

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
June 2009  
Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

2/23/12

CONFIDENTIAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32457  
Name: Abercrombie Energy, LLC  
Address 1: 10209 W. Central, Suite 2  
Address 2: \_\_\_\_\_  
City: Wichita State: KS Zip: 67212  
Contact Person: Lori Landes  
Phone: (316) 262-1841  
CONTRACTOR: License # 33575  
Name: W.W. Drilling, LLC Rig #10  
Wellsite Geologist: Roger Martin  
Purchaser: NCRA

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_

1/12/11	1/19/11	1/31/11
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 135-25,202-0000  
Spot Description: 1720' FSL & 1380' FEL  
NE SE NW SE Sec. 14 Twp. 19 S. R. 26  East  West  
1,720 Feet from  North /  South Line of Section  
1,380 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
County: Ness  
Lease Name: Whipple Well #: 2-14  
Field Name: WCV Northwest  
Producing Formation: Mississippian  
Elevation: Ground: 2630 Kelly Bushing: 2635  
Total Depth: 4604 Plug Back Total Depth: 4604  
Amount of Surface Pipe Set and Cemented at: 273 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: 1929 Feet  
If Alternate II completion, cement circulated from: 1929  
feet depth to: surface w/ 240 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content: 17100 ppm Fluid volume: 1000 bbls  
Dewatering method used: Evaporation  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Lori A. Landes  
Title: Geologist Date: 2/23/11

KCC Office Use ONLY

Letter of Confidentiality Received  
Date: 2/23/11 - 2/23/12

Confidential Release Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received


UIC Distribution

ALT  I  II  III Approved by: NJ Date: 4/5/11

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Operator Name: Abercrombie Energy, LLC Lease Name: Whipple Well #: 2-14  
 Sec. 14 Twp. 19 S. R. 26  East  West County: Ness

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run: <b>Dual Induction, Gamma Ray Caliper, Dual Compensated Porosity, Sonic, MicroResistivity</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached  <div style="text-align: center;">                       FEB 23 2011                      CONFIDENTIAL                 </div>
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	267.65	Common	170	3% cc 2% gell
Production	7 7/8"	5 1/2"	15.5#	4595'	EA-2	1st Stage 200sks	
				1929	SMD	2nd Stage 240 sks	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
OH	4591-4600	500 gal 15% MCA	

TUBING RECORD: Size: <u>2 7/8"</u> Set At: <u>4595</u> Packer At: <u>N/A</u> Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		RECEIVED FEB 25 2011 KCC WICHITA
Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>95</u> Gas Mcf <u>0</u> Water Bbls. <u>0</u> Gas-Oil Ratio _____ Gravity <u>38</u>	

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>4591-4600</u>
------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------



PO BOX 31 Russell, KS 67665

Voice: (785) 483-3887  
Fax: (785) 483-5566

Bill To:

Abercrombie Energy, LLC  
5510 Oil Center RD South  
Great Bend, KS 67530

RECEIVED

JAN 21 '11

GB

# INVOICE

Invoice Number: 125915

Invoice Date: Jan 12, 2011

Page: 1

KCC

FEB 23 2011

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Customer ID	Well Name# or Customer P.O.	Payment Terms	
Aber	Whipple #2-14	Net 30 Days	
Job Location	Camp Location	Service Date	Due Date
KS1-01	Great Bend	Jan 12, 2011	2/11/11

Quantity	Item	Description	Unit Price	Amount
170.00	MAT	Class A Common	13.50	2,295.00
3.00	MAT	Gel	20.25	60.75
6.00	MAT	Chloride	51.50	309.00
170.00	SER	Handling	2.25	382.50
20.00	SER	Mileage 170 sx @ .10 per sk per mi	17.00	340.00
1.00	SER	Surface	991.00	991.00
20.00	SER	Pump Truck Mileage	7.00	140.00
		VENDOR NUMBER	_____	
		VOUCHER NUMBER	_____	
		VERIF OF RECEIPT	_____	
		CODE NUMBER	AMOUNT	
		<u>1352062</u>	_____	
		<u>WHIPPLE #2-14</u>	_____	
		<u>CEMENT SURFACE CSG</u>	_____	
		APPROVAL	_____	
		VERIFIED ACCURACY	_____	

