

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## ORIGINA!

Form ACO-1 October 2008 Form Must Be Typed

**KCC WICHITA** 

### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

OPERATOR: License #5004	API No. 15 - 057-20643-00-00
Name: Vincent Oil Corporation	Spot Description: NE-SW-SE-NE
Address 1: 155 N. Market, Suite 7000	NE_SW_SE_NE_Sec. 7 Twp. 29 S. R. 22   East / West
Address 2:	2010 Feet from North / South Line of Section
City: Wichita State: Ks Zip: 67202 + 1821	765 Feet from 💟 East / 🗌 West Line of Section
Contact Person: M.L. Korphage	Footages Calculated from Nearest Outside Section Corner:
Phone: (316 ) 262-3573	☑NE □NW □SE □SW
CONTRACTOR: License # 5929	County: Ford
Name: Duke Drilling Company, Inc.	Lease Name: Smith Well #: 1-7
Wellsite Geologist: Ken LeBlanc	Field Name: Wildcat
Purchaser: (SIGW)	Producing Formation: Morrow
Designate Type of Completion:	Elevation: Ground: 2531 Kelly Bushing: 2543
New Well Re-Entry Workover	Total Depth: 5560 Plug Back Total Depth: 5482
	Amount of Surface Pipe Set and Cemented at: 582 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
CM (Coal Bed Methane) Temp. Abd.	If yes, show depth set: Feet
Dry Other	If Alternate II completion, cement circulated from:
(Core, WSW, Expl., Cathodic, etc.)	feet depth to:w/sx cmt.
If Workover/Re-entry: Old Well Info as follows:	· _
Operator:	Drilling Fluid Management Plan AFT IN 1-1160 (Data must be collected from the Reserve Pit)
Well Name:	
Original Comp. Date: Original Total Depth:	Chloride content: 9800 ppm Fluid volume: 1150 bbls  Dewatering method used: Allow to evaporate, backfill and level pit
Deepening Re-perf Conv. to Enhr Conv. to SWD Plug Back: Plug Back Total Depth	Dewatering method used: Allow to evaporate, backlin and level pit
Commingled Docket No.:	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.:	Operator Name:
Other (SWD or Enhr.?) Docket No.:	Lease Name: License No.:
9/02/2009 9/13/2009 9/26/2009	QuarterSecTwpS. REast West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workover or complete two of this form will be held confidential for a period of 12 months if rectiality in excess of 12 months). One copy of all wireline logs and geologist we BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 for	
All requirements of the statutes, rules and regulations promulgated to regulate the are complete and correct to the best of my knowledge.	the oil and gas industry have been fully complied with and the statements herein
Signature: A Largh	KCC Office Use ONLY
Title: Geologist Date: 12/31/2009	У
Subscribed and sworn to before me this 31st_day of	Letter of Confidentiality Received  If Denied, Yes
20 _09	Wireline Log Received
	Geologist Report Received RECEIVED
Notary Public: YOLANDA EUBANKS	UIC Distribution DEC 3 1 200
Date Commission Expires YOLARUA FUDITO  WATER FUDITO  10-9-13	KCC WICHIT

