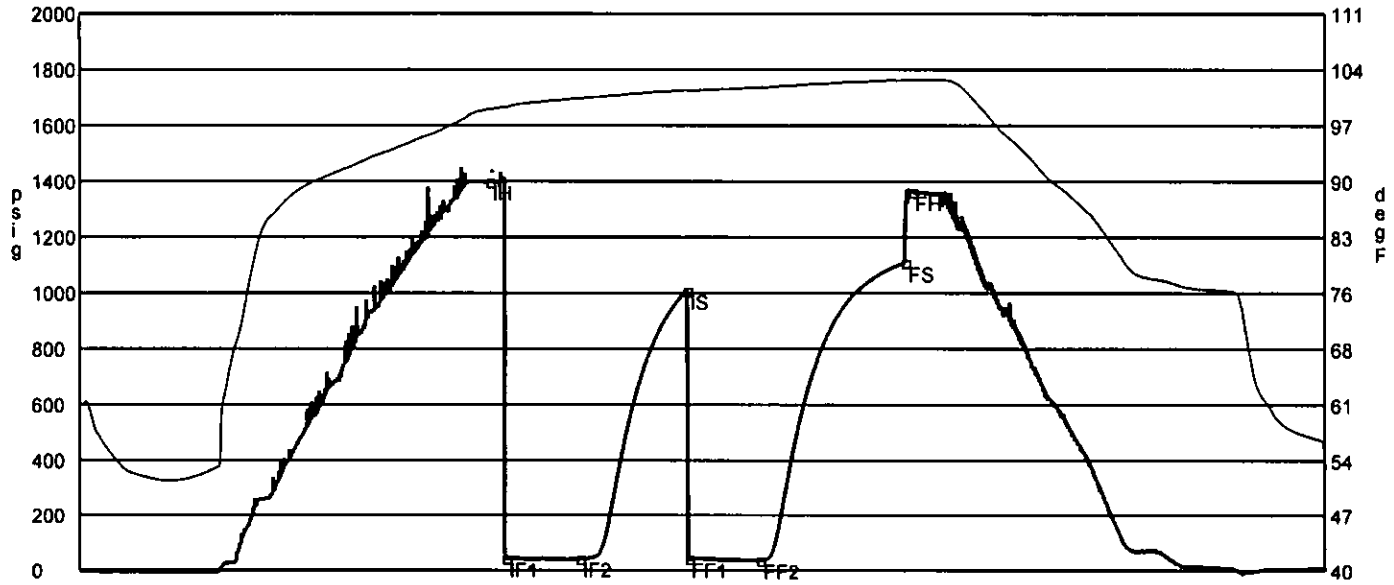
Mileage **60** Approved By
 Standby Time **0**
 Extra Equipmnt **None**
 Time on Site **11:30 PM**
 Tool Picked Up **1:00 AM**
 Tool Layed Dwn **8:30 AM**

Elevation **1261.00** Kelley Bushings **1267.00**

Start Date/Time **10/18/2011 12:26 AM**
 End Date/Time **10/18/2011 8:59 AM**

RECOVERY

| Feet | Description | Gas | Oil | Water | Mud |
|------------|--------------|--------|--------|--------|-----------|
| 10 | Drilling mud | 0% 0ft | 0% 0ft | 0% 0ft | 100% 10ft |
| DST Fluids | 0 | | | | |



| | Date | Time | Pressure | Temp | |
|-----|-----------------------|----------|----------|---------|----------------------|
| IH | 10/18/2011 3:14:20 AM | 2.805556 | 1398.971 | 98.927 | Initial Hydro-static |
| IF1 | 10/18/2011 3:21:00 AM | 2.916667 | 45.385 | 99.122 | Initial Flow (1) |
| IF2 | 10/18/2011 3:51:20 AM | 3.422222 | 43.35 | 100.294 | Initial Flow (2) |
| IS | 10/18/2011 4:35:20 AM | 4.155556 | 1009.098 | 101.317 | Initial Shut-In |
| FF1 | 10/18/2011 4:36:10 AM | 4.169444 | 43.11 | 101.213 | Final Flow (1) |
| FF2 | 10/18/2011 5:05:40 AM | 4.661111 | 38.611 | 101.707 | Final Flow (2) |
| FS | 10/18/2011 6:05:30 AM | 5.658333 | 1109.344 | 102.656 | Final Shut-In |
| FH | 10/18/2011 6:08:30 AM | 5.708333 | 1362.403 | 102.7 | Final Hydro-static |

GAS FLOWS

Min Into IFP Min Into FFP Gas Flows Pressure Choke

Conservation Division
Finney State Office Building
130 S. Market, Rm. 207B
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 03, 2012

Jay Ablah
Noble Petroleum, Inc.
3101 N ROCK RD STE 125
WICHITA, KS 67226-1300

Re: ACO1
API 15-015-23924-00-00
SCHOLFIELD 1
SW/4 Sec.30-28S-04E
Butler County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Jay Ablah

Conservation Division
Finney State Office Building
130 S. Market, Rm. 207B
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
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Mark Sievers, Chairman
Ward Loyd, Commissioner
Thomas E. Wright, Commissioner

Sam Brownback, Governor

February 27, 2012

Jay Ablah
Noble Petroleum, Inc.
3101 N ROCK RD STE 125
WICHITA, KS 67226-1300

Re: ACO-1
API 15-015-23924-00-00
SCHOLFIELD 1
SW/4 Sec.30-28S-04E
Butler County, Kansas

Dear Jay Ablah:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 10/13/2011 and the ACO-1 was received on February 27, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department