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Subtotal	4,518.25
Sales Tax	167.88
Total Invoice Amount	4,686.13
Payment/Credit Applied	
<b>TOTAL</b>	<b>4,686.13</b>

ALL PRICES ARE NET, PAYABLE  
30 DAYS FOLLOWING DATE OF  
INVOICE. 1 1/2% CHARGED  
THEREAFTER. IF ACCOUNT IS  
CURRENT, TAKE DISCOUNT OF

\$ 903.65

ONLY IF PAID ON OR BEFORE  
Feb 6, 2011

\$ 3782.48

# ALLIED CEMENTING CO., LLC. 038639

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

KCC

SERVICE POINT: 48

DATE <u>12-11</u>	SEC. <u>14</u>	TWP. <u>19</u>	RANGE <u>2E</u>	CALLED OUT <u>7:00 PM</u>	ON LOCATION <u>7:00 PM</u>	JOB START <u>7:00 AM</u>	JOB FINISH <u>10:00 AM</u>
LEASE <u>Whipple</u>	WELL # <u>#2-14</u>	LOCATION <u>Beecher 5 S 1/2 E</u>			COUNTY <u>Ness</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)				<u>N/E into</u>			

CONTRACTOR W-W-Drilling Res OWNER

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 224 #

CASING SIZE 8 1/2 DEPTH 224 #

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. 1.5 #

PERFS. \_\_\_\_\_

DISPLACEMENT 12 bbl

EQUIPMENT \_\_\_\_\_

CEMENT AMOUNT ORDERED	<u>170</u>	<u>170</u>	<u>13.50</u>	<u>2295.00</u>
COMMON	<u>170</u>	@	<u>13.50</u>	<u>2295.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>20.25</u>	<u>60.75</u>
CHLORIDE	<u>6</u>	@	<u>51.50</u>	<u>309.00</u>
ASC		@		
HANDLING	<u>170</u>	@	<u>2.25</u>	<u>382.50</u>
MILEAGE	<u>170 x 20 x 10</u>			<u>340.00</u>
TOTAL				<u>3387.25</u>

PUMP TRUCK CEMENTER mlk on

# 224 HELPER TJ-11

BULK TRUCK DRIVER Kainan

# 344 42 DRIVER \_\_\_\_\_

BULK TRUCK DRIVER \_\_\_\_\_

REMARKS:

Run Surface Pipe  
Circulate the hole  
mix cement & displace it  
Down cement did circulate  
to surface

SERVICE

DEPTH OF JOB	<u>224 #</u>		
PUMP TRUCK CHARGE			<u>991.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>20</u>	@	<u>7.00</u>
MANIFOLD		@	

RECEIVED

FEB 25 2011 TOTAL 1131.00

CHARGE TO: Abercrombie Energy

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

KCC WICHITA  
PLUG & FLOAT EQUIPMENT

*thank you 49*

To Allied Cementing Co., LLC.  
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or