#### Side Two

Not Truction   Sec.   Town. 29   S. R. 22   East   West   County:   Ford	Operator Name: Vinc	cent Oil Corporatio	<u>n</u> .	. Lease !	Name: _	Smith		Well #: 17	161621 171066	
time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow tracks if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.  Drill Stem Tests Taken    Ves	Sec. 7 Twp. 2	9 S. R. <u>22</u>	☐ East	County	:	Ford				
Allace Additional Sheets	time tool open and clo recovery, and flow rat	osed, flowing and shull es if gas to surface te	t-in pressures, whether s st, along with final chart(	hut-in pres	sure read	ched static level,	hydrostatic pre	essures, bottom l	hole temperature, fluid	
Samples Sent to Geological Survey			☑ Yes ☐ No		1 -					
Cores Taken	Samples Sent to Geo	logical Survey	☑ Yes ☐ No					•		
Base Penn Lime   S269   (-2765)	Cores Taken				Lansi	ng		4575		
List All E. Logs Run:  Dual Induction, Density / Neutron, Sonic, and  Micro-log  CASING RECORD  Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String  Size Hole  Size Casing  Purpose of String  Purpose  To Post Casing  To Post Casing  Purpose  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:  Perforate  Production Casing  Pup Gill Zone  Pup Gill Zone  Perforate  Product Casing  Pup Gill Zone  Perforate  Perforate  Perforate  Product Casing  Pup Gill Zone  Perforate  Perforate  Perforate  Product Casing  Pup Gill Zone  Perforate  Perforate  Perforate  Perforate  Production Size 1536 to 5316, 2 SPF, Had strong blow of gas immediately.  With strong blow of gas for 2 hrs, casing pressure held steady, no  Shut-in Gas Well, waiting on pipeline construction and connection.  TUBING RECORD: Size:  Size:  Size:  Set At:  2 3/8'  Set At:  Packer At:  None  Date of First, Resumed Production, SWD or Enhr.  SIGW  Production Sold   Deep Hole   Perforate Completion:  Disposition Of Gas:  Without   Sold   Deep Commingled    Morrow Sand 5308 to 5316.  PRODUCTION INTERVAL:  Morrow Sand 5308 to 5316.  Morrow Sand 5308 to 5316.	· ·		Yes No		Pawnee			5122	(-2579)	
Dual Induction, Density / Neutron, Sonic, and Mississippian 5337 (.2794) LTD 5564 (.3021)    CASING RECORD   New   Used Report all strings set-conductors, suffice, intermediate, production, etc.				Base		Penn Lime		5269	(-2726)	
Micro-log  CASING RECORD  New Used Report all strings set conductor, surface, intermediate, production, etc.  Purpose of String  Size Hole Dislod Size Casing Size Additives Set (in 0.0) Size Additives Set (in 0.0)	_	n Donoity / No	outron Conio on	<u> ۲</u>	Morro	ow Sand		5308	(-2765)	
CASING RECORD    New		in, Density / Ne	eutron, Sonic, an	a	Mississippian		5337			
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String	- Innoise log				LTD			5564	(-3021)	
Purpose of Siring					_	_	on, etc.			
POZ followed by: Class A 100 sx 2% Gel & 3% CC Production Casing 7 7/8" 5 1/2" 15# 5482' ASC 175 sx 5# KGH-SeeVsx & 5 NP FL-160  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	Purpose of String									
Production Casing 7 7/8" 5 1/2" 15# 5482' ASC 175 sx SM Kot-seavis & 5 NFL-160  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose: Perforate Product Casing Plug Back TD Plug Off Zone  Per Foot PERFORATION RECORD - Bridge Plugs SelfType Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth Perforate Specify Footage of Each Interval Perforated With tubing conveyed expendable perforating gun, 5308-5316  Perfs at 5308 to 5316, 2 SPF, Had strong blow of gas immediately, casing pressure built to 1300# in 1 min.; flowed well with strong blow of gas for 2 hrs, casing pressure held steady, no fluid to surface, SDFN, SITP 1450# SICP 1450#; released rig.  Shut-in Gas Well, waiting on pipeline construction and connection.  TUBING RECORD: Size: Set At: Packer At: Liner Run: 2 3/8" Size: Set At: Packer At: Liner Run: 2 3/8" Size: Set At: Packer At: Liner Run: 3 SigW  Production, SWD or Enhr. SIGW  Production, SWD or Enhr. SIGW  Production Method: Production SWD or Enhr. Producing Method: Production Per 24 Hours  PRODUCTION INTERVAL: Morrow Sand 5308 to 5316	Surface casing	12 1/4"	8 5/8"	23	3#	582'	65 /35 PO	Z 160 sx	6% Get, 3% CC & 1/49 Flo-ecol/zx	
