

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

2/19/12

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (.517) 244-8716
Contractor: Name: C&C Well Service
License: 3222 33686
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Dart Cherokee Basin Operating Co LLC

Well Name: Sycamore Springs Ranch A1-31
Original Comp. Date: 11-7-03 Original Total Depth: 1454'

Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back CIBP set @ 1340' Plug Back Total Depth
 Commingled Docket No.
 Dual Completion Docket No.
 Other (SWD or Enhr.?) Docket No.

2-9-10 10-29-03 2-9-10
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25660-00-0001
County: Wilson
NW NW NW Sec. 31 Twp. 30 S. R. 15 East West
4626' FSL feet from (S) N (circle one) Line of Section
4622' FEL feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sycamore Springs Ranch Well #: A1-31
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 933' Kelly Bushing:
Total Depth: 1454' Plug Back Total Depth: 1450'
Amount of Surface Pipe Set and Cemented at 22' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from
feet depth to w/ sx cmt.

Drilling Fluid Management Plan WNS 2010
(Data must be collected from the Reserve Pit)
Chloride content ppm Fluid volume bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Engr Support Supvr Date: 2-19-10
Subscribed and sworn to before me this 19th day of February

2010
Notary Public: Pat Holmes
Date Commission Expires:

PAT HOLMES
Notary Public, State of Michigan
County of Jackson
My Commission Expires Dec: 29, 2014
Acting in the County of Ingham

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date:
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION

FEB 22 2010

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Sycamore Springs Ranch Well #: A1-31
 Sec. 31 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| | | | | New | Used | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | | 22' | Class A | 4 | |
| Prod | 6 3/4" | 4 1/2" | 10.5# | 1450' | 50/50 Poz | 180 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | See Attached | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run | Yes | <input checked="" type="checkbox"/> No |
|---|-----------|------------------|-------------|---|-----------|--------------------------|--|
| | | 2 3/8" | 1328' | NA | | | |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method | | | | | |
| 2-11-10 | | Flowing | | <input checked="" type="checkbox"/> Pumping | | Gas Lift Other (Explain) | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity | | |
| | NA | 10 | 56 | NA | NA | | |

Disposition of Gas Vented Solid Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

Dart Cherokee Basin Operating Co LLC #33074
 Sycamore Spring Ranch A1-31 API #15-205-25660-00-00
 NW NW NW Sec 31 T30S-R15E
 Attachment to ACO-1 Well Completion Form

| Shots Per Foot | Perforation Record | | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|-------------------------|-----------------|--|-------|
| 6 | 2-9-10 set CIBP @ 1340' | 1351'-1352' | 300 gal 12% HCl, 30 BBL fl | |
| 6 | | 1312.5'-1313.5' | 300 gal 12% HCl, 1615# sd, 205 BBL fl | |
| 6 | | 1160'-1161' | 300 gal 12% HCl, 1630# sd, 245 BBL fl | |
| 6 | | 1114.5'-1115.5' | 500 gal 10% HCl, 12 bioballs, 3335# sd, 415 BBL fl | |
| 6 | | 1062'-1063' | 300 gal 10% HCl, 1630# sd, 235 BBL fl | |
| 6 | | 1041'-1043' | 300 gal 10% HCl, 3045# sd, 335 BBL fl | |
| 6 | | 993'-996' | 500 gal 10% HCl, 15 bioballs, 6555# sd, 610 BBL fl | |
| 6 | | 874'-875' | 300 gal 12% HCl, 1640# sd, 235 BBL fl | |

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 WICHITA, KS