

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
October 2008  
Form Must Be Typed

12/31/09

**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5004

Name: Vincent Oil Corporation

Address 1: 155 N. Market, Suite 7000

Address 2: \_\_\_\_\_

City: Wichita State: Ks Zip: 67202 + 1821

Contact Person: M.L. Korphage

Phone: ( 316 ) 262-3573

CONTRACTOR: License # 5929

Name: Duke Drilling Company, Inc.

Wellsite Geologist: Ken LeBlanc

Purchaser: (SIGW)

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW

Gas  ENHR  SIGW

CM (Coal Bed Methane)  Temp. Abd.

Dry  Other \_\_\_\_\_

(Core, WSW, Expl., Cathodic, etc.)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr.  Conv. to SWD

Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled Docket No.: \_\_\_\_\_

Dual Completion Docket No.: \_\_\_\_\_

Other (SWD or Enhr.?) Docket No.: \_\_\_\_\_

9/02/2009 9/13/2009 9/26/2009

Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 057-20643-00-00

Spot Description: NE-SW-SE-NE

NE SW SE NE Sec. 7 Twp. 29 S. R. 22  East  West

2010 Feet from  North /  South Line of Section

765 Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE  NW  SE  SW

County: Ford

Lease Name: Smith Well #: 1-7

Field Name: Wildcat

Producing Formation: Morrow

Elevation: Ground: 2531 Kelly Bushing: 2543

Total Depth: 5560 Plug Back Total Depth: 5482

Amount of Surface Pipe Set and Cemented at: 582 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set: \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from: \_\_\_\_\_

feet depth to: \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan API 1-110  
(Data must be collected from the Reserve Pit)

Chloride content: 9800 ppm Fluid volume: 1150 bbls

Dewatering method used: Allow to evaporate, backfill and level pit

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: M.L. Korphage

Title: Geologist Date: 12/31/2009

Subscribed and sworn to before me this 31st day of December

20 09

Notary Public: Yolanda Eubanks

Date Commission Expires: \_\_\_\_\_

YOLANDA EUBANKS  
NOTARY PUBLIC  
STATE OF KANSAS  
10-9-13

**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
DEC 31 2009

KCC WICHITA

Wichita Falls, Texas  
117-203200

Operator Name: Vincent Oil Corporation Lease Name: Smith Well #: 117-203200  
 Sec. 7 Twp. 29 S. R. 22  East  West County: Ford

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
	Heebner Shale 4410	(-1867)
	Name Top	Datum
	Brown Lime 4563	(-2020)
	Lansing 4575	(-2032)
	Pawnee 5122	(-2579)
	Base Penn Lime 5269	(-2726)
	Morrow Sand 5308	(-2765)
	Mississippian 5337	(-2794)
	LTD 5564	(-3021)

List All E. Logs Run:  
**Dual Induction, Density / Neutron, Sonic, and Micro-log**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface casing	12 1/4"	8 5/8"	23#	582'	65 /35 POZ	160 sx	6% Gel, 3% CC & 1/4# Flo-seal/sx
"	"	"	"	POZ followed by:	Class A	100 sx	2% Gel & 3% CC
Production Casing	7 7/8"	5 1/2"	15#	5482'	ASC	175 sx	5# Kol-seal/sx & 5% FL-160

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	Ran 2 3/8" tubing with tubing subs, set at 5316', perforated	with tubing conveyed expendable perforating gun,	5308-5316
	Perfs at 5308 to 5316, 2 SPF. Had strong blow of gas immediately,	casing pressure built to 1300# in 1 min.; flowed well	
	with strong blow of gas for 2 hrs, casing pressure held steady, no	fluid to surface, SDFN. SITP 1450# SICP 1450#; released rig.	
	Shut-in Gas Well, waiting on pipeline construction and connection.		

TUBING RECORD:	Size: 2 3/8"	Set At: 5316'	Packer At: None	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. SIGW	Producing Method: <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: Morrow Sand 5308 to 5316
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# ALLIED CEMENTING CO., LLC. 34348

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
*Medicine Lake*

DATE <b>9-3-09</b>	SEC. <b>7</b>	TWP. <b>29s</b>	RANGE <b>22w</b>	CALLED OUT <b>6:00pm</b>	ON LOCATION <b>9:00am</b>	JOB START <b>11:00am</b>	JOB FINISH <b>12:00pm</b>
LEASE <b>Smith</b>	WELL # <b>1-7</b>	LOCATION <b>Kingsdown ks, 1 North</b>			COUNTY <b>Ford</b>	STATE <b>KS</b>	
OLD OR <u>NEW</u> (Circle one)			<b>Winto</b>				

CONTRACTOR **Duke #7**

TYPE OF JOB **Surface**

HOLE SIZE **12 1/4** T.D. **582**

CASING SIZE **8 5/8** DEPTH **582**

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT **40**

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT **3 1/2 bbls of fresh water**

OWNER **Vincent Oil Co.**

CEMENT

AMOUNT ORDERED **160sx 65'35'6" + 3% cc + 1/4# Floss + 100sx class A + 3% cc + 290.90**

COMMON <b>100sx</b>	@ <b>13.50</b>	<b>1,350.00</b>
POZMIX	@	
GEL <b>2sx</b>	@ <b>20.25</b>	<b>40.50</b>
CHLORIDE <b>7sx</b>	@ <b>51.50</b>	<b>360.50</b>
ASC	@	
<b>lite weight 160sx</b>	@ <b>12.70</b>	<b>2,032.00</b>

EQUIPMENT

PUMP TRUCK CEMENTER **Darin F**

# **372** HELPER **Danny W.**

BULK TRUCK

# **472/468** DRIVER **Mago**

BULK TRUCK

# DRIVER

RECEIVED @

DEC 31 2009

KCC WICHITA

HANDLING **50sx** @ **2.40** **120.00**

MILEAGE **260X 10X.10 =** **2600.00**

TOTAL **4,003.00**

**REMARKS:**

*Pipe on bottom & break circulation, pump 3 bbls of fresh water, start mix 160sx of 190 cement mix 100sx of 40il cement shut down, release plug, start displacement pump 3 1/2 bbls, shut in, cement did circulate*

**SERVICE**

DEPTH OF JOB **582**

PUMP TRUCK CHARGE **991.00**

EXTRA FOOTAGE @

MILEAGE **10** @ **7.00** **70.00**

MANIFOLD @

**Hazardous** @ **N/C**

CHARGE TO: **Vincent Oil Co.**

STREET

CITY STATE ZIP

TOTAL **1,061.00**

**PLUG & FLOAT EQUIPMENT**

**8 5/8**

**1-Bottle plate** @ **68.00** **68.00**

**1-Rubber plug** @ **113.00** **113.00**

@

@

@

TOTAL **181.00**

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME **MIKE Godfrey**

SIGNATURE *Mike Godfrey*

SALES TAX (If Any)

TOTAL CHARGES ~~4,003.00~~

DISCOUNT ~~1,061.00~~ IF PAID IN 30 DAYS