	@		
	@		
	@		
	@		
	@		



P. O. Box 466  
Ness City, KS 67560  
Off: 785-798-2300



JAN 25 2011

Will File

# Invoice

DATE	INVOICE #
1/19/2011	20127

BILL TO
Abercrombie Energy, LLC 5510 Oil Center Road South Great Bend, KS 67530

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GB

- Acidizing
- Cement
- Tool Rental

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TERMS	Well No.	Lease	County	Contractor	Well Type	Well Category	Job Purpose	Operator
Net 30	#2-14	Whipple	Ness	WW Drilling Rig ...	Oil	Development	5-1/2" LongString	Jason
PRICE REF.	DESCRIPTION				QTY	UM	UNIT PRICE	AMOUNT
575D	Mileage - 1 Way				30	Miles	5.00	150.00
579D	Pump Charge - Two-Stage - 4600 Feet				1	Job	1,750.00	1,750.00
402-5	5 1/2" Centralizer				12	Each	55.00	660.00T
403-5	5 1/2" Cement Basket				3	Each	200.00	600.00T
405-5	5 1/2" Formation Packer Shoe				1	Each	1,250.00	1,250.00T
408-5	5 1/2" D.V. Tool & Plug Set				1	Each	2,600.00	2,600.00T
417-5	5 1/2" D.V. Latch Down Plug & Baffle				1	Each	200.00	200.00T
281	Mud Flush				500	Gallon(s)	1.00	500.00T
221	Liquid KCL (Clayfix)				4	Gallon(s)	25.00	100.00T
276	Flocele				110	Lb(s)	1.50	165.00T
283	Salt				1,000	Lb(s)	0.15	150.00T
284	Calseal				9	Sack(s)	30.00	270.00T
285	CFR-1				94	Lb(s)	4.00	376.00T
290	D-Air				4	Gallon(s)	35.00	140.00T
325	Standard Cement				200	Sacks	12.00	2,400.00T
330	Swift Multi-Density Standard (MIDCON II)				240	Sacks	15.00	3,600.00T
581D	Service Charge Cement				440	Sacks	1.50	660.00
583D	Drayage				672.21	Ton Miles	1.00	672.21
	Subtotal							16,243.21
	Sales Tax Ness County						6.30%	819.69
	VENDOR NUMBER							
	VOUCHER NUMBER							
	VERIF OF RECEIPT							
	CODE NUMBER							
	AMOUNT							
	1352062							
	WHIPPLE #2-14							
	CEMENT 5 1/2" LONG STRING							
	APPROVAL							
	VERIFIED ACCURACY							

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FEB 25 2011  
KCC WICHITA

**Thank You For Your Business In 2010!**  
**We Look Forward To Serving You In 2011!**

**Total** \$17,062.90



CHARGE TO: **ABERCROMBIE ENERGY**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

KCC  
 FEB 23 2011  
 EQUIPMENT

TICKET 20127  
 PAGE 1 OF 2

SERVICE LOCATIONS 1. <b>NESS CTTY, KS.</b>	WELL/PROJECT NO. <b>WHIPPLE 2-14</b>	LEASE <b>NESS</b>	COUNTY/PARISH <b>KS.</b>	CITY <b>BEELER, KS.</b>	DATE <b>19 JAN 11</b>	OWNER
2.	TICKET TYPE <input type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR <b>WW DRILLING RIG #10</b>	RIG NAME/NO.	SHIPPED VIA	DELIVERED TO <b>LOCATION</b>	ORDER NO.
3.	WELL TYPE <b>OIL</b>	WELL CATEGORY <b>DEVELOPMENT</b>	JOB PURPOSE <b>5 1/2 LONGSTRING</b>	WELL PERMIT NO.	WELL LOCATION <b>4S, 1E, N/E INTO</b>	
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS				

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
575		1			MILEAGE #110	30	MIL			5.00	150.00
579		1			PUMP CHARGE - TWO STAGE	1	COB	4600	FT.	1750.00	1750.00
402		1			CENTRALIZERS	12	EA.			55.00	660.00
403		1			CEMENT BASKETS	3	EA.			200.00	600.00
405		1			BASKET SHOE	1	EA.			1250.00	1250.00
408		1			DV TOOL & PLUG SET	1	EA.			2600.00	2600.00
417		1			DV LATCH DOWN PLUG & BAFFLE	1	EA.			200.00	200.00
281	KCC WICHITA FEB 25 2011 RECEIVED	1			MUD FLUSH	500	GR			1.00	500.00
221		1			LIQUID KCL	4	GR			25.00	100.00

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X *Amy Muel*  
 DATE SIGNED **19 JAN 11** TIME SIGNED **1715**  A.M.  P.M.