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purposo:	n					POZ followed by:	Class A	100 sx	2% Gel & 3% CC	
Purposo: Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Perforated Perforate Specify Footage of Each Interval Perforated Perforated Perforated Perforated Specify Footage of Each Interval Perforated Perfor	Production Casing	g 7 7/8"	5 1/2"	15	5#	5482'	ASC	175 sx	5# Kol-seal/sx & 5% FL-160	
Perforate Protect Casing Pring Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeoze Record (Amount and Kind of Material Used) Depth 2 SPF Ran 2 3/8" tubing with tubing subs, set at 5316', perforated with tubing conveyed expendable perforating gun, billion of gas for 2 hrs, casing pressure held steady, no fluid to surface, SDFN. SITP 1450# SICP 1450#; released rig.  TUBING RECORD: Size: Set At: Packer At: Liner Run: 2 3/8" 5316' None Production, SWD or Enhr. SIGW  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Morrow Sand 5308 to 5316.			ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Plug Back TD Plug Off Zone  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot. Cement Squeeze Record (Amount and Kind of Material Used)  2 SPF Ran 2 3/8" tubing with tubing subs, set at 5316', perforated with tubing conveyed expendable perforating gun, perfs at 5308 to 5316, 2 SPF, Had strong blow of gas immediately, casing pressure built to 1300# in 1 min.; flowed well with strong blow of gas for 2 hrs, casing pressure held steady, no shut-in Gas Well, waiting on pipeline construction and connection.  TUBING RECORD: Size: Set At: Packer At: Liner Run: Yes I No  Date of First, Resumed Production, SWD or Enhr. SIGW  Froducing Method: Flowing Pumping Gas Lift Other (Explain)  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Morrow Sand 5308 to 5316	'		Type of Cement	#Sacks	#Sacks Used			Type and Percent Additives		
Specify Footage of Each Interval Perforated (Amount and Kind of Material Used)  2 SPF Ran 2 3/8" tubing with tubing subs, set at 5316', perforated with tubing conveyed expendable perforating gun, 5308-5316  Perfs at 5308 to 5316, 2 SPF, Had strong blow of gas immediately, casing presure built to 1300# in 1 min.; flowed well with strong blow of gas for 2 hrs, casing pressure held steady, no fluid to surface, SDFN. SITP 1450# SICP 1450#; released rig, Shut-in Gas Well, waiting on pipeline construction and connection.  TUBING RECORD: Size: Set At: Packer At: None Yes No  Date of First, Resumed Production, SWD or Enhr. Producing Method: Flowing Pumping Gas Lift Other (Explain)  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  DISPOSITION OF GAS: METHOD OF COMPLETION: PRODUCTION INTERVAL: Morrow Sand 5308 to 5316  METHOD OF COMPLETION: Commingled Morrow Sand 5308 to 5316	Protect Casing Plug Back TD									
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Date of First, Resumed Production, SWD or Enhr. SIGW  Producing Method: Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  DISPOSITION OF GAS:  METHOD OF COMPLETION: Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled  Morrow Sand 5308 to 5316		Shut-in Gas Well, wa	iting on pipeline constructi	ion and con	nection.					
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SIGW    Flowing   Pumping   Gas Lift   Other (Explain)	TUBING RECORD:				t:		Yes 🗹	No		
Per 24 Hours  DISPOSITION OF GAS:  METHOD OF COMPLETION:  PRODUCTION INTERVAL:  Morrow Sand 5308 to 5316		Production, SWD or Enf	nr. Producing Met		Z] Flowin	g Pumpir	eg Gas	s Lift Oth	ner (Explain)	
□ Vented     □ Sold     □ Used on Lease     □ Open Hole     ☑ Perf.     □ Dualty Comp.     □ Commingled     Morrow Sand 5308 to 5316		Oil	Bbls. Gas	Mcf	Wat	er Bi	ols.	Gas-Oil Ratio	Gravity	
□ Vented     □ Sold     □ Used on Lease     □ Open Hole     ☑ Perf.     □ Dually Comp.     □ Commingled     Morrow Sand 5308 to 5316	DISPOSITI	ON OF GAS:		METHOD OF	COMPLE	ETION:		PRODUCTI	ON INTERVAL:	
The residual Court of the court		_	1 = '	Perf. [	Dually	Comp. Con	nmingled	Morrow Sand 5	308 to 5316	

