

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

2/19/12

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Southern Star  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: C&C Well Services  
License: 3222 33686  
Wellsite Geologist: Bill Barks

API No. 15 - 205-25567-00-0001  
County: Wilson  
C NW NW Sec. 33 Twp. 30 S. R. 15 [X] East West  
4620' FSL feet from S / N (circle one) Line of Section  
4620' FEL feet from E / W (circle one) Line of Section

Designate Type of Completion:  
New Well Re-Entry [X] Workover  
Oil SWD SIOW Temp. Abd.  
[X] Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Art Small Well #: A1-33  
Field Name: Neodesha  
Producing Formation: Penn Coals  
Elevation: Ground: 956' Kelly Bushing:  
Total Depth: 1475' Plug Back Total Depth: 1407'  
Amount of Surface Pipe Set and Cemented at 21' Feet  
Multiple Stage Cementing Collar Used? [X] Yes [ ] No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from  
feet depth to w/ sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: Dart Cherokee  
Well Name: Art Small A1-33  
Original Comp. Date: 10/30/02 Original Total Depth: 1475  
Deepening Re-perf. Conv. to Enhr./SWD  
[X] Plug Back Set CIBP @ 1285' Plug Back Total Depth  
Commingled Docket No.  
Dual Completion Docket No.  
Other (SWD or Enhr.?) Docket No.

Drilling Fluid Management Plan WDM 2-26-10  
(Data must be collected from the Reserve Pit)  
Chloride content ppm Fluid volume bbls  
Dewatering method used.  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R. East West  
County: Docket No.:

2-4-10 10-4-02 2-5-10  
Spud Date or 2-4-10 Date Reached TD 2-5-10 Completion Date or  
Recompletion Date 2-5-10 Recompletion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Engr. Support Supv Date: 2-19-10  
Subscribed and sworn to before me this 19th day of February 2010  
Notary Public: Pat Holmes  
Date Commission Expires:

PAT HOLMES  
Notary Public, State of Michigan  
County of Jackson  
My Commission Expires Dec. 29, 2014  
Acting in the County of Ingham

KCC Office Use ONLY  
Letter of Confidentiality Attached  
If Denied, Yes [ ] Date:  
Wireline Log Received  
Geologist Report Received  
UIC Distribution  
RECEIVED  
FEB 22 2010

KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Art Small Well #: A1-33  
 Sec. 33 Twp. 30 S. R. 15 ✓ East West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes ✓ No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes ✓ No  
 Cores Taken Yes ✓ No  
 Electric Log Run ✓ Yes No  
 (Submit Copy)

Log Formation (Top), Depth and Datum ✓ Sample  
 Name Top Datum

List All E. Logs Run:

High Resolution Compensated Density Neutron Temperature

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		21'	Class A	4	
Prod	6 3/4"	4 1/2"	10.5	1430'	50/50 Poz	70	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		
existing 4	2/5/10 Set CIBP @ 1285'	1315.5'-1317.5', 1295'-1297'	500 gal ac, 3650# sd & 315 BBL fl		
existing 4		1157.5'-1161.5'	500 gal ac, 4220# sd & 330 BBL fl		
existing 3		1099.5'-1101', 1087'-1089'	500 gal ac, 3175# sd & 290 BBL fl		
existing 4 / 2		1024'-1027.5' / 976'-981.5'	500 gal ac, 10000# sd & 490 BBL fl		
existing 4		859.5'-861'5'	400 gal ac, 2065# sd & 230 BBL fl		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1238'	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
2-8-10	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	3	49	NA	NA

Disposition of Gas:  Vented ✓ Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  
 Production Interval:  Other (Specify) \_\_\_\_\_