REMIT PAYMENT TO:  
**SWIFT SERVICES, INC.**  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE	
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?				PAGE 1 7810.00
WE UNDERSTOOD AND MET YOUR NEEDS?				PAGE 2 8433.21
OUR SERVICE WAS PERFORMED WITHOUT DELAY?				Subtotal 110243.21
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				NESS TAX 6.3% 819.69
ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				TOTAL 17,062.90
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR *Joe Katt*

APPROVAL \_\_\_\_\_ **Thank You!**



PO Box 466.  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 20127

CUSTOMER: ABERCROMBIE ENERGY      WELL: WHIPPLE 2-14      DATE: 19 JAN 11      PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		UM		UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
276		1				FLOCELE	110		lbs		1.50	165.00
283		1				SALT	1000		lbs		15	150.00
284		1				CALSEAL	9	15x	900	lbs.	30.00	270.00
285		1				CFR-1	94		lbs.		4.00	376.00
290		1				D-AIR	4		gals		35.00	140.00
<p>KCC FEB 23 2011 CONFIDENTIAL</p>												
325	KCC WICHITA FEB 25 2011 RECEIVED	1				STANDARD CEMENT (EA-2)	200		5x		12.00	2400.00
330		1				SWIFT MULTI DENSITY STANDARD	240		5x		15.00	3600.00
581		1				SERVICE CHARGE	CUBIC FEET		440	5x	1.50	660.00
583		1				MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	672.21	1.00	672.21

CONTINUATION TOTAL 8433.21

JOB LOG

SWIFT Services, Inc.

DATE 19 JAN 11 PAGE NO.

CUSTOMER ABERCROMBIE ENERGY WELL NO. LEASE WHIPPLE 2-14 JOB TYPE 5 1/2 LONGSTRING TICKET NO. 20127

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0630							DN LOCATION.
	0830							START PIPE 5 1/2" - # 15.5
								RTOE 4604 LTD @ 4600
								SET @ 4591
								SHOE JT. 42.42.
								DV TOOL TOP OF JT 67 @ 1929'
								CENTRALIZERS JT # 5, 6, 8, 10, 14, 18, 23, 27
								66, 68, 74, 76
								BASKETS JT # 8, 67, 75
	1203				✓		800	SET BASKET SHOE / CIRCULATE
	1339	6	12		✓		300	Pump 500 gal MUD FLUSH
		6	20		✓		300	Pump 20 BBL KCL FLUSH
			7					PLUG RH - 30SX
	1350	4	41		✓		100	MIX 170SX EA-2 @ 15.5 PPG.
	1405							WASH OUT PUMPING LINES.
	1407	6			✓			START DISPLACEMENT
	1425	Ø	108 1/2		✓		1500	PLUG DOWN PRESSURE UP. LATCH PLUG IN.
	1424							RELEASE PRESSURE, DRY.
	1428							DROP DV OPENING TOOL.
								WASH TRUCK
	1440				✓		1200	OPEN DV TOOL
	1442							CIRCULATE.
	1545	6	20		✓		100	Pump 20 BBL KCL FLUSH
	1550							MIX CEMENT. SMD
		5	83		✓		200	150SX SMD @ 11.2 PPG.
		5	33		✓		200	90SX SMD @ 12.7 PPG.
	1616							WASH OUT PUMPING LINES.
	1618	6			✓		100	START DISPLACEMENT
	1626	Ø	46		✓		1500	PLUG DOWN PRESSURE UP CLOSE DV TOOL
								CIRCULATE CEMENT TO SURFACE
	1630							RECEIVED
	1715							WASH TRUCK
								JOB COMPLETE
								FEB 25 2011
								THANKS # 110
								KCC WICHITA
								JASON, JEFF DAVID WAYNE

KCC  
FEB 23 2011  
CONFIDENTIAL