# ALLIED CEMENTING CO., LLC. 34348

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT:

medicin- Losseper

DATE 9-3-09	SEC. 7 TWP. 29	s RANGE 22w	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE SM. 1h	WELL# 1-7		gsbown Ks,	1	COUNTY Forb	STATE
OLD OR NEW (Cir	<del></del>	Wlinto				
CONTRACTOR	DUKZ #7		OWNER $ u$	incen+ O.	16	
	vrface			771 V C. 11.V V C.		
HOLE SIZE		г.D. <i>582</i>	CEMENT	_	_	
		DEPTH 582	AMOUNT OR	RDERED 160s	× 65:3	5.62
TUBING SIZE		DEPTH 71		14# Flos.		
DRILL PIPE	I	DEPTH _		GSS A + 3%		0.50)
TOOL		DEPTH				
PRES. MAX	ľ	MINIMUM	COMMON	1005x	@ 13.50	1,350,00
MEAS. LINE		SHOE JOINT 40	POZMIX		@	
CEMENT LEFT IN	CSG.		GEL	25x	@ 20,25	4050
PERFS.			CHLORIDE _		@ <i>51.5</i> 0	360.50
DISPLACEMENT	34/2 00/5	of fresh water	- ASC			
	EQUIPME		liTeweig	AT 1605x	@ 12.70	2,032.00
	EQUIT ME		0		@	
				RECEIVE	De	
	CEMENTER D					
	HELPER Don	ny W.		DEC 3 1 20	00§	-
BULK TRUCK						
#472/468 I	DRIVER mag	0	<del></del>	KCC WICH	ITA	· · · · · · · · · · · · · · · · · · ·
BULK TRUCK	•				@	
# [	DRIVER		- HANDLING_	50 6x	@ <b>340</b>	120.00
			MILEAGE A	240× 10 X.	(1) 3	100.00
	REMARK	ç.				
•					IOIAL	4,003.00
Pipron best	om & breck	Circulation, Pu	m p			
5 bb/s Of I'res	hwgter the	923 MIX 160cra	<u>,                                    </u>	SERVI	CE	
1892 cement	mir lous, o	f Acil Cement				
Shur Loung K	<u>cicesc plag. S</u>	in, cement di	مم DEPTH OF JO	DB <u>3 82</u>		
PUMP 34 /2	bb/s, Shuz	in, coment di	PUMP TRUC	K CHARGE		991.00
Circulate		-	EXTRA FOOT	TAGE	@	
			MILEAGE	10	_@_ <b>2.</b> &O_	<u> 70.00</u>
<del></del>			— MANIFOLD -	strontsi	_@	
			He	strontsi	@ <u>N/C</u>	
					_@	
CHARGE TO: V	cent Oil 6	'ሪ.				
					TOTAL	1061.00
STREET					101112	, , , , , , , , , , , , , , , , , , , ,
CITY	STATE	ZIP				
CIT I	SIAIL	ZII		PLUG & FLOAT	r EQUIPMEN	<b>IT</b>
			Q5/4			
			1 3000	/ . 0/	6 /9	/ <sub>2</sub> 9 a a
			1-69421	Plug	_@_ <u>@&amp;.@&amp;</u>	<u> </u>
			1-KUONOr	YING.		
To Allied Cement						
You are hereby re-	quested to rent of	cementing equipmen	it ———			
and furnish cemer	nter and helper(s	s) to assist owner or			@	
contractor to do w	ork as is listed.	The above work wa	ıs			
done to satisfaction	on and supervision	on of owner agent or	•		TOTAL	181.00
	-	stand the "GENERA				
		sted on the reverse si	CALECTAY	If Any)		
	ADDITION IN	and on the reverse st		CEC MAN		
	in in a	. 10	TOTAL CHAP	1000		<del></del>
PRINTED NAME	rillikt 6	odtrey	DISCOUNT		IF PAI	D IN 30 DAYS
		_ '	AXXX			
SIGNATURE XX	1 91 W	1	( Constant	THE PARTY OF THE P		
SIGNATURE M	ME LYCHT	4	_ <del>-</del>			

# ALLIED CEMENTING CO., LLC. 042986

REMIT TO P.O. B RUSS		NSAS 676	65			SER	VICE POINT:	ine Louge KS		
DATE 09 13 09	SEC.	TWP.	RANGE 22 W	C/	ALLED OUT	ON LOCATION 4:30 Pm	JOB START 7:30	JOB FINISH		
LEASE Smith	WELL#	<i>ト</i> ーフ	LOCATION K	an code	1- KS /N	what	COUNTY	STATE		
OLD OR MEW)(Ci	<del></del>	<u> </u>	2001110117 11	7197.000	<u> </u>		1000			
			l		- 1	1 -				
CONTRACTOR S					OWNER V:	ncent oil G				
TYPE OF JOB PA	<u>gduction</u>		9 . 5500		CEMENT					
CASING SIZE	5/2		PTH 5485			DERED <u>505x</u>	60:40:4	Your \$ 179		
TUBING SIZE	<del>-/-</del>		PTH		SX "A" ASC	+5#Kolsenl+	5% F(-	180 \$ 500		
DRILL PIPE		n DE	РТН		gals ASF	\$ 13 gal Clay				
TOOL			PTH			, , ,				
	<u>)                                    </u>		NIMUM ——		COMMON	ClassA 3				
MEAS. LINE Z	I CSC	SHO	OE JOINT /9		POZMIX		<u> 2 @ _ 7.53</u>			
PERFS.	( C3O.				GEL CHLORIDE	4	@ <u>ZO.25</u> @	87.00		
DISPLACEMENT	732	B6/s 29	KCL Was	tek	ASC C/GS	AASC 17	5@ 14.70	2922 0		
	EOL	JIPMENT			F1-140		@ ///80	947:40		
	DQC	711 (71151 7 1			Kol-Seal	873				
PUMP TRUCK (	CEMENT	ER D. F	al :		Clapso		@ 30.4	0395.20		
	HELPER		2.61:	·····			_ @			
BULK TRUCK			A.				_ @			
#363-314	DRIVER	5 Pw	ldu		RECEIVED		@			
BULK TRUCK					DEC 3 1 201	19	@ @			
#1	DRIVER				HANDLING	87	@ 2.40	208.80		
					KOGWICH	TA \$7	110/.10	8700		
Pipe on Botom, Break (ixc., those Pump Pretty Plug Rot Hole & mouse Hole w/ 50sx Cement, Mix 1759x "A" ASC Coment, 5 top Pump, Wash Pump & Cines, Release Plug, Stant Disp. w/ 2% K(1) Water, Sec. increase in PST Slow Rate, Bump Plug at 132 B6/s total				hix Llung loker	DEPTH OF JOB 5485  PUMP TRUCK CHARGE /957.00					
Disp., Release		, . ,	Did Hold	<del></del>	MILEAGE_		@ 7·00	70.00		
					MANIFOLD 2	77	@ NC			
							@			
. )	1	./					@			
CHARGE TO: V	incent	01/6.						0		
STREET							TOTA	2027,0X		
CITY	sт	ATE	ZIP		1	PLUG & FLOA	r equipme	NT		
					4	hoe	_@ <del>_72.</del> 88	26.60		
To Allied Cement	_				6- centra	sent		08.00\0		
You are hereby re	-		~		6- Ceripa	1, zen)	_@ <u></u> _	0184.80		
and furnish cemer		-				<del></del>		<u> </u>		
contractor to do w done to satisfaction contractor. I have	on and su	pervision	of owner agent	or			TOTA	385.00		
TERMS AND CO	OITION	NS" listed	on the reverse	side.	SALES TAX (I	f Any)				
		•			TOTAL CHAR	GES	の			
PRINTED NAME	Erik	HAG	ANS		DISCOUNT _		IF PA	ID IN 30 DAYS		
SIGNATURE		2/0						9		